

OPERATING HIGHLIGHTS
EOG Resources, Inc.

	2014					2015					2016					2017				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Wellhead																				
Crude Oil & Condensate Volumes (MBbld) ⁽¹⁾																				
United States	258.1	274.6	293.2	301.5	282.0	298.6	276.5	278.3	279.9	283.3	265.8	265.4	275.7	306.0	278.3	312.5	333.1	327.1	366.9	335.0
Canada ⁽⁵⁾	7.2	5.6	5.3	5.2	5.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	1.1	1.0	0.9	0.9	1.0	1.0	0.7	1.0	0.9	0.9	0.7	0.8	0.7	0.9	0.8	0.8	0.8	0.8	1.1	0.9
Other International ⁽²⁾	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.2	0.2	1.4	1.5	6.2	4.8	3.4	2.4	0.8	-	0.1	0.8
Total	266.5	281.3	299.5	307.7	288.9	299.7	277.5	279.5	281.0	284.4	267.9	267.7	282.6	311.7	282.5	315.7	334.7	327.9	368.1	336.7
Natural Gas Liquids Volumes (MBbld) ⁽¹⁾																				
United States	70.8	78.5	85.8	83.1	79.7	77.4	73.4	77.7	79.1	76.9	79.4	84.3	81.9	80.9	81.6	78.8	86.6	87.4	100.6	88.4
Canada ⁽⁵⁾	0.8	0.7	0.6	0.5	0.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other International ⁽²⁾	-	-	-	-	-	0.1	0.1	0.1	-	0.1	-	-	-	-	-	-	-	-	-	-
Total	71.6	79.2	86.4	83.6	80.3	77.5	73.5	77.8	79.1	77.0	79.4	84.3	81.9	80.9	81.6	78.8	86.6	87.4	100.6	88.4
Natural Gas Volumes (MMcfd) ⁽¹⁾																				
United States	894	925	941	921	920	905	891	889	860	886	829	820	791	800	810	728	755	748	829	765
Canada ⁽⁵⁾	64	67	63	51	61	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	387	380	356	329	363	337	334	355	370	349	361	349	329	323	340	308	320	323	299	313
Other International ⁽²⁾	7	11	9	9	9	31	32	30	27	30	25	25	24	22	25	22	21	25	32	25
Total	1,352	1,383	1,369	1,310	1,353	1,273	1,257	1,274	1,257	1,265	1,215	1,194	1,144	1,145	1,175	1,058	1,096	1,096	1,160	1,103
Crude Oil Equivalent Volumes (MBoed) ⁽³⁾																				
United States	478.0	507.2	536.1	538.3	515.0	527.1	498.3	504.2	502.2	507.9	483.6	486.3	489.4	520.3	494.9	512.6	545.6	539.2	605.6	551.0
Canada ⁽⁵⁾	18.7	17.4	16.4	14.1	16.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	65.6	64.5	60.1	55.7	61.5	57.1	56.5	60.2	62.7	59.1	60.8	59.0	55.6	54.6	57.5	52.2	54.1	54.6	51.0	53.0
Other International ⁽²⁾	1.2	1.9	1.5	1.5	1.5	5.3	5.7	5.2	4.6	5.2	5.5	5.8	10.2	8.6	7.6	5.9	4.2	4.3	5.4	4.9
Total	563.5	591.0	614.1	609.6	594.7	589.5	560.5	569.6	569.5	572.2	549.9	551.1	555.2	583.5	560.0	570.7	603.9	598.1	662.0	608.9
Total MMBoe ⁽³⁾	50.7	53.8	56.5	56.1	217.1	53.1	51.0	52.4	52.4	208.9	50.0	50.1	51.1	53.7	205.0	51.4	55.0	55.0	60.9	222.3
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																				
United States	\$100.58	\$102.66	\$97.33	\$72.76	\$92.73	\$46.71	\$57.47	\$45.93	\$40.34	\$47.55	\$30.87	\$43.87	\$43.66	\$47.93	\$41.84	\$50.38	\$47.51	\$48.06	\$56.95	\$50.91
Canada ⁽⁵⁾	89.98	94.66	87.64	72.72	86.71	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	89.93	94.25	87.87	63.65	84.63	39.78	49.53	38.56	32.38	39.51	22.78	35.91	34.81	40.04	33.76	41.56	39.64	39.42	46.56	42.30
Other International ⁽²⁾	87.20	91.27	94.31	87.90	90.03	43.06	62.40	61.80	53.28	57.32	32.33	-	43.53	38.96	36.72	47.77	35.13	-	45.72	57.20
Composite	100.25	102.47	97.13	72.74	92.58	46.68	57.45	45.91	40.32	47.53	30.85	43.65	43.63	47.76	41.76	50.34	47.46	48.11	56.97	50.91
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																				
United States	\$38.10	\$34.35	\$32.61	\$23.48	\$31.84	\$16.10	\$15.55	\$13.25	\$13.25	\$14.50	\$10.41	\$14.56	\$14.92	\$18.51	\$14.63	\$21.63	\$18.65	\$22.38	\$26.92	\$22.61
Canada ⁽⁵⁾	46.88	40.90	40.38	31.42	40.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other International ⁽²⁾	-	-	-	-	-	2.46	7.81	8.05	-	4.61	-	-	-	-	-	-	-	-	-	-
Composite	38.20	34.41	32.67	23.53	31.91	16.08	15.54	13.24	13.25	14.49	10.41	14.56	14.92	18.51	14.63	21.63	18.65	22.38	26.92	22.61
Average Natural Gas Prices (\$/Mcf) ⁽⁴⁾																				
United States	\$4.96	\$4.14	\$3.48	\$3.21	\$3.93	\$2.27	\$2.11	\$2.04	\$1.44	\$1.97	\$1.27	\$1.18	\$1.94	\$2.05	\$1.60	\$2.32	\$2.14	\$2.20	\$2.17	\$2.20
Canada ⁽⁵⁾	4.70	4.72	4.05	3.64	4.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	3.63	3.69	3.50	3.77	3.65	3.09	3.05	2.90	2.57	2.89	1.88	1.89	1.86	1.89	1.88	2.57	2.40	2.04	2.52	2.38
Other International ⁽²⁾	6.12	4.39	5.00	5.04	5.03	3.28	3.49	7.18	6.51	5.05	3.63	3.35	3.74	3.85	3.64	3.76	3.66	3.74	4.23	3.89
Composite	4.58	4.04	3.52	3.38	3.88	2.51	2.40	2.40	1.88	2.30	1.50	1.44	1.95	2.04	1.73	2.42	2.25	2.19	2.31	2.29

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

(5) As a result of the disposition of substantially all of EOG's Canadian operations in 4Q 2014, effective 1Q 2015, EOG's Canadian Operations are included in Other International.

