

OPERATING HIGHLIGHTS
EOG Resources, Inc.

	2011					2012					2013					2014					2015				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Wellhead																									
Crude Oil & Condensate Volumes (MBbld) ⁽¹⁾																									
United States	81.4	92.3	108.9	124.8	102.0	131.0	150.5	161.3	154.1	149.3	178.3	206.5	227.6	235.4	212.1	258.1	274.6	293.2	301.5	282.0	298.6	276.5	278.3	279.9	283.3
Canada ⁽⁵⁾	8.5	8.8	6.8	7.6	7.9	7.5	6.4	6.7	7.5	7.0	7.7	6.4	6.1	7.7	7.0	7.2	5.6	5.3	5.2	5.8	-	-	-	-	-
Trinidad	4.4	3.3	3.1	2.8	3.4	2.2	1.7	1.2	1.0	1.5	1.2	1.4	1.2	1.1	1.2	1.1	1.0	0.9	0.9	1.0	1.0	0.7	1.0	0.9	0.9
Other International ⁽²⁾	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.2	0.2
Total	94.4	104.5	118.9	135.3	113.4	140.8	158.7	169.3	162.7	157.9	187.3	214.4	235.0	244.3	220.4	266.5	281.3	299.5	307.7	288.9	299.7	277.5	279.5	281.0	284.4
Natural Gas Liquids Volumes (MBbld) ⁽¹⁾																									
United States	34.5	38.4	43.2	49.6	41.5	50.3	54.6	58.1	57.0	55.1	58.6	63.7	68.2	66.6	64.3	70.8	78.5	85.8	83.1	79.7	77.4	73.4	77.7	79.1	76.9
Canada ⁽⁵⁾	0.9	0.7	0.8	1.1	0.9	0.8	0.9	0.9	0.8	0.8	0.9	1.0	0.9	0.8	0.9	0.8	0.7	0.6	0.5	0.6	-	-	-	-	-
Other International ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.1	0.1	0.1	-	0.1
Total	35.4	39.1	44.0	50.7	42.4	51.1	55.5	59.0	57.8	55.9	59.5	64.7	69.1	67.4	65.2	71.6	79.2	86.4	83.6	80.3	77.5	73.5	77.8	79.1	77.0
Natural Gas Volumes (MMcfd) ⁽¹⁾																									
United States	1,134	1,114	1,122	1,085	1,113	1,062	1,070	1,022	981	1,034	934	928	899	873	908	894	925	941	921	920	905	891	889	860	886
Canada ⁽⁵⁾	143	139	123	124	132	105	96	94	84	95	79	79	76	69	76	64	67	63	51	61	-	-	-	-	-
Trinidad	385	349	330	313	344	369	422	387	335	378	352	346	352	372	355	387	380	356	329	363	337	334	355	370	349
Other International ⁽²⁾	14	13	12	11	13	11	10	9	8	9	8	8	7	7	8	7	11	9	9	9	31	32	30	27	30
Total	1,676	1,615	1,587	1,533	1,602	1,547	1,598	1,512	1,408	1,516	1,373	1,361	1,334	1,321	1,347	1,352	1,383	1,369	1,310	1,353	1,273	1,257	1,274	1,257	1,265
Crude Oil Equivalent Volumes (MBoed) ⁽³⁾																									
United States	304.9	316.4	339.4	355.3	329.1	358.5	383.3	389.7	374.6	376.6	392.6	424.8	445.7	447.6	427.9	478.0	507.2	536.1	538.3	515.0	527.1	498.3	504.2	502.2	507.9
Canada ⁽⁵⁾	33.2	32.6	27.9	29.3	30.7	25.7	23.4	23.2	22.3	23.6	21.8	20.6	19.7	19.9	20.5	18.7	17.4	16.4	14.1	16.7	-	-	-	-	-
Trinidad	68.6	61.4	58.0	54.9	60.7	63.8	72.0	65.7	56.8	64.5	59.8	59.0	59.8	63.0	60.4	65.6	64.5	60.1	55.7	61.5	57.1	56.5	60.2	62.7	59.1
Other International ⁽²⁾	2.4	2.2	2.0	2.0	2.2	1.8	1.8	1.7	1.4	1.7	1.4	1.5	1.2	1.3	1.3	1.2	1.9	1.5	1.5	1.5	5.3	5.7	5.2	4.6	5.2
Total	409.1	412.6	427.3	441.5	422.7	449.8	480.5	480.3	455.1	466.4	475.6	505.9	526.4	531.8	510.1	563.5	591.0	614.1	609.6	594.7	589.5	560.5	569.6	569.5	572.2
Total MMBoe ⁽³⁾	36.8	37.5	39.3	40.6	154.3	40.9	43.7	44.2	41.9	170.7	42.8	46.0	48.4	48.9	186.2	50.7	53.8	56.5	56.1	217.1	53.1	51.0	52.4	52.4	208.9
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																									
United States	\$88.00	\$99.50	\$87.22	\$96.33	\$92.92	\$101.81	\$95.80	\$97.64	\$98.72	\$98.38	\$106.57	\$103.73	\$108.56	\$97.23	\$103.81	\$100.58	\$102.66	\$97.33	\$72.76	\$92.73	\$46.71	\$57.47	\$45.93	\$40.34	\$47.55
Canada ⁽⁵⁾	84.24	102.65	90.54	89.32	91.92	89.39	82.78	86.09	85.59	86.08	85.32	89.66	97.90	78.02	87.05	89.98	94.66	87.64	72.72	86.71	-	-	-	-	-
Trinidad	86.84	99.49	89.70	87.02	90.62	99.25	88.68	90.84	83.93	92.26	94.51	86.96	94.96	84.91	90.30	89.93	94.25	87.87	63.65	84.63	39.78	49.53	38.56	32.38	39.51
Other International ⁽²⁾	85.57	101.52	110.84	103.46	100.11	107.15	91.20	83.59	87.34	89.57	95.13	92.28	81.30	89.97	89.11	87.20	91.27	94.31	87.90	90.03	43.06	62.40	61.80	53.28	57.32
Composite	87.61	99.77	87.49	95.75	92.79	101.12	95.20	97.13	98.02	97.77	105.61	103.19	108.20	96.57	103.20	100.25	102.47	97.13	72.74	92.58	46.68	57.45	45.91	40.32	47.53
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																									
United States	\$46.63	\$51.50	\$50.90	\$51.58	\$50.37	\$42.49	\$33.54	\$30.95	\$35.36	\$35.41	\$31.63	\$30.19	\$32.75	\$35.01	\$32.46	\$38.10	\$34.35	\$32.61	\$23.48	\$31.84	\$16.10	\$15.55	\$13.25	\$13.25	\$14.50
Canada ⁽⁵⁾	47.11	60.39	57.69	49.16	52.69	50.88	42.89	41.09	42.50	44.13	41.90	39.49	32.24	45.17	39.45	46.88	40.90	40.38	31.42	40.73	-	-	-	-	-
Other International ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2.46	7.81	8.05	-	4.61
Composite	46.65	51.65	51.02	51.53	50.41	42.62	33.72	31.11	35.45	35.54	31.78	30.33	32.74	35.13	32.55	38.20	34.41	32.67	23.53	31.91	16.08	15.54	13.24	13.25	14.49
Average Natural Gas Prices (\$/Mcf) ⁽⁴⁾																									
United States	\$4.10	\$4.24	\$4.06	\$3.27	\$3.92	\$2.46	\$2.09	\$2.61	\$2.93	\$2.51	\$3.08	\$3.73	\$3.19	\$3.28	\$3.32	\$4.96	\$4.14	\$3.48	\$3.21	\$3.93	\$2.27	\$2.11	\$2.04	\$1.44	\$1.97
Canada ⁽⁵⁾	3.67	4.16	3.81	3.14	3.71	2.45	2.21	2.39	2.98	2.49	3.24	3.17	2.61	3.34	3.08	4.70	4.72	4.05	3.64	4.32	-	-	-	-	-
Trinidad	3.20	3.51	3.59	3.87	3.53	2.98	3.42	4.38	4.12	3.72	3.91	3.82	3.41	3.60	3.68	3.63	3.69	3.50	3.77	3.65	3.09	3.05	2.90	2.57	2.89
Other International ⁽²⁾	5.63	5.61	5.54	5.70	5.62	5.79	5.64	5.67	5.75	5.71	6.75	6.81	6.12	6.01	6.45	6.12	4.39	5.00	5.04	5.03	3.28	3.49	7.18	6.51	5.05
Composite	3.87	4.08	3.95	3.40	3.83	2.61	2.47	3.07	3.23	2.83	3.32	3.73	3.23	3.39	3.42	4.58	4.04	3.52	3.38	3.88	2.51	2.40	2.40	1.88	2.30

