

OPERATING HIGHLIGHTS
EOG Resources, Inc.

	2009					2010					2011					2012					2013				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Wellhead																									
Crude Oil & Condensate Volumes (MMbbl) ⁽¹⁾																									
United States	44.9	42.9	51.7	52.0	47.9	54.1	57.6	66.6	74.4	63.2	81.4	92.3	108.9	124.8	102.0	131.0	150.5	161.3	154.1	149.3	178.3	206.5	227.6	235.4	212.1
Canada	3.2	2.9	4.7	5.5	4.1	5.8	6.6	5.9	8.6	6.7	8.5	8.8	6.8	7.6	7.9	7.5	6.4	6.7	7.5	7.0	7.7	6.4	6.1	7.7	7.0
Trinidad	3.0	3.0	3.0	3.3	3.1	3.8	5.4	4.8	4.7	4.7	4.4	3.3	3.1	2.8	3.4	2.2	1.7	1.2	1.0	1.5	1.2	1.4	1.2	1.1	1.2
Other International ⁽²⁾	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Total	51.2	48.9	59.5	60.9	55.2	63.8	69.7	77.4	87.8	74.7	94.4	104.5	118.9	135.3	113.4	140.8	158.7	169.3	162.7	157.9	187.3	214.4	235.0	244.3	220.4
Natural Gas Liquids Volumes (MMbbl) ⁽¹⁾																									
United States	21.7	22.1	23.1	23.3	22.5	23.7	27.5	31.1	35.7	29.5	34.5	38.4	43.2	49.6	41.5	50.3	54.6	58.1	57.0	55.1	58.6	63.7	68.2	66.6	64.3
Canada	1.1	1.0	1.0	1.1	1.1	0.9	0.9	0.8	0.8	0.9	0.9	0.7	0.8	1.1	0.9	0.8	0.9	0.9	0.8	0.8	0.9	1.0	0.9	0.8	0.9
Total	22.8	23.1	24.1	24.4	23.6	24.6	28.4	31.9	36.5	30.4	35.4	39.1	44.0	50.7	42.4	51.1	55.5	59.0	57.8	55.9	59.5	64.7	69.1	67.4	65.2
Natural Gas Volumes (MMcfd) ⁽¹⁾																									
United States	1,193	1,139	1,128	1,075	1,134	1,043	1,069	1,175	1,241	1,133	1,134	1,114	1,122	1,085	1,113	1,062	1,070	1,022	981	1,034	934	928	899	873	908
Canada	230	225	219	225	224	211	204	200	185	200	143	139	123	124	132	105	96	94	84	95	79	79	76	69	76
Trinidad	263	266	268	294	273	351	341	333	340	341	385	349	330	313	344	369	422	387	335	378	352	346	352	372	355
Other International ⁽²⁾	16	15	13	13	14	16	15	14	12	14	14	13	12	11	13	11	10	9	8	9	8	8	7	7	8
Total	1,702	1,645	1,628	1,607	1,645	1,621	1,629	1,722	1,778	1,688	1,676	1,615	1,587	1,533	1,602	1,547	1,598	1,512	1,408	1,516	1,373	1,361	1,334	1,321	1,347
Crude Oil Equivalent Volumes (MMBoed) ⁽³⁾																									
United States	265.4	255.0	262.8	254.4	259.4	251.5	263.3	293.5	317.0	281.5	304.9	316.4	339.4	355.3	329.1	358.5	383.3	389.7	374.6	376.6	392.6	424.8	445.7	447.6	427.9
Canada	42.6	41.4	42.2	44.1	42.6	41.8	41.5	40.0	40.3	40.9	33.2	32.6	27.9	29.3	30.7	25.7	23.4	23.2	22.3	23.6	21.8	20.6	19.7	19.9	20.5
Trinidad	46.8	47.3	47.7	52.3	48.5	62.4	62.2	60.3	61.3	61.5	68.6	61.4	58.0	54.9	60.7	63.8	72.0	65.7	56.8	64.5	59.8	59.0	59.8	63.0	60.4
Other International ⁽²⁾	2.8	2.5	2.2	2.3	2.4	2.8	2.6	2.5	2.0	2.5	2.4	2.2	2.0	2.0	2.2	1.8	1.8	1.7	1.4	1.7	1.4	1.5	1.2	1.3	1.3
Total	357.6	346.2	354.9	353.1	352.9	358.5	369.6	396.3	420.6	386.4	409.1	412.6	427.3	441.5	422.7	449.8	480.5	480.3	455.1	466.4	475.6	505.9	526.4	531.8	510.1