CONSOLIDATED STATEMENTS OF INCOME
EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)	2014					2015					2016					2017				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Net Operating Revenues																				
Crude Oil and Condensate	\$2,397.1	\$2,619.0	\$2,671.5	\$2,054.9	\$9,742.5	\$1,260.2	\$1,452.8	\$1,181.1	\$1,040.5	\$4,934.6	\$753.7	\$1,059.7	\$1,137.7	\$1,366.2	\$4,317.3	\$1,430.1	\$1,445.4	\$1,451.4	\$1,929.4	\$6,256.4
Natural Gas Liquids	246.2	248.0	258.9	180.9	934.0	112.0	103.9	95.2	96.5	407.7	75.3	111.6	112.5	137.8	\$437.2	153.4	146.9	180.0	249.2	729.6
Natural Gas	556.7	509.1	443.1	407.5	1,916.4	287.8	274.0	281.9	217.4	1,061.0	165.5	156.0	205.3	215.4	\$742.2	230.6	224.0	220.4	246.9	921.9
Gains (Losses) on Mark-to-Market Commodity Derivative Contracts	(155.7)	(229.3)	469.1	750.2	834.3	76.2	(48.5)	29.3	4.9	61.9	5.4	(44.3)	5.1	(65.8)	(\$99.6)	62.0	9.5	(6.6)	(45.0)	19.8
Gathering, Processing and Marketing	1,015.4	1,027.8	1,196.9	806.2	4,046.3	570.3	678.4	572.1	432.3	2,253.1	334.0	485.2	532.5	614.6	\$1,966.3	726.5	778.8	784.4	1,008.4	3,298.1
Gains (Losses) on Asset Dispositions, Net	11.5	3.8	60.4	431.9	507.6	1.6	(5.6)	(1.1)	(3.7)	(8.8)	9.2	(15.6)	108.2	104.0	\$205.8	(16.7)	(8.9)	(8.2)	(65.2)	(99.1)
Other, Net	12.5	9.1	18.7	13.9	54.2	10.4	14.7	14.0	8.8	47.9	11.3	23.1	17.2	29.8	\$81.4	24.7	16.8	23.4	16.7	81.6
Total	4,083.7	4,187.5	5,118.6	4,645.5	18,035.3	2,318.5	2,469.7	2,172.5	1,796.7	8,757.4	1,354.4	1,775.7	2,118.5	2,402.0	7,650.6	2,610.6	2,612.5	2,644.8	3,340.4	11,208.3
Operating Expenses																				
Lease and Well	320.8	346.5	368.3	380.8	1,416.4	361.5	289.7	283.2	247.9	1,182.3	240.9	218.4	226.3	241.9	927.5	255.8	255.2	251.9	281.9	1,044.8
Transportation Costs	243.2	240.6	246.1	242.3	972.2	228.3	209.8	203.6	207.6	849.3	190.5	179.4	200.9	193.3	764.1	178.7	186.4	183.6	191.7	740.4
Gathering and Processing Costs	33.9	32.5	41.6	37.8	145.8	36.0	35.0	35.5	39.7	146.2	28.5	29.3	32.6	32.5	122.9	38.1	34.8	32.6	43.3	148.8
Exploration Costs	48.1	42.2	49.0	45.1	184.4	39.4	43.8	31.4	34.9	149.5	29.8	30.6	25.5	39.1	125.0	56.9	34.7	30.8	23.0	145.3
Dry Hole Costs	8.3	5.6	16.4	18.2	48.5	14.7	(0.6)	0.2	0.4	14.7	0.2	(0.2)	10.4	0.2	10.6	-	-	0.1	4.5	4.6
Impairments	113.4	39.0	55.5	535.7	743.6	69.4	68.6	6,307.4	168.2	6,613.6	71.6	72.7	178.0	298.0	620.3	193.2	78.9	53.7	153.4	479.2
Marketing Costs	1,006.3	1,043.5	1,213.7	862.5	4,126.0	638.7	670.2	615.2	461.9	2,386.0	340.9	480.0	552.5	634.2	2,007.6	736.5	790.6	793.5	1,009.6	3,330.2
Depreciation, Depletion and Amortization	946.5	996.6	1,040.0	1,013.9	3,997.0	912.8	909.2	722.2	769.4	3,313.6	928.9	862.5	899.5	862.5	3,553.4	816.0	865.4	846.2	881.7	3,409.4
General and Administrative	82.9	90.9	96.9	131.3	402.0	84.3	82.3	91.0	109.0	366.6	100.5	97.7	94.4	102.2	394.8	97.3	108.5	111.7	117.1	434.5
Taxes Other Than Income	196.0	205.4	205.0	151.2	757.6	106.4	122.1	105.7	87.5	421.7	60.7	93.5	91.9	103.6	349.7	130.3	130.1	125.9	158.3	544.7
Total	2,999.4	3,042.8	3,332.5	3,418.8	12,793.5	2,491.5	2,430.1	8,395.4	2,126.5	15,443.5	1,992.5	2,063.9	2,312.0	2,507.5	8,875.9	2,502.8	2,484.6	2,430.0	2,864.5	10,281.9
Operating Income (Loss)	1,084.3	1,144.7	1,786.1	1,226.7	5,241.8	(173.0)	39.6	(6,222.9)	(329.8)	(6,686.1)	(638.1)	(288.2)	(193.5)	(105.5)	(1,225.3)	107.8	127.9	214.8	475.9	926.4
Other Income (Expense), Net	(3.3)	7.9	(21.3)	(28.4)	(45.1)	(10.0)	9.4	8.6	(6.1)	1.9	(4.5)	(21.0)	(7.9)	(17.2)	(50.5)	3.1	5.0	0.2	0.8	9.2
Income (Loss) Before Interest Expense and Income Taxes	1,081.0	1,152.6	1,764.8	1,198.3	5,196.7	(183.0)	49.0	(6,214.3)	(335.9)	(6,684.2)	(642.6)	(309.2)	(201.4)	(122.7)	(1,275.8)	110.9	132.9	215.1	476.7	935.6
Interest Expense, Net																				
Interest Expense Incurred	64.4	65.8	64.2	64.2	258.6	65.4	71.5	70.4	71.8	279.2	77.2	79.6	78.3	78.3	313.4	78.4	77.3	76.2	69.9	301.8
Capitalized Interest	(14.2)	(14.0)	(14.5)	(14.5)	(57.2)	(12.1)	(11.0)	(9.8)	(8.9)	(41.8)	(8.8)	(8.5)	(7.4)	(7.0)	(31.7)	(6.9)	(6.9)	(7.1)	(6.5)	(27.4)
Income (Loss) Before Income Taxes	1,030.8	1,100.8	1,715.1	1,148.6	4,995.3	(236.3)	(11.5)	(6,274.9)	(398.9)	(6,921.6)	(711.0)	(380.3)	(272.3)	(194.0)	(1,557.5)	39.4	62.5	146.0	413.4	661.2
Income Tax Provision (Benefit)	369.9	394.4	611.5	704.0	2,079.8	(66.6)	(16.8)	(2,199.2)	(114.5)	(2,397.1)	(239.2)	(87.7)	(82.3)	(51.6)	(460.8)	10.9	39.4	45.4	(2,017.1)	(1,921.4)
Net Income (Loss)	\$660.9	\$706.4	\$1,103.6	\$444.6	\$2,915.5	(\$169.7)	\$5.3	(\$4,075.7)	(\$284.3)	(\$4,524.5)	(\$471.8)	(\$292.6)	(\$190.0)	(\$142.4)	(\$1,096.7)	\$28.5	\$23.1	\$100.5	\$2,430.5	\$2,582.6
Diluted Net Income (Loss) Per Share	\$1.21	\$1.29	\$2.01	\$0.81	\$5.32	(\$0.31)	\$0.01	(\$7.47)	(\$0.52)	(\$8.29)	(\$0.86)	(\$0.53)	(\$0.35)	(\$0.25)	(\$1.98)	\$0.05	\$0.04	\$0.17	\$4.20	\$4.46
Dividends Declared per Common Share	\$0.1250	\$0.1250	\$0.1675	\$0.1675	\$0.5850	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700
Average Number of Common Shares (in thousands)																				
Diluted	548,071	548,676	549,518	549,153	548,539	544,998 ⁽²⁾	549,683	545,920 ⁽²⁾	546,432 ⁽²⁾	545,697 ⁽²⁾	546,715 ⁽²⁾	547,335 ⁽²⁾	547,838 ⁽²⁾	567,337 ⁽²⁾	553,384 ⁽²⁾	573,935 ⁽²⁾	578,483 ⁽²⁾	578,736 ⁽²⁾	579,203	578,693
Basic	542,278	543,099	543,984	544,579	543,443	544,998	545,504	545,920	546,432	545,697	546,715	547,335	547,838	567,337	553,384	578,593	574,439	574,783	575,394	574,620
Market Price Per Share																				
High ⁽¹⁾	\$99.75	\$118.89	\$118.81	\$103.04	\$118.89	\$97.88	\$101.36	\$87.85	\$89.52	\$101.36	\$77.70	\$86.87	\$97.20	\$109.37	\$109.37	\$106.79	\$100.53	\$98.37	\$109.66	\$109.66
Low ⁽¹⁾	80.63	96.01	97.45	81.07	80.63	82.72	86.15	68.15	69.30	68.15	57.15	69.66	78.04	88.94	57.15	92.91	85.88	81.99	94.87	81.99
Close	98.09	116.86	99.02	92.07	92.07	91.69	87.55	72.80	70.79	70.79	72.58	83.42	96.71	101.10	101.10	97.55	90.52	96.74	107.91	107.91

NOTE: All share and per-share amounts shown have been restated to reflect the 2-for-1 stock split effective March 31, 2014.