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012), and, effective 1Q 2015, EOG's Canada operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

(5) As a result of the disposition of substantially all of EOG's Canadian operations in 4Q 2014, effective 1Q 2015, EOG's Canadian Operations are included in Other International.

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2011				2012				2013				2014				2015			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																				
Current Assets																				
Cash and Cash Equivalents	\$1,668.3	\$1,577.4	\$1,386.7	\$615.7	\$294.0	\$280.4	\$1,112.6	\$876.4	\$1,108.0	\$1,228.0	\$1,318.8	\$1,318.2	\$1,667.2	\$1,230.1	\$1,481.1	\$2,087.2	\$2,127.4	\$1,367.4	\$742.7	\$718.5
Accounts Receivable, Net	1,228.5	1,279.7	1,249.7	1,451.2	1,543.5	1,375.1	1,579.8	1,656.6	1,891.2	1,809.0	1,849.5	1,658.8	1,801.7	1,902.3	2,009.1	1,779.3	1,266.6	1,304.9	1,123.1	930.6
Inventories	481.8	540.1	580.4	590.6	561.5	620.3	657.9	683.2	697.5	657.4	566.0	563.3	635.4	667.1	672.9	706.6	764.2	661.2	660.3	598.9
Assets from Price Risk Management Activities	45.5	109.2	365.0	450.7	451.4	421.1	248.7	166.1	32.7	105.7	44.5	8.3	-	-	132.9	465.1	329.8	106.8	71.5	-
Income Taxes Receivable	30.6	27.7	28.0	26.6	24.6	28.4	54.0	29.2	24.5	23.5	42.3	4.8	0.2	24.5	18.0	71.6	61.1	48.4	53.7	40.7
Deferred Income Taxes	28.1	-	-	-	-	-	121.0	-	102.0	157.0	127.7	244.6	429.7	485.5	238.3	19.6	18.7	39.6	40.6	147.8
Other	114.8	103.8	125.6	119.1	167.0	222.8	226.1	178.4	225.1	260.3	243.2	274.0	288.3	415.2	332.4	286.6	225.6	209.4	133.1	155.7
Total	3,597.6	3,637.9	3,735.4	3,253.9	3,042.0	2,948.1	4,000.1	3,589.9	4,081.0	4,240.9	4,192.0	4,072.0	4,822.5	4,724.7	4,884.7	5,416.0	4,793.4	3,737.7	2,825.0	2,592.2
Property, Plant and Equipment																				
Oil and Gas Properties (Successful Efforts Method)	30,526.4	31,588.9	32,196.3	33,664.4	35,092.3	35,562.4	37,021.2	38,126.3	39,075.1	40,262.6	41,887.9	42,821.8	44,324.0	46,270.7	47,912.9	46,503.5	47,727.9	48,936.1	50,025.2	50,613.2
Other Property, Plant and Equipment	1,863.0	1,871.5	1,993.8	2,150.0	2,277.0	2,375.9	2,609.5	2,740.6	2,769.6	2,847.0	2,954.1	2,967.1	3,128.4	3,374.3	3,571.6	3,751.0	3,849.2	3,840.2	3,890.9	3,986.6
Less: Accumulated Depreciation, Depletion and Amortization	(12,748.0)	(13,463.5)	(13,453.9)	(14,525.6)	(15,235.5)	(15,248.6)	(15,944.2)	(17,529.2)	(17,906.7)	(18,529.2)	(19,242.8)	(19,640.1)	(20,454.0)	(21,449.6)	(22,267.6)	(21,081.8)	(21,855.4)	(22,801.1)	(23,640.8)	(24,389.1)
Total Property, Plant and Equipment, Net	19,641.4	19,996.9	20,736.2	21,288.8	22,133.8	22,689.7	23,686.5	23,337.7	23,938.0	24,580.4	25,599.2	26,148.8	26,998.4	28,195.4	29,216.9	29,172.7	29,721.7	29,975.2	24,275.3	24,210.7
Other Assets	306.5	324.6	323.1	296.1	379.7	360.8	345.9	409.0	213.6	255.9	356.1	353.4	320.4	382.3	399.3	174.0	177.4	171.2	176.9	172.3
Total Assets	\$23,545.5	\$23,959.4	\$24,794.7	\$24,838.8	\$25,555.5	\$25,998.6	\$28,032.5	\$27,336.6	\$28,232.6	\$29,077.2	\$30,147.3	\$30,574.2	\$32,141.3	\$33,302.4	\$34,500.9	\$34,762.7	\$34,692.5	\$33,884.1	\$27,277.2	\$26,975.2
Liabilities and Stockholders' Equity																				