Total MMBoe ⁽³⁾	32.2	31.5	32.6	32.5	128.8	32.3	33.6	36.5	38.7	141.1	36.8	37.5	39.3	40.6	154.3	40.9	43.7	44.2	41.9	170.7	42.8	46.0	48.4	48.9	186.2
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																									
United States	\$33.24	\$52.82	\$60.79	\$67.61	\$54.42	\$73.29	\$73.18	\$71.54	\$80.38	\$74.88	\$88.00	\$99.50	\$87.22	\$96.33	\$92.92	\$101.81	\$95.80	\$97.64	\$98.72	\$98.38	\$106.57	\$103.73	\$108.56	\$97.23	\$103.81
Canada	37.11	52.52	61.43	68.92	57.72	73.27	71.63	69.12	75.47	72.66	84.24	102.65	90.54	89.32	91.92	89.39	82.78	86.09	85.59	86.08	85.32	89.66	97.90	78.02	87.05
Trinidad	33.45	47.50	57.07	63.44	50.85	66.45	68.90	65.06	74.36	68.80	86.84	99.49	89.70	87.02	90.62	99.25	88.68	90.84	83.93	92.26	94.51	86.96	94.96	84.91	90.30
Other International ⁽²⁾	46.71	46.75	57.93	63.64	53.07	71.37	73.21	74.14	74.29	73.11	85.57	101.52	110.84	103.46	100.11	107.15	91.20	83.59	87.34	89.57	95.13	92.28	81.30	89.97	89.11
Composite	33.51	52.47	60.65	67.50	54.46	72.87	72.69	70.96	79.55	74.29	87.61	99.77	87.49	95.75	92.79	101.12	95.20	97.13	98.02	97.77	105.61	103.19	108.20	96.57	103.20
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																									
United States	\$22.12	\$25.60	\$31.15	\$40.29	\$30.03	\$46.64	\$40.31	\$36.56	\$43.95	\$41.68	\$46.63	\$51.50	\$50.90	\$51.58	\$50.37	\$42.49	\$33.54	\$30.95	\$35.36	\$35.41	\$31.63	\$30.19	\$32.75	\$35.01	\$32.46
Canada	25.52	25.60	30.96	39.31	30.49	45.78	42.55	40.34	44.98	43.40	47.11	60.39	57.69	49.16	52.69	50.88	42.89	41.09	42.50	44.13	41.90	39.49	32.24	45.17	39.45
Composite	22.29	25.60	31.14	40.25	30.05	46.61	40.38	36.66	43.97	41.73	46.65	51.65	51.02	51.53	50.41	42.62	33.72	31.11	35.45	35.54	31.78	30.33	32.74	35.13	32.55
Average Natural Gas Prices (\$/Mcf) ⁽⁴⁾																									
United States	\$4.06	\$3.37	\$3.27	\$4.21	\$3.72	\$5.24	\$4.12	\$4.21	\$3.78	\$4.30	\$4.10	\$4.24	\$4.06	\$3.27	\$3.92	\$2.46	\$2.09	\$2.61	\$2.93	\$2.51	\$3.08	\$3.73	\$3.19	\$3.28	\$3.32
Canada	4.43	3.40	3.15	4.41	3.85	5.22	3.60	3.42	3.30	3.91	3.67	4.16	3.81	3.14	3.71	2.45	2.21	2.39	2.98	2.49	3.24	3.17	2.61	3.34	3.08
Trinidad	1.32	1.51	1.77	2.26	1.73	2.51	2.58	2.53	2.99	2.65	3.20	3.51	3.59	3.87	3.53	2.98	3.42	4.38	4.12	3.72	3.91	3.82	3.41	3.60	3.68
Other International ⁽²⁾	6.03	3.55	3.53	3.96	4.34	4.28	4.27	5.41	5.91	4.90	5.63	5.61	5.54	5.70	5.62	5.79	5.64	5.67	5.75	5.71	6.75	6.81	6.12	6.01	6.45
Composite	3.71	3.07	3.01	3.88	3.42	4.64	3.73	3.80	3.59	3.93	3.87	4.08	3.95	3.40	3.83	2.61	2.47	3.07	3.23	2.83	3.32	3.73	3.23	3.39	3.42

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas. Crude oil equivalents are determined using the ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

CONSOLIDATED STATEMENTS OF INCOME
EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)	2009					2010					2011					2012					2013					
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	
Net Operating Revenues																										
Crude Oil and Condensate	\$154.6	\$233.2	\$329.8	\$372.1	\$1,089.7	\$406.2	\$455.8	\$506.4	\$630.4	\$1,998.8	\$757.4	\$938.5	\$953.1	\$1,189.3	\$3,838.3	\$1,310.3	\$1,376.3	\$1,512.2	\$1,460.7	\$5,659.5	\$1,781.8	\$2,013.0	\$2,337.7	\$2,168.1	\$8,300.6	
Natural Gas Liquids	45.7	53.9	69.0	90.2	258.8	103.0	104.2	107.5	147.6	462.3	148.7	183.8	206.6	240.3	779.4	198.3	150.0	170.4	208.5	727.2	169.5	178.5	208.2	217.8	774.0	
Natural Gas	567.6	460.0	450.3	573.1	2,051.0	677.0	553.4	602.2	587.5	2,420.1	583.9	600.0	576.8	479.8	2,240.5	367.3	359.4	426.7	418.3	1,571.7	410.9	462.6	396.1	411.4	1,681.0	
Gains (Losses) on Mark-to-Market Commodity Derivative Contracts	351.4	33.6	20.8	25.9	431.7	7.8	37.0	61.0	(43.9)	61.9	(66.7)	189.6	357.6	145.5	626.0	134.2	188.5	4.6	66.4	393.7	(105.0)	191.5	(293.4)	40.6	(166.3)	
Gathering, Processing and Marketing	37.8	77.3	134.6	157.4	407.1	171.9	195.9	234.0	307.9	909.7	395.6	487.7	578.0	654.5	2,115.8	718.2	710.7	764.4	903.4	3,096.7	923.0	959.4	872.7	888.6	3,643.7	
Gains (Losses) on Asset Dispositions, Net	0.3	0.5	(0.2)	534.8	535.4	(0.7)	8.3	64.8	151.1	233.5	71.7	163.8	207.5	49.9	492.9	67.5	113.3	67.3	(55.5)	192.6	164.2	13.2	8.2	12.0	197.6	
Other, Net	0.8	2.5	2.5	7.4	13.2	5.5	3.4	6.1	8.6	22.6	6.5	6.9	6.1	13.7	33.2	10.9	11.1	9.2	10.0	41.2	12.1	22.0	11.9	10.5	56.5	
Total	1,158.2	861.0	1,006.8	1,760.9	4,786.9	1,370.7	1,358.0	1,582.0	1,789.2	6,099.9	1,897.1	2,570.3	2,885.7	2,773.0	10,126.1	2,806.7	2,909.3	2,954.8	3,011.8	11,682.6	3,356.5	3,840.2	3,541.4	3,749.0	14,487.1	
Operating Expenses																										
Lease and Well	145.5	134.6	142.2	157.0	579.3	166.0	160.7	180.9	190.8	698.4	215.1	216.7	248.9	261.3	942.0	261.5	250.8	253.4	234.3	1,000.0	249.0	268.9	299.2	288.9	1,106.0	
Transportation Costs	68.9	66.0	71.0	77.5	283.4	88.7	94.4	103.2	98.9	385.2	97.6	102.0	108.7	122.0	430.3	131.8	135.4	164.4	169.8	601.4	184.3	224.5	219.7	224.5	853.0	
Gathering and Processing Costs	17.7	13.5	13.3	13.1	57.6	15.7	13.2	18.5	19.4	66.8	19.2	17.7	18.5	25.3	80.7	25.6	20.6	26.2	25.5	97.9	24.5	25.9	31.1	26.4	107.9	
Exploration Costs	49.6	34.3	44.9	40.8	169.6	51.2	50.1	47.3	38.8	187.4	50.9	41.2	48.5	31.0	171.6	42.8	48.1	46.0	48.7	185.6	44.2	47.3	39.5	30.4	161.4	
Dry Hole Costs	3.0	33.6	3.0	11.6	51.2	23.1	19.3	2.7	27.4	72.5	23.0	1.7	22.6	6.0	53.3	-	11.1	1.9	2.0	15.0	4.0	35.7	19.6	15.4	74.7	
Impairments	65.5	47.0	69.4	123.9	305.8	69.6	80.4	352.9	239.7	742.6	89.3	358.7	83.4	499.6	1,031.0	133.2	54.2	62.8	1,020.5	1,270.7	53.5	38.0	85.9	109.5	286.9	