(1) Based on intra-day prices.

(2) In the periods where EOG realizes a Net Loss, the same number of shares are used in the calculation of both basic and diluted earnings per share.

QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (LOSS) (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

BEFORE-TAX

(In Millions, Except Per Share Data)	2014					2015					2016 ⁽¹⁾					2017 ⁽¹⁾									
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year					
Income (Loss) before Income Taxes (GAAP)																									
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																									
Total (Gains) Losses	155.7	229.3	(469.1)	(750.2)	(834.3)	(76.2)	48.5	(29.2)	(4.9)	(61.9)	(5.4)	44.4	(5.1)	65.8	99.6	(62.0)	(9.5)	6.6	45.0	(19.8)					
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	(34.0)	(86.9)	(68.0)	222.9	34.0	367.7	193.4	99.9	69.1	730.1	17.7	(14.8)	(25.0)	-	(22.2)	1.9	0.7	2.1	2.7	7.4					
Subtotal	121.7	142.4	(537.1)	(527.3)	(800.3)	291.5	241.9	70.7	64.0	668.2	12.3	29.6	(30.1)	65.8	77.4	(60.1)	(8.8)	8.7	47.7	(12.4)					
Impact of One-Time Items																									
Add:																									
Impairments of Certain Assets													102.8	217.8	320.6	137.8	23.4	-	100.3	261.4					
Acquisition Costs													2.9	2.2	5.1	-	-	-	-	-					
Tax Expense Related to the Repatriation of Accumulated Foreign Earnings in Future Years													-	-	-										
Legal Settlement - Early Leasehold Termination													-	-	-			10.2	-	-				10.2	
Severance Costs													-	-	-			-	-	-				-	
Trinidad Tax Settlement													-	-	-			-	-	-				-	
Voluntary Retirements Expense											22.4	19.7	-	-	42.1	-	-	-	-	-				-	
Acquisition - State Appointment Change													-	-	-			-	-	-				-	
Joint Venture Transaction Costs													-	-	-			3.1	-	-				3.1	
Joint Interest Billings Deemed Uncollectible													-	-	-			-	-	4.5				4.5	
Less:																									
Net (Gains) Losses on Asset Dispositions											(9.2)	15.6	(108.2)	(104.1)	(205.9)	16.7	8.9	8.2	65.2	99.1					
Tax Reform Impact													-	-	-			-	-	-				-	
Texas Margin Tax Rate Reduction													-	-	-			-	-	-				-	
Adjusted Income (Loss) before Income Taxes (Non-GAAP)																									

INCOME TAX IMPACT

(In Millions, Except Per Share Data)	2014					2015					2016 ⁽¹⁾					2017 ⁽¹⁾									
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year					
Income Tax Benefit (Provision)																									
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																									
Total (Gains) Losses											2.0	(15.8)	1.7	(23.6)	(35.6)	22.2	3.4	(2.4)	(16.1)	7.1					
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts											(6.4)	5.3	8.9	-	7.9	(0.7)	(0.2)	(0.8)	(1.0)	(2.7)					
Subtotal											(4.4)	(10.5)	10.6	(23.6)	(27.7)	21.5	3.2	(3.2)	(17.1)	4.4					
Impact of One-Time Items																									
Add:																									
Impairments of Certain Assets													(36.6)	(76.7)	(113.3)	(49.3)	(8.5)	-	(36.0)	(93.7)					
Acquisition Costs													(1.0)	1.0	-	-	-	-	-	-					
Tax Expense Related to the Repatriation of Accumulated Foreign Earnings in Future Years													-	-	-			-	-	-					
Legal Settlement - Early Leasehold Termination													-	-	-			(3.7)	-	(3.7)					
Severance Costs													-	-	-			-	-	-					
Trinidad Tax Settlement													43.0	-	43.0	-	-	-	-	-					
Voluntary Retirements Expense											(8.0)	(7.0)	-	(0.1)	(15.1)	-	-	-	-	-					
Acquisition - State Appointment Change													-	16.4	16.4	-	-	-	-	-					
Joint Venture Transaction Costs													-	-	-			(1.1)	-	(1.1)					
Joint Interest Billings Deemed Uncollectible													-	-	-			-	-	(1.6)					
Less:																									
Net (Gains) Losses on Asset Dispositions											3.3	(7.4)	28.8	36.9	61.5	(5.7)	(3.1)	(3.1)	(23.3)	(35.2)					
Tax Reform Impact													-	-	-			-	-	(2,169.4)				(2,169.4)	
Texas Margin Tax Rate Reduction													-	-	-			-	-	-				-	
Adjusted Income Tax Benefit (Provision) (Non-GAAP)																									