Current Liabilities																				
Accounts Payable	\$1,839.0	\$1,870.2	\$1,926.5	\$2,033.6	\$2,289.9	\$2,235.6	\$2,151.1	\$2,078.9	\$2,258.2	\$2,201.9	\$2,247.7	\$2,254.4	\$2,647.2	\$2,661.5	\$2,775.3	\$2,860.5	\$2,182.1	\$1,864.5	\$1,561.6	\$1,472.0
Accrued Taxes Payable	136.9	148.6	157.3	147.1	123.4	142.2	168.7	162.1	155.1	161.6	200.5	159.4	270.9	228.5	258.0	140.1	121.7	164.3	174.9	93.6
Dividends Payable	40.3	43.0	43.0	42.6	45.3	45.5	45.7	45.8	50.5	50.6	50.8	50.8	67.8	67.9	91.1	91.6	91.3	91.5	91.4	91.5
Liabilities from Price Risk Management Activities	105.2	12.4	-	-	25.8	-	-	7.6	14.1	5.5	174.6	127.5	227.0	338.3	-	-	-	-	-	-
Deferred Income Taxes	7.9	50.2	139.6	136.0	122.9	121.1	2.8	22.8	2.2	4.3	-	-	-	-	2.4	110.7	62.2	-	-	-
Current Portion of Long-Term Debt	220.0	220.0	220.0	-	-	-	-	406.6	406.6	406.6	406.6	6.6	6.6	6.6	6.6	6.6	506.6	6.6	36.3	6.6
Other	150.9	131.8	179.9	163.0	152.9	135.6	210.1	200.2	188.0	189.9	267.1	263.0	176.1	234.7	245.4	174.8	130.9	150.7	182.8	155.6
Total	2,500.2	2,476.2	2,666.3	2,522.3	2,760.2	2,680.0	2,578.4	2,924.0	3,074.7	3,020.4	3,347.3	2,861.7	3,395.6	3,537.5	3,378.8	3,384.3	3,094.8	2,277.6	2,047.0	1,819.3
Long-Term Debt	5,004.7	5,006.3	5,007.8	5,009.2	5,010.5	5,011.9	6,305.3	5,905.6	5,905.9	5,906.2	5,906.5	5,906.6	5,903.0	5,903.0	5,903.2	5,903.4	6,393.7	6,393.9	6,393.9	6,653.7
Other Liabilities	680.7	718.7	768.5	799.2	802.6	791.3	842.2	894.8	864.0	795.3	846.8	865.1	922.6	991.5	1,084.5	939.5	959.1	986.8	970.3	971.3
Deferred Income Taxes	3,571.5	3,681.0	3,858.3	3,867.2	3,990.4	4,160.3	4,513.2	4,327.4	4,631.7	4,970.7	5,185.1	5,522.4	5,886.8	6,162.0	6,414.5	6,822.9	6,774.4	6,798.6	4,581.8	4,587.9
Stockholders' Equity																				
Common Stock, \$0.01 Par, 640,000,000 Shares Authorized and 550,150,823 Shares and 549,028,374 Shares Issued at December 31, 2015 and 2014, respectively	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5
Additional Paid in Capital	2,148.5	2,181.1	2,230.6	2,272.1	2,345.5	2,374.1	2,459.5	2,500.4	2,539.6	2,576.4	2,614.9	2,646.9	2,697.8	2,728.5	2,785.7	2,837.2	2,819.0	2,857.6	2,897.4	2,923.4
Accumulated Other Comprehensive Income (Loss)	485.4	492.9	372.4	401.7	429.5	400.1	451.4	439.9	427.8	408.3	425.3	415.8	402.8	426.6	387.7	(23.1)	(36.4)	(28.0)	(35.0)	(33.3)
Retained Earnings	8,963.5	9,213.4	9,711.2	9,789.3	10,067.5	10,417.4	10,726.8	10,175.6	10,619.4	11,228.0	11,639.3	12,168.3	12,760.9	13,398.9	14,410.7	14,763.1	14,501.8	14,414.9	10,247.4	9,870.8
Common Stock Held in Treasury, 292,179 Shares and 733,517 Shares at December 31, 2015 and 2014, respectively	(11.7)	(12.9)	(23.1)	(24.9)	(53.4)	(39.2)	(47.0)	(33.8)	(33.2)	(30.8)	(20.6)	(15.3)	(33.7)	(51.1)	(69.7)	(70.1)	(19.4)	(22.8)	(31.1)	(23.4)
Total Stockholders' Equity	11,788.4	12,077.2	12,493.8	12,640.9	12,991.8	13,355.1	13,793.4	13,284.8	13,756.3	14,384.6	14,861.6	15,418.4	16,033.3	16,708.4	17,719.9	17,712.6	17,470.5	17,427.2	13,284.2	12,943.0
Total Liabilities and Stockholders' Equity	\$23,545.5	\$23,959.4	\$24,794.7	\$24,838.8	\$25,555.5	\$25,998.6	\$28,032.5	\$27,336.6	\$28,232.6	\$29,077.2	\$30,147.3	\$30,574.2	\$32,141.3	\$33,302.4	\$34,500.9	\$34,762.7	\$34,692.5	\$33,884.1	\$27,277.2	\$26,975.2