Marketing Costs	32.0	74.1	131.8	159.6	397.5	168.7	191.3	231.7	292.5	884.2	385.4	469.4	572.6	644.7	2,072.1	705.5	694.1	755.4	880.5	3,035.5	904.6	965.6	876.7	901.9	3,648.8	
Depreciation, Depletion and Amortization	389.3	375.6	385.3	398.9	1,549.1	431.9	465.3	500.9	543.8	1,941.9	568.2	602.9	651.7	693.6	2,518.4	748.7	808.8	825.9	786.3	3,169.7	846.4	910.5	928.8	915.3	3,601.0	
General and Administrative	57.9	58.8	62.8	68.8	248.3	60.4	64.8	81.3	74.0	280.5	70.0	67.4	82.3	85.1	304.8	76.3	75.7	92.9	86.7	331.6	78.0	80.6	98.6	91.1	348.3	
Taxes Other Than Income	47.4	23.5	47.8	55.6	174.3	75.5	78.0	74.3	89.3	317.1	105.9	104.3	98.5	101.9	410.6	121.5	118.2	120.1	135.6	495.4	134.9	151.2	172.5	165.3	623.9	
Total	876.8	861.0	971.5	1,106.8	3,816.1	1,150.8	1,217.5	1,593.7	1,614.6	5,576.6	1,624.6	1,982.0	1,935.7	2,470.5	8,012.8	2,246.9	2,217.0	2,349.0	3,389.9	10,202.8	2,523.4	2,748.2	2,771.6	2,768.7	10,811.9	
Operating Income (Loss)	281.4	-	35.3	654.1	970.8	219.9	140.5	(11.7)	174.6	523.3	272.5	588.3	950.0	302.5	2,113.3	559.8	692.3	605.8	(378.1)	1,479.8	833.1	1,092.0	769.8	980.3	3,675.2	
Other Income (Expense), Net	1.8	1.2	(0.3)	(0.6)	2.1	2.7	(0.6)	5.8	6.4	14.3	3.6	6.2	1.4	(4.3)	6.9	10.6	4.7	7.6	(8.4)	14.5	(10.2)	4.9	11.2	(8.8)	(2.9)	
Income (Loss) Before Interest Expense and Income Taxes	283.2	1.2	35.0	653.5	972.9	222.6	139.9	(5.9)	181.0	537.6	276.1	594.5	951.4	298.2	2,120.2	570.4	697.0	613.4	(386.5)	1,494.3	822.9	1,096.9	781.0	971.5	3,672.3	
Interest Expense, Net																										
Interest Expense Incurred	31.2	37.2	43.5	43.9	155.8	43.9	48.7	52.4	60.9	205.9	65.9	66.0	66.1	70.1	268.1	62.2	62.8	65.9	72.4	263.3	71.9	73.5	72.0	67.2	284.6	
Capitalized Interest	(12.8)	(12.4)	(13.1)	(16.6)	(54.9)	(18.4)	(18.9)	(19.5)	(19.5)	(76.3)	(15.5)	(14.7)	(13.9)	(13.6)	(57.7)	(11.9)	(12.1)	(12.7)	(13.1)	(49.8)	(10.0)	(11.8)	(12.6)	(14.6)	(49.2)	
Income (Loss) Before Income Taxes	264.8	(23.6)	4.6	626.2	872.0	197.1	110.1	(38.8)	139.6	408.0	225.7	543.2	899.2	241.7	1,909.8	520.1	646.3	560.2	(445.8)	1,280.8	761.0	1,035.2	721.6	918.9	3,436.9	
Income Tax Provision (Benefit)	106.1	(6.9)	0.4	225.8	325.4	79.1	50.2	32.1	85.9	247.3	91.7	247.6	358.3	121.1	619.1	196.1	250.5	204.7	59.2	710.5	266.3	375.5	259.1	338.9	1,239.8	
Net Income (Loss)	\$158.7	(\$16.7)	\$4.2	\$400.4	\$546.6	\$118.0	\$59.9	(\$70.9)	\$53.7	\$160.7	\$134.0	\$295.6	\$540.9	\$120.6	\$1,091.1	\$324.0	\$395.8	\$355.5	(\$505.0)	\$570.3	\$494.7	\$659.7	\$462.5	\$580.2	\$2,197.1	
Diluted Net Income (Loss) Per Share	\$0.63	(\$0.07)	\$0.02	\$1.58	\$2.17	\$0.46	\$0.24	(\$0.28)	\$0.21	\$0.63	\$0.52	\$1.10	\$2.01	\$0.45	\$4.10	\$1.20	\$1.47	\$1.31	(\$1.88)	\$2.11	\$1.82	\$2.42	\$1.69	\$2.12	\$8.04	