AFTER-TAX

(In Millions, Except Per Share Data)	2014					2015					2016 ⁽¹⁾					2017 ⁽¹⁾									
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year					
Reported Net Income (Loss) (GAAP)	\$660.9	\$706.4	\$1,103.6	\$444.6	\$2,915.5	(\$169.7)	\$5.3	(\$4,075.7)	(\$284.3)	(\$4,524.5)	(\$471.8)	(\$292.6)	(\$190.0)	(\$142.3)	(\$1,096.7)	\$28.5	\$23.1	\$100.5	\$2,430.5	\$2,582.6					
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																									
Total (Gains) Losses											(3.4)	28.5	(3.3)	42.2	64.0	(39.8)	(6.0)	4.2	28.9	(12.7)					
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts											11.3	(9.5)	(16.1)	-	(14.3)	1.2	0.4	1.4	1.7	4.8					
Subtotal	78.1	91.3	(344.6)	(339.8)	(515.0)	187.6	155.7	45.4	41.3	430.0	7.9	19.0	(19.4)	42.2	49.7	(38.6)	(5.6)	5.6	30.6	(8.0)					
Impact of One-Time Items																									
Add:																									
Impairments of Certain Assets, Net of Tax	36.1	-	-	517.0	553.1	-	-	4,047.2	78.1	4,125.4	-	-	66.1	141.2	207.3	88.5	14.9	-	64.4	167.7					
Acquisition Costs													1.9	3.1	5.0	-	-	-	-	-					
Tax Expense Related to the Repatriation of Accumulated Foreign Earnings in Future Years				249.9	249.9								-	-	-			-	-	-					
Legal Settlement - Early Leasehold Termination, net of Tax									12.5	12.5			-	-	-			6.5	-	6.5					
Severance Costs, Net of Tax								5.5	-	5.5			-	-	-			-	-	-					
Trinidad Tax Settlement													43.0	-	43.0			-	-	-					
Voluntary Retirements Expense, Net of Tax											14.4	12.7	-	(0.1)	27.0			-	-	-					
Acquisition - State Appointment Change													-	16.4	16.4			-	-	-					
Joint Venture Transaction Costs													-	-	-			2.0	-	2.0					
Joint Interest Billings Deemed Uncollectible													-	-	-			-	-	2.9					
Less:																									
Net (Gains) Losses on Asset Dispositions, Net of Tax	(7.4)	(1.7)	(38.4)	(439.8)	(487.3)	(1.1)	6.1	(3.4)	2.9	4.5	(5.9)	8.2	(79.4)	(67.2)	(144.3)	11.0	5.8	5.1	41.9	63.8					
Tax Reform Impact													-	-	-			-	-	(2,169.4)				(2,169.4)	
Texas Margin Tax Rate Reduction								(19.5)	-	(19.5)			-	-	-			-	-	-				-	
Adjusted Net Income (Loss) (Non-GAAP)	\$767.7	\$796.0	\$720.6	\$431.9	\$2,716.2	\$168.8	\$153.1	\$13.5	(\$149.5)	\$33.9	(\$455.4)	(\$209.7)	(\$220.8)	(\$6.7)	(\$892.6)	\$89.4	\$46.7	\$111.3	\$400.9	\$648.2					
Adjusted Net Income (Loss) Per Share (Non-GAAP)																									
Basic	\$1.42	\$1.47	\$1.32	\$0.79	\$5.00	\$0.03	\$0.28	\$0.02	(\$0.27)	\$0.06	(\$0.83)	(\$0.38)	(\$0.40)	(\$0.01)	(\$1.61)	\$0.16	\$0.08	\$0.19	\$0.70	\$1.13					
Diluted	\$1.40	\$1.45	\$1.31	\$0.79	\$4.95	\$0.03	\$0.28	\$0.02	(\$0.27)	\$0.06	(\$0.83)	(\$0.38)	(\$0.40)	(\$0.01)	(\$1.61)	\$0.15	\$0.08	\$0.19	\$0.69	\$1.12					

NOTE: All share and per-share amounts shown have been restated to reflect the 2-for-1 stock split effective March 31, 2014.

(1) In accordance with SEC guidance related to the disclosure of non-GAAP financial measures, beginning with 1Q 2016, EOG will provide Before-Tax and After-Tax GAAP to Non-GAAP Net Income (Loss) reconciliations (and related income tax impact information) on a go-forward basis

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2014				2015				2016				2017			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																
Current Assets																
Cash and Cash Equivalents	\$1,667.2	\$1,230.1	\$1,481.1	\$2,087.2	\$2,127.4	\$1,367.4	\$742.7	\$718.5	\$668.5	\$779.7	\$1,048.7	\$1,599.9	\$1,546.6	\$1,649.4	\$846.1	\$834.2
Accounts Receivable, Net	1,801.7	1,902.3	2,009.1	1,779.3	1,266.6	1,304.9	1,123.1	930.6	780.6	935.6	920.2	1,216.3	1,187.1	1,114.5	1,243.5	1,597.5
Inventories	635.4	667.1	672.9	706.6	764.2	661.2	660.3	598.9	538.9	495.8	429.6	350.0	314.2	336.2	344.0	483.9
Assets from Price Risk Management Activities	-	-	132.9	465.1	329.8	106.8	71.5	-	4.1	-	2.2	-	1.1	4.7	3.3	7.7
Income Taxes Receivable	0.2	24.5	18.0	71.6	61.1	48.4	53.7	40.7	39.0	4.9	0.2	12.3	80.5	91.3	126.9	113.3
Other	288.3	415.2	332.4	286.6	225.6	209.4	133.1	155.7	157.7	187.4	199.7	206.7	264.6	187.3	200.1	242.5
Total	4,392.8	4,239.2	4,646.4	5,396.4	4,774.7	3,698.1	2,784.4	2,444.4	2,188.8	2,403.4	2,600.6	3,385.2	3,394.1	3,383.4	2,763.9	3,279.1
Property, Plant and Equipment																
Oil and Gas Properties (Successful Efforts Method)	44,324.0	46,270.7	47,912.9	46,503.5	47,727.9	48,936.1	50,025.2	50,613.2	51,159.3	51,355.6	50,466.0	49,592.1	50,195.6	50,973.8	51,717.0	52,555.7
Other Property, Plant and Equipment	3,128.4	3,374.3	3,571.6	3,751.0	3,849.2	3,840.2	3,890.9	3,986.6	4,004.3	4,001.1	4,013.6	4,008.6	3,977.7	3,883.8	3,934.1	3,960.8
Less: Accumulated Depreciation, Depletion and Amortization	(20,454.0)	(21,449.6)	(22,267.6)	(21,081.8)	(21,855.4)	(22,801.1)	(29,640.8)	(30,389.1)	(31,362.2)	(32,143.8)	(31,835.2)	(27,893.6)	(28,566.8)	(29,277.4)	(29,926.5)	(30,851.5)
Total Property, Plant and Equipment, Net	26,998.4	28,195.4	29,216.9	29,172.7	29,721.7	29,975.2	24,275.3	24,210.7	23,801.4	23,212.9	22,644.4	25,707.1	25,606.5	25,580.2	25,724.6	25,665.0
Deferred Income Taxes	108.4	121.4	123.1	20.2	19.3	20.5	19.7	19.1	18.6	17.2	16.9	16.1	16.2	16.8	17.5	17.5
Other Assets	291.2	377.8	395.0	169.3	171.3	165.8	168.3	160.7	165.2	162.2	168.4	190.8	195.2	283.2	299.3	871.4
Total Assets	\$31,790.8	\$32,933.8	\$34,381.4	\$34,758.6	\$34,687.0	\$33,859.6	\$27,247.7	\$26,834.9	\$26,174.0	\$25,795.7	\$25,430.3	\$29,299.2	\$29,212.0	\$29,263.6	\$28,805.3	\$29,833.1
Liabilities and Stockholders' Equity																
Current Liabilities																
Accounts Payable	\$2,647.2	\$2,661.5	\$2,775.3	\$2,860.5	\$2,182.1	\$1,864.5	\$1,561.6	\$1,472.0	\$1,182.0	\$1,305.7	\$1,296.2	\$1,511.8	\$1,556.9	\$1,615.2	\$1,635.7	\$1,847.1
Accrued Taxes Payable	270.9	228.5	258.0	140.1	121.7	164.3	174.9	93.6	93.1	138.3	143.3	118.4	143.7	155.5	180.3	148.9
Dividends Payable	67.8	67.9	91.1	91.6	91.3	91.5	91.4	91.5	91.6	91.7	91.8	96.1	96.2	96.1	96.3	96.4
Liabilities from Price Risk Management Activities	227.0	338.3	-	-	-	-	-	-	-	1.3	-	61.8	7.6	-	2.8	50.4
Current Portion of Long-Term Debt	6.6	6.6	6.6	6.6	506.6	6.6	36.3	6.6	6.6	6.6	6.6	6.6	6.6	606.5	6.6	356.2
Other	176.1	234.7	245.4	174.8	130.9	150.7	182.8	155.6	174.7	168.7	195.1	232.6	221.0	249.0	258.3	226.5
Total	3,395.6	3,537.5	3,376.4	3,273.6	3,032.6	2,277.6	2,047.0	1,819.3	1,548.0	1,712.3	1,733.0	2,027.3	2,032.0	2,722.3	2,180.0	2,725.5
Long-Term Debt	5,898.2	5,898.5	5,898.9	5,899.3	6,388.2	6,388.7	6,389.0	6,648.9	6,979.0	6,979.3	6,979.5	6,979.8	6,980.0	6,380.3	6,380.4	6,030.8
Other Liabilities	922.6	991.5	1,084.4	939.4	959.1	986.7	970.3	971.4	985.7	978.5	975.8	1,282.1	1,248.1	1,199.8	1,215.1	1,275.2
Deferred Income Taxes	5,541.1	5,797.9	6,301.8	6,933.7	6,836.6	6,779.4	4,557.2	4,452.3	4,255.8	4,068.9	3,943.7	5,028.4	5,023.7	5,059.5	5,107.6	3,518.2
Stockholders' Equity																
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized at December 31, 2017, 640,000,000 Shares Authorized at December 31, 2016, 578,827,768 Shares Issued at December 31, 2017 and 576,950,272 Shares Issued at December 31, 2016	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.8	205.8	205.8	205.8	205.8
Additional Paid in Capital	2,697.8	2,728.5	2,785.7	2,837.2	2,819.0	2,857.6	2,897.4	2,923.4	2,951.8	2,982.1	2,992.9	5,420.4	5,447.2	5,485.8	5,513.6	5,536.5
Accumulated Other Comprehensive Income (Loss)	402.8	426.6	387.7	(23.1)	(36.4)	(28.0)	(35.0)	(33.3)	(31.1)	(25.3)	(25.1)	(19.0)	(18.7)	(17.5)	(17.2)	(19.3)
Retained Earnings	12,760.9	13,398.9	14,410.7	14,763.1	14,501.8	14,414.9	10,247.4	9,870.8	9,308.5	8,923.7	8,641.7	8,398.1	8,330.0	8,256.4	8,260.0	10,593.5
Common Stock Held in Treasury, 350,961 Shares and 250,155 Shares at December 31, 2017 and December 31, 2016, respectively	(33.7)	(51.1)	(69.7)	(70.1)	(19.4)	(22.8)	(31.1)	(23.4)	(29.2)	(29.3)	(16.7)	(23.7)	(36.1)	(28.8)	(40.0)	(33.3)
Total Stockholders' Equity	16,033.3	16,708.4	17,719.9	17,712.6	17,470.5	17,427.2	13,284.2	12,943.0	12,405.5	12,056.7	11,798.3	13,981.6	13,928.2	13,901.7	13,922.2	16,283.3
Total Liabilities and Stockholders' Equity	\$31,790.8	\$32,933.8	\$34,381.4	\$34,758.6	\$34,687.0	\$33,859.6	\$27,247.7	\$26,834.9	\$26,174.0	\$25,795.7	\$25,430.3	\$29,299.2	\$29,212.0	\$29,263.6	\$28,805.3	\$29,833.1
Net Debt-to-Total Capitalization Ratio (Non-GAAP)																
Total Stockholders' Equity - (a)																
Current and Long-Term Debt (GAAP) - (b)																
Less: Cash																
Net Debt (Non-GAAP) - (c)																
Total Capitalization (GAAP) - (a) + (b)																
Total Capitalization (Non-GAAP) - (a) + (c)																
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]																
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]																