Net Debt-to-Total Capitalization Ratio (Non-GAAP)	2011		2012		2013		2014		2015	
		12/31		12/31		12/31		12/31		12/31
Total Stockholders' Equity - (a)		\$12,640.9		\$13,284.8		\$15,418.4		\$17,712.6		\$12,943.0
Current and Long-Term Debt (GAAP) - (b)		5,009.2		6,312.2		5,913.2		5,910.0		6,660.3
Less: Cash		(615.7)		(876.4)		(1,318.2)		(2,087.2)		(718.5)
Net Debt (Non-GAAP) - (c)		4,393.5		5,435.8		4,595.0		3,822.8		5,941.8
Total Capitalization (GAAP) - (a) + (b)		\$17,650.1		\$19,597.0		\$21,331.6		\$23,622.6		\$19,603.3
Total Capitalization (Non-GAAP) - (a) + (c)		\$17,034.4		\$18,720.6		\$20,013.4		\$21,535.4		\$18,884.8
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]		28%		32%		28%		25%		34%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]		26%		29%		23%		18%		31%

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	2011				2012				2013				2014				2015			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Cash Flows from Operating Activities																				
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:																				
Net Income (Loss)	\$134.0	\$429.5	\$970.4	\$1,091.1	\$324.0	\$719.8	\$1,075.3	\$570.3	\$494.7	\$1,154.4	\$1,616.9	\$2,197.1	\$660.9	\$1,367.3	\$2,470.9	\$2,915.5	(\$169.7)	(\$164.5)	(\$4,240.2)	(\$4,524.5)
Items Not Requiring (Providing) Cash																				
Depreciation, Depletion and Amortization	568.2	1,171.2	1,822.8	2,516.4	748.7	1,557.5	2,383.4	3,169.7	846.4	1,756.9	2,685.7	3,601.0	946.5	1,943.1	2,983.1	3,997.0	912.8	1,822.0	2,544.2	3,313.6
Impairments	89.3	448.0	531.4	1,031.0	133.2	187.4	250.2	1,270.7	53.5	91.5	177.4	286.9	113.4	152.4	207.9	743.6	69.4	138.0	6,445.4	6,613.6
Stock-Based Compensation Expenses	27.4	53.4	95.1	128.3	28.3	55.5	101.3	127.8	30.4	57.7	103.2	134.1	35.6	65.1	103.6	145.1	33.0	61.7	101.9	130.6
Deferred Income Taxes	31.3	206.1	499.3	499.3	110.2	278.7	385.9	292.9	200.8	488.6	657.7	874.8	232.8	479.1	974.5	1,705.0	(97.2)	(154.8)	(2,377.0)	(2,482.3)
(Gains) Losses on Asset Dispositions, Net	(71.7)	(235.5)	(443.0)	(492.9)	(67.5)	(180.8)	(248.1)	(192.7)	(164.2)	(177.4)	(185.6)	(197.6)	(11.5)	(15.3)	(75.7)	(507.6)	(1.6)	3.9	5.1	8.8
Other, Net	2.5	(0.8)	2.2	15.1	0.4	(3.4)	(10.3)	0.7	8.3	8.7	0.5	11.1	5.4	1.0	17.2	48.1	12.5	6.8	3.7	11.9
Dry Hole Costs	23.0	24.7	47.3	53.2	-	11.1	13.0	15.0	4.0	39.7	59.3	74.7	8.3	13.9	30.3	48.5	14.7	14.1	14.3	14.7
Mark-to-Market Commodity Derivative Contracts																				
Total (Gains) Losses	66.8	(122.9)	(480.5)	(626.1)	(134.2)	(322.7)	(327.3)	(393.7)	105.0	(86.5)	206.9	166.3	155.7	385.0	(84.1)	(834.3)	(76.2)	(27.7)	(57.0)	(61.9)
Net Cash Received from (Payments for)																				
Settlements of Commodity Derivative Contracts	24.9	31.3	83.7	180.7	133.6	306.8	555.9	711.5	67.0	136.0	115.3	116.4	(34.0)	(120.9)	(188.9)	34.0	367.7	561.1	661.0	730.1
Excess Tax Benefits from Stock-Based Compensation	-	-	-	-	(16.6)	(22.1)	(49.4)	(67.0)	(11.7)	(21.9)	(50.2)	(55.8)	(27.4)	(63.8)	(87.8)	(99.4)	(8.9)	(16.4)	(24.2)	(26.0)
Other, Net	6.2	13.2	21.1	26.5	3.4	9.9	12.7	14.4	5.0	7.8	16.2	18.2	3.6	7.2	8.7	13.0	1.6	6.3	8.9	12.5
Changes in Components of Working Capital and Other Assets and Liabilities																				
Accounts Receivable	(113.9)	(165.3)	(129.0)	(339.7)	(89.9)	115.4	(112.2)	(178.7)	(236.8)	(164.8)	(213.8)	(23.6)	(144.3)	(249.3)	(341.0)	85.0	353.1	298.2	448.3	641.4
Inventories	(67.7)	(127.1)	(167.6)	(176.6)	10.2	(103.6)	(154.8)	(156.8)	(15.1)	22.1	61.1	53.4	(68.9)	(109.8)	(119.2)	(162.0)	(62.2)	37.6	27.0	58.5
Accounts Payable	165.5	189.3	245.4	351.1	236.6	176.4	83.7	(17.2)	186.1	141.4	145.2	178.7	361.8	347.5	566.8	543.6	(677.9)	(999.6)	(1,310.2)	(1,409.2)
Accrued Taxes Payable	79.8	94.3	101.2	92.6	(5.2)	14.4	42.8	78.1	9.0	24.8	73.2	75.1	139.8	115.7	176.4	16.5	2.1	64.1	77.6	11.8
Other Assets	(18.7)	(4.8)	(28.6)	(23.6)	(108.8)	(102.3)	(120.1)	(118.5)	(47.2)	(92.3)	(78.8)	(109.6)	(12.5)	(141.5)	(62.0)	(14.4)	59.2	76.1	147.0	118.1
Other Liabilities	8.6	(12.0)	37.0	15.0	(5.1)	(27.4)	39.9	36.1	(52.9)	(51.4)	10.9	(20.4)	(29.2)	57.1	66.6	75.4	(31.9)	(48.8)	(15.6)	(66.3)