Dividends Declared per Common Share	\$0.145	\$0.145	\$0.145	\$0.145	\$0.580	\$0.155	\$0.155	\$0.155	\$0.155	\$0.620	\$0.160	\$0.160	\$0.160	\$0.160	\$0.640	\$0.170	\$0.170	\$0.170	\$0.170	\$0.680	\$0.1875	\$0.1875	\$0.1875	\$0.1875	\$0.7500	
Average Number of Common Shares (in thousands)																										
Diluted	250,204	248,207 ⁽²⁾	252,422	253,493	251,884	253,869	254,503	251,015 ⁽²⁾	254,716	254,500	258,819	269,332	269,292	269,524	266,268	270,242	269,985	270,982	268,941 ⁽²⁾	270,762	272,263	272,739	273,576	273,983	273,114	
Basic	247,991	248,207	249,535	250,127	248,996	250,370	250,825	251,015	251,365	250,876	255,200	265,830	266,053	266,277	262,735	266,674	266,874	267,941	268,941	267,577	269,358	270,016	270,471	270,929	270,170	
Market Price Per Share																										
High ⁽¹⁾	\$72.83	\$79.12	\$84.43	\$101.76	\$101.76	\$100.44	\$114.95	\$108.47	\$102.06	\$114.95	\$121.44	\$119.82	\$107.88	\$106.20	\$121.44	\$119.97	\$114.33	\$119.69	\$124.50	\$124.50	\$138.20	\$139.00	\$173.92	\$188.30	\$188.30	
Low ⁽¹⁾	45.03	53.09	60.29	79.37	45.03	86.78	93.28	85.42	86.00	85.42	90.84	96.62	69.55	66.81	66.81	99.82	82.48	87.54	107.76	82.48	120.76	112.05	133.24	156.01	112.05	
Close	54.76	67.92	83.51	97.30	97.30	92.94	98.37	92.97	91.41	91.41	118.51	104.55	71.01	98.51	98.51	111.10	90.11	112.05	120.79	120.79	128.07	131.68	169.28	167.84	167.84	

(1) Based on intra-day prices.

(2) For the three-month periods ending December 31, 2012, September 30, 2010 and June 30, 2009, the same number of shares was used in the calculation of both basic and diluted earnings per share as a result of the net loss.

QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

(In Millions, Except Per Share Data)	2009					2010					2011					2012					2013				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Reported Net Income (Loss) (GAAP)	\$158.7	(\$16.7)	\$4.2	\$400.4	\$546.6	\$118.0	\$59.9	(\$70.9)	\$53.7	\$160.7	\$134.0	\$295.6	\$540.9	\$120.6	\$1,091.1	\$324.0	\$395.8	\$355.5	(\$505.0)	\$570.3	\$494.7	\$659.7	\$462.5	\$580.2	\$2,197.1

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2009				2010				2011				2012				2013			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																				
Current Assets																				
Cash and Cash Equivalents	\$85.2	\$707.0	\$608.5	\$685.8	\$230.1	\$650.1	\$27.8	\$788.9	\$1,668.3	\$1,577.4	\$1,386.7	\$615.7	\$294.0	\$280.4	\$1,112.6	\$876.4	\$1,108.0	\$1,228.0	\$1,318.8	\$1,318.2
Accounts Receivable, Net	558.1	570.2	604.3	771.4	869.1	810.1	897.7	1,113.2	1,228.5	1,279.7	1,249.7	1,451.2	1,543.5	1,375.1	1,579.8	1,656.6	1,891.2	1,809.0	1,849.5	1,658.8
Inventories	242.6	243.6	240.2	261.7	313.1	306.6	381.3	415.7	481.8	540.1	580.4	590.6	561.5	620.3	657.9	683.2	697.5	657.4	566.0	563.3