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	2014				2015				2016				2017			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Cash Flows from Operating Activities																
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:																
Net Income (Loss)	\$660.9	\$1,367.3	\$2,470.9	\$2,915.5	(\$169.7)	(\$164.5)	(\$4,240.2)	(\$4,524.5)	(\$471.8)	(\$764.3)	(\$954.3)	(\$1,096.7)	\$28.5	\$51.6	\$152.1	\$2,582.6
Items Not Requiring (Providing) Cash																
Depreciation, Depletion and Amortization	946.5	1,943.1	2,983.1	3,997.0	912.8	1,822.0	2,544.2	3,313.6	928.9	1,791.4	2,690.9	3,553.4	816.0	1,681.4	2,527.6	3,409.4
Impairments	113.4	152.4	207.9	743.6	69.4	138.0	6,445.4	6,613.6	71.6	144.3	322.3	620.3	193.2	272.1	325.8	479.2
Stock-Based Compensation Expenses	35.6	65.1	103.6	145.1	33.0	61.7	101.9	130.6	32.4	59.5	97.1	128.1	30.4	58.0	101.5	133.8
Deferred Income Taxes	232.8	479.1	974.5	1,705.0	(97.2)	(154.8)	(2,377.0)	(2,482.3)	(196.7)	(384.3)	(492.5)	(515.2)	0.7	35.2	114.9	(1,473.9)
(Gains) Losses on Asset Dispositions, Net	(11.5)	(15.3)	(75.7)	(507.6)	(1.6)	3.9	5.1	8.8	(9.1)	6.4	(101.8)	(205.8)	16.7	25.7	33.9	99.1
Other, Net	5.4	1.0	17.2	48.1	12.5	6.8	3.7	11.9	5.4	30.0	42.2	61.7	(3.1)	(6.7)	(4.5)	6.5
Dry Hole Costs	8.3	13.9	30.3	48.5	14.7	14.1	14.3	14.7	0.2	-	10.4	10.7	-	-	0.1	4.6
Mark-to-Market Commodity Derivative Contracts																
Total (Gains) Losses	155.7	385.0	(84.1)	(834.3)	(76.2)	(27.7)	(57.0)	(61.9)	(5.4)	38.9	33.8	99.6	(62.0)	(71.5)	(64.9)	(19.8)
Net Cash Received from (Payments for)																
Settlements of Commodity Derivative Contracts	(34.0)	(120.9)	(188.9)	34.0	367.7	561.1	661.0	730.1	17.7	2.9	(22.2)	(22.2)	1.9	2.6	4.7	7.4
Excess Tax Benefits from Stock-Based Compensation	(27.4)	(63.8)	(87.8)	(99.4)	(8.9)	(16.4)	(24.2)	(26.0)	-	(11.8)	(22.1)	(29.4)	-	-	-	-
Other, Net	3.6	7.2	8.7	13.0	1.6	6.3	8.9	12.5	1.4	5.0	7.5	11.0	(0.3)	(0.2)	0.3	1.2
Changes in Components of Working Capital and Other Assets and Liabilities																
Accounts Receivable	(144.3)	(249.3)	(341.0)	85.0	353.1	298.2	448.3	641.4	132.4	(22.6)	(11.9)	(232.8)	28.7	103.8	(25.4)	(392.1)
Inventories	(68.9)	(109.8)	(119.2)	(162.0)	(62.2)	37.6	27.0	58.5	57.6	95.8	137.6	170.7	24.8	(6.1)	(17.7)	(174.5)
Accounts Payable	361.8	347.5	566.8	543.6	(677.9)	(999.6)	(1,310.2)	(1,409.2)	(289.6)	(203.3)	(201.2)	(74.1)	20.4	76.7	112.9	324.2
Accrued Taxes Payable	139.8	115.7	176.4	16.5	2.1	64.1	77.6	11.8	2.5	93.3	114.0	92.8	(38.6)	(39.1)	(50.0)	(63.9)
Other Assets	(12.5)	(141.5)	(62.0)	(14.4)	59.2	76.1	147.0	118.1	3.9	(33.6)	(12.5)	(40.7)	(44.7)	(61.1)	(83.9)	(658.6)
Other Liabilities	(29.2)	57.1	66.6	75.4	(31.9)	(48.8)	(15.6)	(66.3)	8.0	1.6	36.8	(16.2)	(51.2)	(66.9)	(69.2)	(89.9)
Changes in Components of Working Capital Associated with Investing and Financing Activities	(68.3)	(31.6)	(108.6)	(103.4)	260.0	169.8	519.2	499.8	2.2	(54.5)	(119.8)	(156.1)	(63.3)	(79.1)	(120.4)	90.0
Net Cash Provided by Operating Activities	2,267.7	4,202.2	6,538.7	8,649.2	960.5	1,847.9	2,979.4	3,595.2	291.6	794.7	1,554.3	2,359.1	898.1	1,976.4	2,937.8	4,265.3
Investing Cash Flows																
Additions to Oil and Gas Properties	(1,736.6)	(3,724.5)	(5,653.0)	(7,519.7)	(1,428.7)	(2,611.9)	(3,918.1)	(4,725.2)	(547.4)	(1,143.5)	(1,781.6)	(2,489.7)	(912.2)	(1,885.4)	(2,928.0)	(3,950.9)
Additions to Other Property, Plant and Equipment	(166.0)	(403.0)	(587.2)	(727.1)	(116.9)	(201.6)	(252.3)	(288.0)	(25.8)	(44.6)	(60.3)	(93.0)	(34.3)	(88.1)	(139.6)	(173.3)
Proceeds from Sales of Assets	19.8	74.5	91.3	569.3	1.1	116.2	144.3	192.8	6.6	252.5	457.7	1,119.2	46.8	175.3	191.6	226.8
Changes in Restricted Cash	(9.1)	(91.2)	(91.2)	60.4	-	-	-	-	-	-	-	-	-	-	-	-
Changes in Components of Working Capital																
Net Cash Received from Yates Transaction	-	-	-	-	-	-	-	-	-	-	-	54.5	-	-	-	-
Changes in Components of Working Capital Associated with Investing Activities	68.3	31.6	109.0	103.5	(259.7)	(169.9)	(519.3)	(499.9)	(2.2)	54.5	120.6	156.1	63.3	79.1	120.5	(89.9)
Net Cash Used in Investing Activities	(1,823.6)	(4,112.6)	(6,131.1)	(7,513.6)	(1,804.2)	(2,867.2)	(4,545.4)	(5,320.3)	(568.8)	(881.1)	(1,263.6)	(1,252.9)	(836.4)	(1,719.1)	(2,755.5)	(3,987.4)
Financing Cash Flows																
Net Commercial Paper Borrowings	-	-	-	-	-	-	29.7	259.7	(259.7)	(259.7)	(259.7)	(259.7)	-	-	-	-
Long-Term Debt Borrowings	496.2	496.2	496.2	496.2	990.2	990.2	990.2	990.2	991.1	991.1	991.1	991.1	-	-	-	-
Long-Term Debt Repayments	(500.0)	(500.0)	(500.0)	(500.0)	-	(500.0)	(500.0)	(500.0)	(400.0)	(400.0)	(400.0)	(563.8)	-	-	(600.0)	(600.0)
Settlement of Foreign Currency Swap	(31.5)	(31.5)	(31.5)	(31.5)	-	-	-	-	-	-	-	-	-	-	-	-
Dividends Paid	(51.8)	(119.7)	(187.7)	(279.7)	(91.7)	(183.1)	(274.6)	(367.0)	(92.1)	(184.0)	(276.7)	(372.9)	(96.7)	(193.0)	(289.3)	(386.5)
Excess Tax Benefits from Stock-Based Compensation	27.4	63.8	87.8	99.5	8.9	16.4	24.2	26.1	-	11.8	22.1	29.4	-	-	-	-
Treasury Stock Purchased	(28.9)	(89.5)	(114.8)	(127.4)	(15.4)	(26.4)	(43.4)	(48.8)	(12.7)	(28.8)	(55.6)	(82.1)	(18.6)	(21.7)	(50.4)	(63.4)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	1.0	10.4	11.7	22.2	4.0	14.5	15.0	22.7	2.7	10.6	14.3	23.3	2.3	9.6	11.2	20.8
Repayment of Capital Lease Obligation	(1.5)	(3.0)	(4.5)	(6.0)	(1.5)	(3.1)	(4.6)	(6.2)	(1.6)	(3.2)	(4.8)	(1.6)	(1.6)	(3.2)	(4.9)	(6.5)
Other, Net ⁽¹⁾	(0.9)	(0.9)	(1.3)	(1.0)	(1.9)	(1.4)	(5.8)	(5.8)	(1.6)	(1.6)	(2.5)	(6.4)	-	-	(0.1)	(0.1)
Net Cash Provided by (Used in) Financing Activities	(90.0)	(174.2)	(244.1)	(327.7)	892.6	307.1	230.7	370.9	226.1	136.2	28.2	(242.7)	(114.6)	(208.3)	(933.5)	(1,035.7)
Effect of Exchange Rate Changes on Cash and Cash Equivalents	(5.1)	(3.5)	(0.6)	(38.9)	(8.7)	(7.6)	(9.2)	(14.5)	1.1	11.4	11.3	17.9	(0.4)	0.5	(2.6)	(7.9)
Increase (Decrease) in Cash and Cash Equivalents	349.0	(88.1)	162.9	769.0	40.2	(719.8)	(1,344.5)	(1,368.7)	(50.0)	61.2	330.2	881.4	(53.3)	49.5	(753.8)	(765.7)
Cash and Cash Equivalents at Beginning of Period	1,318.2	1,318.2	1,318.2	1,318.2	2,087.2	2,087.2	2,087.2	2,087.2	718.5	718.5	718.5	718.5	1,599.9	1,599.9	1,599.9	1,599.9
Cash and Cash Equivalents at End of Period	\$1,667.2	\$1,230.1	\$1,481.1	\$2,087.2	\$2,127.4	\$1,367.4	\$742.7	\$718.5	\$668.5	\$779.7	\$1,048.7	\$1,599.9	\$1,546.6	\$1,649.4	\$846.1	\$834.2