Changes in Components of Working Capital Associated with Investing and Financing Activities	2.0	76.6	133.2	237.0	(223.7)	(97.4)	87.7	74.2	(57.4)	(19.6)	(72.9)	(51.4)	(68.3)	(31.6)	(108.6)	(103.4)	260.0	169.8	519.2	499.8
Net Cash Provided by Operating Activities	957.5	2,069.2	3,341.4	4,578.4	1,077.6	2,573.2	4,009.6	5,236.8	1,424.9	3,315.7	5,328.2	7,329.4	2,267.7	4,202.2	6,538.7	8,649.2	960.5	1,847.9	2,979.4	3,595.2
Investing Cash Flows																				
Additions to Oil and Gas Properties	(1,527.9)	(3,122.6)	(4,665.5)	(6,294.3)	(1,878.8)	(3,748.2)	(5,326.9)	(6,735.3)	(1,604.1)	(3,250.1)	(5,084.3)	(6,697.1)	(1,736.6)	(3,724.5)	(5,653.0)	(7,519.7)	(1,428.7)	(2,611.9)	(3,918.1)	(4,725.2)
Additions to Other Property, Plant and Equipment	(159.8)	(340.1)	(502.1)	(656.4)	(170.7)	(315.5)	(477.3)	(619.8)	(92.2)	(183.5)	(271.1)	(363.6)	(166.0)	(403.0)	(587.2)	(727.1)	(116.9)	(201.6)	(252.3)	(288.0)
Proceeds from Sales of Assets	260.1	944.5	1,294.6	1,433.1	450.1	1,111.5	1,213.6	1,309.8	479.4	579.9	587.3	760.6	19.8	74.5	91.3	569.3	1.1	116.2	144.3	192.8
Changes in Restricted Cash	-	-	-	-	-	-	-	-	-	(52.3)	(68.1)	(65.8)	(9.1)	(91.2)	(91.2)	60.4	-	-	-	-
Changes in Components of Working Capital Associated with Investing Activities	(0.2)	(76.9)	(133.5)	(237.3)	224.1	97.7	(87.7)	(73.9)	57.2	19.4	72.9	51.1	68.3	31.6	109.0	103.5	(259.7)	(169.9)	(519.3)	(499.9)
Net Cash Used in Investing Activities	(1,427.8)	(2,595.1)	(4,006.5)	(5,754.9)	(1,375.3)	(2,854.5)	(4,678.3)	(6,119.2)	(1,159.7)	(2,886.6)	(4,763.3)	(6,314.8)	(1,823.6)	(4,112.6)	(6,131.1)	(7,513.6)	(1,804.2)	(2,867.2)	(4,545.4)	(5,320.3)
Financing Cash Flows																				
Net Commercial Paper Borrowings	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	29.7	259.7
Long-Term Debt Borrowings	-	-	-	-	-	-	1,234.1	1,234.1	-	-	-	-	496.2	496.2	496.2	496.2	990.2	990.2	990.2	990.2
Long-Term Debt Repayments	-	-	-	(220.0)	-	-	-	-	-	-	-	(400.0)	(500.0)	(500.0)	(500.0)	(500.0)	-	(500.0)	(500.0)	(500.0)
Settlement of Foreign Currency Swap	-	-	-	-	-	-	-	-	-	-	-	-	(31.5)	(31.5)	(31.5)	(31.5)	-	-	-	-
Common Stock Sold	1,388.2	1,388.3	1,388.3	1,388.3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends Paid	(39.0)	(81.6)	(124.1)	(167.2)	(43.2)	(88.9)	(134.4)	(181.1)	(46.2)	(97.0)	(147.7)	(199.2)	(51.8)	(119.7)	(187.7)	(279.7)	(91.7)	(183.1)	(274.6)	(367.0)
Excess Tax Benefits from Stock-Based Compensation	-	-	-	-	16.6	22.1	49.4	67.0	11.7	21.9	50.2	55.8	27.4	63.8	87.8	99.5	8.9	16.4	24.2	26.1
Treasury Stock Purchased	(15.0)	(16.7)	(21.4)	(24.0)	(20.1)	(22.6)	(44.8)	(58.6)	(11.0)	(21.1)	(55.6)	(63.8)	(28.9)	(89.5)	(114.8)	(127.4)	(15.4)	(26.4)	(43.4)	(48.8)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	17.4	24.6	26.9	35.9	20.2	33.0	59.7	82.9	8.0	20.8	30.1	38.8	1.0	10.4	11.7	22.2	4.0	14.5	15.0	22.7
Repayment of Capital Lease Obligation	-	-	-	-	-	-	(1.4)	(2.8)	(1.4)	(2.9)	(4.3)	(5.8)	(1.5)	(3.0)	(4.5)	(6.0)	(1.5)	(3.1)	(4.6)	(6.2)
Other, Net ⁽¹⁾	(1.8)	0.2	0.3	(4.5)	(0.4)	(0.3)	(1.8)	(1.8)	0.2	0.3	-	0.3	(0.9)	(0.9)	(1.3)	(1.0)	(1.9)	(1.4)	(5.8)	(5.8)
Net Cash Provided by (Used in) Financing Activities	1,349.8	1,314.8	1,270.0	1,008.5	(26.9)	(56.7)	1,160.8	1,139.7	(38.7)	(78.0)	(127.3)	(573.9)	(90.0)	(174.2)	(244.1)	(327.7)	892.6	307.1	230.7	370.9
Effect of Exchange Rate Changes on Cash	(0.1)	(0.4)	(7.1)	(5.2)	2.9	2.7	4.8	3.4	5.1	0.5	4.8	1.1	(5.1)	(3.5)	(0.6)	(38.9)	(8.7)	(7.6)	(9.2)	(14.5)
Increase (Decrease) in Cash and Cash Equivalents	879.4	788.5	597.8	(173.2)	(321.7)	(335.3)	496.9	260.7	231.6	351.6	442.4	441.8	349.0	(88.1)	162.9	769.0	40.2	(719.8)	(1,344.5)	(1,368.7)
Cash and Cash Equivalents at Beginning of Period	788.9	788.9	788.9	788.9	615.7	615.7	615.7	615.7	876.4	876.4	876.4	876.4	1,318.2	1,318.2	1,318.2	1,318.2	2,087.2	2,087.2	2,087.2	2,087.2
Cash and Cash Equivalents at End of Period	\$1,668.3	\$1,577.4	\$1,386.7	\$615.7	\$294.0	\$280.4	\$1,112.6	\$876.4	\$1,108.0	\$1,228.0	\$1,318.8	\$1,318.2	\$1,667.2	\$1,230.1	\$1,481.1	\$2,087.2	\$2,127.4	\$1,367.4	\$742.7	\$718.5