Assets from Price Risk Management Activities	857.0	606.6	290.6	20.9	9.6	18.7	60.7	48.2	45.5	109.2	365.0	450.7	451.4	421.1	248.7	166.1	32.7	105.7	44.5	8.3
Income Taxes Receivable	5.2	19.1	27.1	37.0	42.2	30.7	89.4	54.9	30.6	27.7	28.0	26.6	24.6	28.4	54.0	29.2	24.5	23.5	42.3	4.8
Deferred Income Taxes	6.8	-	-	-	5.1	1.2	-	9.3	28.1	-	-	-	-	-	121.0	-	102.0	157.0	127.7	244.6
Other	54.8	63.8	61.0	62.7	76.7	98.8	77.6	97.2	114.8	103.8	125.6	119.1	167.0	222.8	226.1	178.4	225.1	260.3	243.2	274.0
Total	1,809.7	2,210.3	1,831.7	1,839.5	1,545.9	1,916.2	1,534.5	2,527.4	3,597.6	3,637.9	3,735.4	3,253.9	3,042.0	2,948.1	4,000.1	3,589.9	4,081.0	4,240.9	4,192.0	4,072.0
Property, Plant and Equipment																				
Oil and Gas Properties (Successful Efforts Method)	21,460.2	22,292.1	23,515.4	24,614.3	25,725.2	26,647.2	28,208.6	29,263.8	30,526.4	31,588.9	32,196.3	33,664.4	35,092.3	35,562.4	37,021.2	38,126.3	39,075.1	40,262.6	41,887.9	42,821.8
Other Property, Plant and Equipment	1,086.1	1,172.5	1,261.5	1,350.1	1,417.6	1,490.1	1,598.5	1,733.1	1,863.0	1,871.5	1,993.8	2,150.0	2,277.0	2,375.9	2,609.5	2,740.6	2,769.6	2,847.0	2,954.1	2,967.1
Less: Accumulated Depreciation, Depletion and Amortization	(8,539.7)	(9,018.9)	(9,524.3)	(9,825.2)	(10,325.9)	(10,713.0)	(11,557.3)	(12,316.0)	(12,748.0)	(13,463.5)	(13,453.9)	(14,525.6)	(15,235.5)	(15,248.6)	(15,944.2)	(17,529.2)	(17,906.7)	(18,529.2)	(19,242.8)	(19,640.1)
Total Property, Plant and Equipment, Net	14,006.6	14,445.7	15,252.6	16,139.2	16,816.9	17,424.3	18,249.8	18,680.9	19,641.4	19,996.9	20,736.2	21,288.8	22,133.8	22,689.7	23,686.5	23,337.7	23,938.0	24,580.4	25,599.2	26,148.8
Other Assets	167.4	136.8	137.0	140.0	146.3	125.2	160.6	415.9	306.5	324.6	323.1	296.1	379.7	360.8	345.9	409.0	213.6	255.9	356.1	353.4
Total Assets	\$15,983.7	\$16,792.8	\$17,221.3	\$18,118.7	\$18,509.1	\$19,465.7	\$19,944.9	\$21,624.2	\$23,545.5	\$23,959.4	\$24,794.7	\$24,838.8	\$25,555.5	\$25,998.6	\$28,032.5	\$27,336.6	\$28,232.6	\$29,077.2	\$30,147.3	\$30,574.2
Liabilities and Stockholders' Equity																				
Current Liabilities																				
Accounts Payable	\$774.4	\$720.1	\$783.8	\$979.2	\$1,134.3	\$1,255.7	\$1,541.3	\$1,664.9	\$1,839.0	\$1,870.2	\$1,926.5	\$2,033.6	\$2,289.9	\$2,235.6	\$2,151.1	\$2,078.9	\$2,258.2	\$2,201.9	\$2,247.7	\$2,254.4
Accrued Taxes Payable	78.9	78.5	86.3	92.9	90.2	90.1	114.8	82.2	136.9	148.6	157.3	147.1	123.4	142.2	168.7	162.1	155.1	161.6	200.5	159.4
Dividends Payable	35.9	36.0	36.3	36.3	38.8	38.9	38.9	39.0	40.3	43.0	43.0	42.6	45.3	45.5	45.7	45.8	50.5	50.6	50.8	50.8
Liabilities from Price Risk Management Activities	9.6	11.8	16.4	27.2	40.3	42.2	29.1	28.3	105.2	12.4	-	-	25.8	-	-	7.6	14.1	5.5	174.6	127.5
Deferred Income Taxes	296.5	213.4	114.3	35.4	20.7	9.9	45.4	41.7	7.9	50.2	139.6	136.0	122.9	121.1	2.8	22.8	2.2	4.3	-	-