(1) Other, net includes debt issuance costs of zero, \$1.6 million, \$5.9 million and \$0.9 million at September 30, 2017 and December 31, 2016, 2015, and 2014 respectively.

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Net Developed Lease Acreage (Acres in Thousands)																
United States	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246	1,325	1,303	1,258	1,453	1,621	1,700	2,225	2,048
Canada	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671	1,025	1,021	1,002	1,007	95	46	36	36
Trinidad	40	40	43	37	44	54	64	64	64	65	65	66	66	66	67	67
China	-	-	-	-	-	-	131	131	131	131	131	131	131	131	131	131
United Kingdom	-	-	2	2	3	3	3	3	3	3	3	2	2	2	6	6
Total Net Developed Lease Acreage	1,941	2,580	2,537	2,641	2,671	2,803	2,989	3,115	2,548	2,523	2,459	2,659	1,915	1,945	2,464	2,288
Net Undeveloped Lease Acreage (Acres in Thousands)																
United States	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184	4,403	3,573	2,970	2,706	2,591	2,006	2,237	2,152
Canada	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660	1,258	748	638	482	183	161	98	99
Other																
China	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	79	95	95	79	-	-
Trinidad	194	195	192	262	209	232	156	156	39	39	39	39	39	40	39	115
United Kingdom	-	78	76	355	352	177	249	277	190	95	95	54	35	7	4	4
Total Net Undeveloped Lease Acreage	3,335	3,781	4,304	5,012	5,313	4,863	5,706	6,277	5,890	4,455	3,821	3,376	2,943	2,293	2,378	2,370
Total Net Developed and Undeveloped Lease Acreage	5,276	6,361	6,841	7,653	7,984	7,666	8,695	9,392	8,438	6,978	6,280	6,035	4,858	4,238	4,842	4,658
	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Net Working Interest Well Completions																
Exploratory																
United States																
Gas	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5	7.4	3.2	6.5	2.0	-	-	-	-
Oil	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5	16.0	8.7	7.2	6.0	11.0	2.0	1.0	-
Dry	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6	9.8	2.0	0.5	3.0	5.0	-	-	1.0
Total	28.1	43.0	65.1	50.5	61.6	72.9	58.7	37.6	33.2	13.9	14.2	11.0	16.0	2.0	1.0	1.0
International																
Gas	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-	3	1.0	-	2.0	2.0	4.0	-	1.0
Oil	-	-	-	-	-	-	-	4.0	1.0	2.0	3.9	2.0	1.0	-	-	-
Dry	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7	2.7	2.0	1.0	1.0	1.0	2.0	-	1.0
Total	11.7	21.4	14.2	17.3	3.8	10.2	7.0	4.7	6.5	5.0	4.9	5.0	4.0	6.0	-	2.0
Total Exploratory	39.8	64.4	79.3	67.8	65.4	83.1	65.7	42.3	39.7	18.9	19.1	16.0	20.0	8.0	1.0	3.0
Development																
United States																
Gas	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6	374.0	139.0	100.3	50.0	39.0	14.0	17.0	21.0
Oil	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6	459.0	687.2	704.7	787.7	807.0	457.0	420.0	490.0
Dry	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5	29.4	17.7	7.0	15.2	7.0	8.0	6.0	13.0
Total	485.9	582.0	524.7	542.4	701.0	865.4	1,012.3	515.7	862.4	843.9	812.0	852.9	853.0	479.0	443.0	524.0
International																
Gas	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1	24.5	10.9	3.0	1.0	1.0	2.0	1.0	9.0
Oil	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0	128.0	94.5	80.1	79.0	35.0	-	-	-
Dry	6.5	11.3	13.4	13.9	-	-	-	-	-	-	-	-	-	-	-	-
Total	858.2	1,015.0	1,268.9	838.1	1,327.9	718.2	467.1	86.1	152.5	105.4	83.1	80.0	36.0	2.0	1.0	9.0
Total Development	1,344.1	1,597.0	1,793.6	1,380.5	2,028.9	1,583.6	1,479.4	601.8	1,014.9	949.3	895.1	932.9	889.0	481.0	444.0	533.0
Total Net Working Interest Well Completions	1,383.9	1,661.4	1,872.9	1,448.3	2,094.3	1,666.7	1,545.1	644.1	1,054.6	968.2	914.2	948.9	909.0	489.0	445.0	536.0