⁽¹⁾ Other, net includes debt issuance costs of \$5.9 million, \$0.9 million, zero, \$1.6 million and \$4.8 million at December 31, 2015, 2014, 2013, 2012 and 2011 respectively.

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Net Developed Lease Acreage (Acres in Thousands)														
United States	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246	1,325	1,303	1,258	1,453	1,621	1,700
Canada	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671	1,025	1,021	1,002	1,007	95	46
Trinidad	40	40	43	37	44	54	64	64	64	65	65	66	66	66
China	-	-	-	-	-	-	131	131	131	131	131	131	131	131
United Kingdom	-	-	2	2	3	3	3	3	3	3	3	2	2	2
Total Net Developed Lease Acreage	1,941	2,580	2,537	2,641	2,671	2,803	2,989	3,115	2,548	2,523	2,459	2,659	1,915	1,945
Net Undeveloped Lease Acreage (Acres in Thousands)														
United States	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184	4,403	3,573	2,970	2,706	2,591	2,006
Canada	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660	1,258	748	638	482	183	161
Other														
China	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	79	95	95	79
Trinidad	194	195	192	262	209	232	156	156	39	39	39	39	39	40
United Kingdom	-	78	76	355	352	177	249	277	190	95	95	54	35	7
Total Net Undeveloped Lease Acreage	3,335	3,781	4,304	5,012	5,313	4,863	5,706	6,277	5,890	4,455	3,821	3,376	2,943	2,293
Total Net Developed and Undeveloped Lease Acreage	5,276	6,361	6,841	7,653	7,984	7,666	8,695	9,392	8,438	6,978	6,280	6,035	4,858	4,238
	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015
Net Working Interest Well Completions														
Exploratory														
United States														
Gas	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5	7.4	3.2	6.5	2.0	-	-
Oil	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5	16.0	8.7	7.2	6.0	11.0	2.0
Dry	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6	9.8	2.0	0.5	3.0	5.0	-
Total	28.1	43.0	65.1	50.5	61.6	72.9	58.7	37.6	33.2	13.9	14.2	11.0	16.0	2.0
International														
Gas	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-	3	1.0	-	2.0	2.0	4.0
Oil	-	-	-	-	-	-	-	4.0	1.0	2.0	3.9	2.0	1.0	-
Dry	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7	2.7	2.0	1.0	1.0	1.0	2.0
Total	11.7	21.4	14.2	17.3	3.8	10.2	7.0	4.7	6.5	5.0	4.9	5.0	4.0	6.0
Total Exploratory	39.8	64.4	79.3	67.8	65.4	83.1	65.7	42.3	39.7	18.9	19.1	16.0	20.0	8.0
Development														
United States														
Gas	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6	374.0	139.0	100.3	50.0	39.0	14.0
Oil	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6	459.0	687.2	704.7	787.7	807.0	457.0
Dry	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5	29.4	17.7	7.0	15.2	7.0	8.0
Total	485.9	582.0	524.7	542.4	701.0	865.4	1,012.3	515.7	862.4	843.9	812.0	852.9	853.0	479.0
International														
Gas	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1	24.5	10.9	3.0	1.0	1.0	2.0
Oil	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0	128.0	94.5	80.1	79.0	35.0	-
Dry	6.5	11.3	13.4	13.9	-	-	-	-	-	-	-	-	-	-
Total	858.2	1,015.0	1,268.9	838.1	1,327.9	718.2	467.1	86.1	152.5	105.4	83.1	80.0	36.0	2.0
Total Development	1,344.1	1,597.0	1,793.6	1,380.5	2,028.9	1,583.6	1,479.4	601.8	1,014.9	949.3	895.1	932.9	889.0	481.0
Total Net Working Interest Well Completions	1,383.9	1,661.4	1,872.9	1,448.3	2,094.3	1,666.7	1,545.1	644.1	1,054.6	968.2	914.2	948.9	909.0	489.0

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2010	505,891	27,111	4,731	98	537,831	6,491.5	1,133.8	827.6	17.3	8,470.2	1,587,806	216,084	142,669	2,976	1,949,535
Revisions of previous estimates	14,811	(4,568)	18	25	10,286	(344.0)	(49.8)	(24.2)	1.3	(416.7)	(42,526)	(12,865)	(4,011)	239	(59,163)
Purchases in place	26	-	-	-	26	3.0	-	-	-	3.0	521	-	-	-	521
Extensions, discoveries & other additions	267,840	449	-	-	268,289	634.6	-	74.7	4.5	713.8	373,602	448	12,455	750	387,255
Sales in place	(14,309)	-	-	-	(14,309)	(323.6)	-	-	-	(323.6)	(68,247)	-	-	-	(68,247)
Production	(52,377)	(3,198)	(1,242)	(25)	(56,842)	(415.7)	(48.1)	(127.4)	(4.6)	(595.8)	(121,648)	(11,219)	(22,484)	(787)	(156,138)
Net proved reserves at December 31, 2011	721,882	19,794	3,507	98	745,281	6,045.8	1,035.9	750.7	18.5	7,850.9	1,729,508	192,448	128,629	3,178	2,053,763
Revisions of previous estimates	51,398	(1,930)	71	5	49,544	(1,736.0)	(894.5)	(24.1)	1.6	(2,653.0)	(237,936)	(151,015)	(3,953)	283	(392,621)
Purchases in place	1,622	-	-	-	1,622	14.8	-	-	-	14.8	4,098	-	-	-	4,098
Extensions, discoveries & other additions	312,567	5,859	-	8,834	327,260	477.8	-	-	0.3	478.1	392,196	5,860	-	8,876	406,932
Sales in place	(23,221)	(1,420)	-	-	(24,641)	(386.2)	(8.5)	-	-	(394.7)	(87,588)	(2,832)	-	-	(90,420)
Production	(74,813)	(2,883)	(550)	(39)	(78,285)	(380.2)	(34.6)	(138.4)	(3.4)	(556.6)	(138,170)	(8,657)	(23,616)	(611)	(171,054)
Net proved reserves at December 31, 2012	989,435	19,420	3,028	8,898	1,020,781	4,036.0	98.3	588.2	17.0	4,739.5	1,662,108	35,804	101,060	11,726	1,810,698
Revisions of previous estimates	69,825	(5,914)	(991)	(142)	62,778	264.0	31.4	(17.4)	(0.7)	277.3	113,823	(676)	(3,892)	(265)	108,990
Purchases in place	2,299	-	-	-	2,299	5.7	-	-	-	5.7	3,241	-	-	-	3,241
Extensions, discoveries & other additions	299,210	683	-	58	299,951	504.7	0.1	79.5	9.8	594.1	383,324	693	13,245	1,703	398,965
Sales in place	(3,808)	-	-	-	(3,808)	(69.4)	-	-	-	(69.4)	(15,375)	-	-	-	(15,375)
Production	(100,910)	(2,865)	(447)	(33)	(104,255)	(342.3)	(27.7)	(129.6)	(2.8)	(502.4)	(157,955)	(7,482)	(22,049)	(490)	(187,976)
Net proved reserves at December 31, 2013	1,256,051	11,324	1,590	8,781	1,277,746	4,398.7	102.1	520.7	23.3	5,044.8	1,989,166	28,339	88,364	12,674	2,118,543
Revisions of previous estimates	55,751	(320)	99	(65)	55,465	252.2	9.8	12.9	(4.3)	270.6	97,782	1,316	2,245	(775)	100,568
Purchases in place	11,517	-	-	-	11,517	17.1	-	-	-	17.1	14,367	-	-	-	14,367
Extensions, discoveries & other additions	411,223	-	-	14	411,237	638.3	-	4.5	4.7	647.5	517,613	-	758	796	519,167
Sales in place	(5,923)	(8,479)	-	-	(14,402)	(52.4)	(78.7)	-	-	(131.1)	(14,661)	(21,602)	-	-	(36,263)
Production	(132,007)	(2,362)	(350)	(26)	(134,745)	(348.4)	(22.3)	(132.5)	(3.1)	(506.3)	(190,065)	(6,080)	(22,430)	(551)	(219,126)
Net proved reserves at December 31, 2014	1,596,612	163	1,339	8,704	1,606,818	4,905.5	10.9	405.6	20.6	5,342.6	2,414,202	1,973	68,937	12,144	2,497,256
Adjustment to include Canada in Other International	-	(163)	-	163	-	-	(10.9)	-	10.9	-	-	(1,973)	-	1,973	-
Revisions of previous estimates	(228,214)	-	(1)	68	(228,147)	(1,453.1)	-	16.8	5.6	(1,430.7)	(470,401)	-	2,802	995	(466,604)
Purchases in place	44,173	-	-	-	44,173	72.3	-	-	-	72.3	56,215	-	-	-	56,215
Extensions, discoveries & other additions	190,457	-	63	13	190,533	306.3	-	21.7	4.4	332.4	241,513	-	3,682	736	245,931
Sales in place	(814)	-	-	(197)	(1,011)	(3.9)	-	-	(11.1)	(15.0)	(1,467)	-	-	(2,039)	(3,506)
Production	(131,479)	-	(332)	(84)	(131,895)	(337.3)	-	(127.5)	(10.9)	(475.7)	(187,701)	-	(21,578)	(1,896)	(211,175)
Net proved reserves at December 31, 2015	1,470,735	-	1,069	8,667	1,480,471	3,489.8	-	316.6	19.5	3,825.9	2,052,361	-	53,843	11,913	2,118,117

Net Proved Developed Reserves at December 31,	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2011	338,144	9,220	2,657	97	350,118	3,234.9	295.8	606.3	18.6	4,155.6	877,301	58,524	103,710	3,178	1,042,713
2012	442,648	7,963	2,378	253	453,242	2,387.5	98.3	476.7	17.0	2,979.5	840,564	24,348	81,826	3,081	949,819
2013	582,481	7,767	1,505	163	591,916	2,597.3	102.1	494.6	19.4	3,213.4	1,015,359	24,782	83,933	3,402	1,127,476
2014	758,305	163	1,339	90	759,897	3,102.8	10.9	396.9	17.7	3,528.3	1,275,447	1,973	67,484	3,043	1,347,947
2015	649,968	-	1,069	63	651,100	2,211.2	-	297.6	19.5	2,528.3	1,018,491	-	50,677	3,309	1,072,477

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012), and, effective 1Q 2015, EOG's Canada operations.