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2011	721,882	19,794	3,507	98	745,281	6,045.8	1,035.9	750.7	18.5	7,850.9	1,729,508	192,448	128,629	3,178	2,053,763
Revisions of previous estimates	51,398	(1,930)	71	5	49,544	(1,736.0)	(894.5)	(24.1)	1.6	(2,653.0)	(237,936)	(151,015)	(3,953)	283	(392,621)
Purchases in place	1,622	-	-	-	1,622	14.8	-	-	-	14.8	4,098	-	-	-	4,098
Extensions, discoveries & other additions	312,567	5,859	-	8,834	327,260	477.8	-	-	0.3	478.1	392,196	5,860	-	8,876	406,932
Sales in place	(23,221)	(1,420)	-	-	(24,641)	(386.2)	(8.5)	-	-	(394.7)	(87,588)	(2,832)	-	-	(90,420)
Production	(74,813)	(2,883)	(550)	(39)	(78,285)	(380.2)	(34.6)	(138.4)	(3.4)	(556.6)	(138,170)	(8,657)	(23,616)	(611)	(171,054)
Net proved reserves at December 31, 2012	989,435	19,420	3,028	8,898	1,020,781	4,036.0	98.3	588.2	17.0	4,739.5	1,662,108	35,804	101,060	11,726	1,810,698
Revisions of previous estimates	69,825	(5,914)	(991)	(142)	62,778	264.0	31.4	(17.4)	(0.7)	277.3	113,823	(676)	(3,892)	(265)	108,990
Purchases in place	2,299	-	-	-	2,299	5.7	-	-	-	5.7	3,241	-	-	-	3,241
Extensions, discoveries & other additions	299,210	683	-	58	299,951	504.7	0.1	79.5	9.8	594.1	383,324	693	13,245	1,703	398,965
Sales in place	(3,808)	-	-	-	(3,808)	(69.4)	-	-	-	(69.4)	(15,375)	-	-	-	(15,375)
Production	(100,910)	(2,865)	(447)	(33)	(104,255)	(342.3)	(27.7)	(129.6)	(2.8)	(502.4)	(157,955)	(7,482)	(22,049)	(490)	(187,976)
Net proved reserves at December 31, 2013	1,256,051	11,324	1,590	8,781	1,277,746	4,398.7	102.1	520.7	23.3	5,044.8	1,989,166	28,339	88,364	12,674	2,118,543
Revisions of previous estimates	55,751	(320)	99	(65)	55,465	252.2	9.8	12.9	(4.3)	270.6	97,782	1,316	2,245	(775)	100,568
Purchases in place	11,517	-	-	-	11,517	17.1	-	-	-	17.1	14,367	-	-	-	14,367
Extensions, discoveries & other additions	411,223	-	-	14	411,237	638.3	-	4.5	4.7	647.5	517,613	-	758	796	519,167
Sales in place	(5,923)	(8,479)	-	-	(14,402)	(52.4)	(78.7)	-	-	(131.1)	(14,661)	(21,602)	-	-	(36,263)
Production	(132,007)	(2,362)	(350)	(26)	(134,745)	(348.4)	(22.3)	(132.5)	(3.1)	(506.3)	(190,065)	(6,080)	(22,430)	(551)	(219,126)
Net proved reserves at December 31, 2014	1,596,612	163	1,339	8,704	1,606,818	4,905.5	10.9	405.6	20.6	5,342.6	2,414,202	1,973	68,937	12,144	2,497,256
Adjustment to include Canada in Other International	-	(163)	-	163	-	-	(10.9)	-	10.9	-	-	(1,973)	-	1,973	-
Revisions of previous estimates	(228,214)	-	(1)	68	(228,147)	(1,453.1)	-	16.8	5.6	(1,430.7)	(470,401)	-	2,802	995	(466,604)
Purchases in place	44,173	-	-	-	44,173	72.3	-	-	-	72.3	56,215	-	-	-	56,215
Extensions, discoveries & other additions	190,457	-	63	13	190,533	306.3	-	21.7	4.4	332.4	241,513	-	3,682	736	245,931
Sales in place	(814)	-	-	(197)	(1,011)	(3.9)	-	-	(11.1)	(15.0)	(1,467)	-	-	(2,039)	(3,506)
Production	(131,479)	-	(332)	(84)	(131,895)	(337.3)	-	(127.5)	(10.9)	(475.7)	(187,701)	-	(21,578)	(1,896)	(211,175)
Net proved reserves at December 31, 2015	1,470,735	-	1,069	8,667	1,480,471	3,489.8	-	316.6	19.5	3,825.9	2,052,361	-	53,843	11,913	2,118,117
Revisions of previous estimates	95,811	-	54	861	96,726	298.4	-	29.5	5.2	333.1	145,542	-	4,978	1,722	152,242
Purchases in place	27,079	-	-	-	27,079	91.5	-	-	-	91.5	42,330	-	-	-	42,330
Extensions, discoveries & other additions	165,303	-	-	-	165,303	202.1	-	59.9	-	262.0	198,973	-	9,990	-	208,963
Sales in place	(42,339)	-	-	-	(42,339)	(752.0)	-	-	-	(752.0)	(167,669)	-	-	-	(167,669)
Production	(131,732)	-	(284)	(1,273)	(133,289)	(308.6)	-	(125.1)	(8.9)	(442.6)	(183,145)	-	(21,150)	(2,755)	(207,050)
Net proved reserves at December 31, 2016	1,584,857	-	839	8,255	1,593,951	3,021.2	-	280.9	15.8	3,317.9	2,088,392	-	47,661	10,880	2,146,933
Revisions of previous estimates	104,778	-	80	(179)	104,679	602.8	-	(27.4)	8.6	584.0	205,262	-	(4,493)	1,249	202,018
Purchases in place	1,532	-	-	-	1,532	4.8	-	-	-	4.8	2,332	-	-	-	2,332
Extensions, discoveries & other additions	282,140	-	301	119	282,560	619.3	-	174.2	35.9	829.4	385,354	-	29,340	6,104	420,798
Sales in place	(11,280)	-	-	-	(11,280)	(56.4)	-	-	-	(56.4)	(20,687)	-	-	-	(20,687)
Production	(154,483)	-	(322)	(191)	(154,996)	(293.2)	-	(114.3)	(9.1)	(416.6)	(203,351)	-	(19,366)	(1,707)	(224,424)
Net proved reserves at December 31, 2017	1,807,544	-	898	8,004	1,816,446	3,898.5	-	313.4	51.2	4,263.1	2,457,302	-	53,142	16,526	2,526,970