TOTAL EXPENDITURES

EOG Resources, Inc.

(\$ In Millions)		Acquisition	Exploration	Development Drilling	Facilities	Total	Acquisition	Asset	Total	Gathering,	Total
		Costs Unproved	Costs	Costs	Costs ⁽⁷⁾	Drilling & Facilities	Costs Proved	Retirement	Exploration &	Processing	Expenditures
		Properties					Properties	Costs	Development	and Other	
2009	United States	648.3 ⁽²⁾	473.5	1,839.1	-	2,960.9	464.3 ⁽³⁾	59.8	3,485.0	324.7	3,809.7
	Canada	17.8	51.2	219.8	-	288.8	-	17.8	306.6	1.0	307.6
	Trinidad	0.8	14.2	21.3	-	36.3	-	6.1	42.4	0.2	42.6
	Other International ⁽¹⁾	(0.3)	71.9	2.0	-	73.6	-	(0.1)	73.5	0.3	73.8
	Total	666.6	610.8	2,082.2	-	3,359.6	464.3	83.6	3,907.5	326.2	4,233.7
2010	United States	403.5	454.4	3,818.4	-	4,676.3	2.8	71.2	4,750.3	369.7	5,120.0
	Canada	14.0	38.6	414.7	-	467.3	-	2.4	469.7	210.7 ⁽⁵⁾	680.4
	Trinidad	-	23.4	118.1	-	141.5	-	(3.1)	138.4	0.1	138.5
	Other International ⁽¹⁾	(0.1)	86.8	11.6	-	98.3	-	1.8	100.1	0.2	100.3
	Total	417.4	603.2	4,362.8	-	5,383.4	2.8	72.3	5,458.5	580.7	6,039.2
2011	United States	295.2	311.3	5,358.6	-	5,965.1	4.2	51.8	6,021.1	604.0	6,625.1
	Canada	6.2	31.5	232.8	-	270.5	-	69.8	340.3	52.1	392.4
	Trinidad	-	2.6	132.1	-	134.7	-	6.8	141.5	0.1	141.6
	Other International ⁽¹⁾	(0.6)	18.2	73.9	-	91.5	-	4.8	96.3	0.1	96.4
	Total	300.8	363.6	5,797.4	-	6,461.8	4.2	133.2	6,599.2	656.3	7,255.5
2012	United States	471.3 ⁽⁴⁾	333.5	5,577.0	-	6,381.8	0.7	80.5	6,463.0	633.6 ⁽⁶⁾	7,096.6
	Canada	33.6	38.5	245.7	-	317.8	-	33.3	351.1	50.2	401.3
	Trinidad	1.0	19.6	31.1	-	51.7	-	1.5	53.2	0.2	53.4
	Other International ⁽¹⁾	(0.6)	54.0	135.8	-	189.2	-	11.7	200.9	1.6	202.5
	Total	505.3	445.6	5,989.6	-	6,940.5	0.7	127.0	7,068.2	685.6	7,753.8
2013	United States	411.6	273.8	4,695.7	793.2	6,174.3	120.2	84.3	6,378.8	360.0	6,738.8
	Canada	2.6	19.7	109.7	26.8	158.8	-	13.0	171.8	2.8	174.6
	Trinidad	-	16.1	114.8	8.9	139.8	-	0.5	140.3	-	140.3
	Other International ⁽¹⁾	-	67.7	57.7	145.1	270.5	-	36.6	307.1	0.7	307.8
	Total	414.2	377.3	4,977.9	974.0	6,743.4	120.2	134.4	6,998.0	363.5	7,361.5
2014	United States	365.9	332.7	5,298.1	1,191.2	7,187.9	138.8	148.9	7,475.6	725.0	8,200.6
	Canada	4.5	13.0	56.7	13.9	88.1	0.3	31.0	119.4	1.4	120.8
	Trinidad	-	2.8	69.3	6.3	78.4	-	14.0	92.4	0.2	92.6
	Other International ⁽¹⁾	-	47.5	12.8	155.4	215.7	-	1.7	217.4	0.5	217.9
	Total	370.4	396.0	5,436.9	1,366.8	7,570.1	139.1	195.6	7,904.8	727.1	8,631.9
2015	United States	133.8	206.8	3,176.6	638.8	4,156.0	480.6	32.4	4,669.0	287.5	4,956.5
	Trinidad	-	22.9	64.4	22.8	110.1	-	15.5	125.6	0.3	125.9
	Other International ⁽¹⁾	0.1	23.0	1.8	103.2	128.1	-	5.6	133.7	0.3	134.0
	Total	133.9	252.7	3,242.8	764.8	4,394.2	480.6	53.5	4,928.3	288.1	5,216.4

(1) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012), and, effective 1Q 2015, EOG's Canada operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.

(4) Includes non-cash leasehold acquisitions of \$20 million related to property exchanges.

(5) Includes \$210 million for the acquisition of Galveston LNG Inc.

(6) Includes non-cash additions of \$66 million in connection with a capital lease transaction in the Eagle Ford Shale.

(7) Prior to 2013, Facilities Costs are included in Development Drilling Costs.