Net Proved Developed Reserves at December 31,	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2012	442,648	7,963	2,378	253	453,242	2,387.5	98.3	476.7	17.0	2,979.5	840,564	24,348	81,826	3,081	949,819
2013	582,481	7,767	1,505	163	591,916	2,597.3	102.1	494.6	19.4	3,213.4	1,015,359	24,782	83,933	3,402	1,127,476
2014	758,305	163	1,339	90	759,897	3,102.8	10.9	396.9	17.7	3,528.3	1,275,447	1,973	67,484	3,043	1,347,947
2015	649,968	-	1,069	63	651,100	2,211.2	-	297.6	19.5	2,528.3	1,018,491	-	50,677	3,309	1,072,477
2016	737,750	-	839	8,255	746,844	1,804.4	-	262.2	15.8	2,082.4	1,038,483	-	44,543	10,880	1,093,906
2017	892,277	-	898	7,933	901,108	2,450.8	-	299.2	29.3	2,779.3	1,300,757	-	50,779	12,798	1,364,334

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

TOTAL EXPENDITURES
EOG Resources, Inc.

(\$ In Millions)		Acquisition				Total	Acquisition	Asset	Total	Gathering,	Total
		Costs Unproved	Exploration	Development Drilling	Facilities						
		Properties	Costs	Costs	Costs ⁽⁷⁾	Drilling & Facilities	Properties	Costs	Development	and Other	
2010	United States	403.5	454.4	3,818.4	-	4,676.3	2.8	71.2	4,750.3	369.7	5,120.0
	Canada	14.0	38.6	414.7	-	467.3	-	2.4	469.7	210.7 ⁽⁵⁾	680.4
	Trinidad	-	23.4	118.1	-	141.5	-	(3.1)	138.4	0.1	138.5
	Other International ⁽¹⁾	(0.1)	86.8	11.6	-	98.3	-	1.8	100.1	0.2	100.3
	Total	417.4	603.2	4,362.8	-	5,383.4	2.8	72.3	5,458.5	580.7	6,039.2
2011	United States	295.2	311.3	5,358.6	-	5,965.1	4.2	51.8	6,021.1	604.0	6,625.1
	Canada	6.2	31.5	232.8	-	270.5	-	69.8	340.3	52.1	392.4
	Trinidad	-	2.6	132.1	-	134.7	-	6.8	141.5	0.1	141.6
	Other International ⁽¹⁾	(0.6)	18.2	73.9	-	91.5	-	4.8	96.3	0.1	96.4
	Total	300.8	363.6	5,797.4	-	6,461.8	4.2	133.2	6,599.2	656.3	7,255.5
2012	United States	471.3 ⁽⁴⁾	333.5	5,577.0	-	6,381.8	0.7	80.5	6,463.0	633.6 ⁽⁶⁾	7,096.6
	Canada	33.6	38.5	245.7	-	317.8	-	33.3	351.1	50.2	401.3
	Trinidad	1.0	19.6	31.1	-	51.7	-	1.5	53.2	0.2	53.4
	Other International ⁽¹⁾	(0.6)	54.0	135.8	-	189.2	-	11.7	200.9	1.6	202.5
	Total	505.3	445.6	5,989.6	-	6,940.5	0.7	127.0	7,068.2	685.6	7,753.8
2013	United States	411.6	273.8	4,695.7	793.2	6,174.3	120.2	84.3	6,378.8	360.0	6,738.8
	Canada	2.6	19.7	109.7	26.8	158.8	-	13.0	171.8	2.8	174.6
	Trinidad	-	16.1	114.8	8.9	139.8	-	0.5	140.3	-	140.3
	Other International ⁽¹⁾	-	67.7	57.7	145.1	270.5	-	36.6	307.1	0.7	307.8
	Total	414.2	377.3	4,977.9	974.0	6,743.4	120.2	134.4	6,998.0	363.5	7,361.5
2014	United States	365.9	332.7	5,298.1	1,191.2	7,187.9	138.8	148.9	7,475.6	725.0	8,200.6
	Canada	4.5	13.0	56.7	13.9	88.1	0.3	31.0	119.4	1.4	120.8
	Trinidad	-	2.8	69.3	6.3	78.4	-	14.0	92.4	0.2	92.6
	Other International ⁽¹⁾	-	47.5	12.8	155.4	215.7	-	1.7	217.4	0.5	217.9
	Total	370.4	396.0	5,436.9	1,366.8	7,570.1	139.1	195.6	7,904.8	727.1	8,631.9
2015	United States	133.8	206.8	3,176.6	638.8	4,156.0	480.6	32.4	4,669.0	287.5	4,956.5
	Trinidad	-	22.9	64.4	22.8	110.1	-	15.5	125.6	0.3	125.9
	Other International ⁽¹⁾	0.1	23.0	1.8	103.2	128.1	-	5.6	133.7	0.3	134.0
	Total	133.9	252.7	3,242.8	764.8	4,394.2	480.6	53.5	4,928.3	288.1	5,216.4
2016	United States	3,216.6 ⁽⁸⁾	156.3	1,924.8	303.2	5,600.9	749.0 ⁽⁹⁾	24.7	6,374.6	108.6 ⁽¹⁰⁾	6,483.2
	Trinidad	-	2.7	33.6	41.8	78.1	-	(3.2)	74.9	0.1	75.0
	Other International ⁽¹⁾	-	6.8	0.3	30.0	37.1	-	(41.3)	(4.2)	0.1	(4.1)
	Total	3,216.6	165.8	1,958.7	375.0	5,716.1	749.0	(19.8)	6,445.3	108.8	6,554.1
2017	United States	424.1 ⁽¹¹⁾	144.5	2,971.9	568.8	4,109.3	72.6 ⁽¹²⁾	50.2	4,232.1	173.0	4,405.1
	Trinidad	2.4	62.5	103.5	3.8	172.2	-	2.3	174.5	0.1	174.6
	Other International ⁽¹⁾	-	16.6	10.1	3.1	29.8	-	3.0	32.8	0.2	33.1
	Total	426.5	223.6	3,085.5	575.7	4,311.3	72.6	55.5	4,439.4	173.3	4,612.7

(1) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.

(4) Includes non-cash leasehold acquisitions of \$20 million related to property exchanges.

(5) Includes \$210 million for the acquisition of Galveston LNG Inc.

(6) Includes non-cash additions of \$66 million in connection with a capital lease transaction in the Eagle Ford Shale.

(7) Prior to 2013, Facilities Costs are included in Development Drilling Costs.

(8) Includes non-cash leasehold acquisitions of \$3,115 million related to the Yates transaction.

(9) Includes non-cash additions of \$735 million related to the Yates transaction.

(10) Includes non-cash additions of \$17 million related to the Yates transaction.

(11) Includes non-cash leasehold acquisitions of \$256 million related to non-cash property exchanges.

(12) Includes non-cash additions of \$26 million related to the Yates transaction.