Current Portion of Long-Term Debt	-	37.0	37.0	37.0	37.0	-	-	220.0	220.0	220.0	220.0	-	-	-	-	406.6	406.6	406.6	406.6	6.6
Other	88.0	92.9	127.1	137.6	131.8	121.4	168.8	144.0	150.9	131.8	179.9	163.0	152.9	135.6	210.1	200.2	188.0	189.9	267.1	263.0
Total	1,283.3	1,189.7	1,201.2	1,345.6	1,493.1	1,558.2	1,938.3	2,220.1	2,500.2	2,476.2	2,666.3	2,522.3	2,760.2	2,680.0	2,578.4	2,924.0	3,074.7	3,020.4	3,347.3	2,861.7
Long-Term Debt	2,105.1	2,760.0	2,760.0	2,760.0	2,760.0	3,734.1	3,768.6	5,003.3	5,004.7	5,006.3	5,007.8	5,009.2	5,010.5	5,011.9	6,305.3	5,905.6	5,905.9	5,906.2	5,906.5	5,906.6
Other Liabilities	514.1	550.3	609.1	632.7	635.2	618.7	695.9	667.5	680.7	718.7	768.5	799.2	802.6	791.3	842.2	894.8	864.0	795.3	846.8	865.1
Deferred Income Taxes	2,965.6	3,033.3	3,133.3	3,382.4	3,455.9	3,423.7	3,424.0	3,501.7	3,571.5	3,681.0	3,858.3	3,867.2	3,990.4	4,160.3	4,513.2	4,327.4	4,631.7	4,970.7	5,185.1	5,522.4
Stockholders' Equity																				
Common Stock, \$0.01 Par, 640,000,000 Shares Authorized and 273,189,220 Shares Issued at December 31, 2013 and 271,958,495 Shares Issued at December 31, 2012	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7
Additional Paid in Capital	349.2	395.1	528.6	596.7	620.4	656.6	695.0	730.0	2,148.5	2,181.1	2,230.6	2,272.1	2,345.5	2,374.1	2,459.5	2,500.4	2,539.6	2,576.4	2,614.9	2,646.9
Accumulated Other Comprehensive Income	(21.7)	130.5	291.6	339.7	405.2	314.6	375.9	440.1	485.4	492.9	372.4	401.7	429.5	400.1	451.4	439.9	427.8	408.3	425.3	415.8
Retained Earnings	8,588.7	8,535.6	8,502.9	8,866.8	8,945.7	8,966.2	8,855.9	8,870.2	8,963.5	9,213.4	9,711.2	9,789.3	10,067.5	10,417.4	10,726.8	10,175.6	10,619.4	11,228.0	11,639.3	12,168.3
Common Stock Held in Treasury, 103,415 Shares at December 31, 2013 and 326,264 Shares at December 31, 2012	(3.1)	(4.2)	(7.9)	(7.7)	(8.9)	(8.9)	(11.2)	(11.2)	(11.7)	(12.9)	(23.1)	(24.9)	(53.4)	(39.2)	(47.0)	(33.8)	(33.2)	(30.8)	(20.6)	(15.3)
Total Stockholders' Equity	9,115.6	9,259.5	9,517.7	9,998.0	10,164.9	10,131.0	10,118.1	10,231.6	11,788.4	12,077.2	12,493.8	12,640.9	12,991.8	13,355.1	13,793.4	13,284.8	13,756.3	14,384.6	14,861.6	15,418.4
Total Liabilities and Stockholders' Equity	\$15,983.7	\$16,792.8	\$17,221.3	\$18,118.7	\$18,509.1	\$19,465.7	\$19,944.9	\$21,624.2	\$23,545.5	\$23,959.4	\$24,794.7	\$24,838.8	\$25,555.5	\$25,998.6	\$28,032.5	\$27,336.6	\$28,232.6	\$29,077.2	\$30,147.3	\$30,574.2
Net Debt-to-Total Capitalization Ratio																				
Total Stockholders' Equity - (a)	\$9,998.0				\$10,231.6				\$12,640.9				\$13,284.8				\$15,418.4			
Current and Long-Term Debt - (b)	2,797.0				5,223.3				5,009.2				6,312.2				5,913.2			
Less: Cash	(685.8)				(788.9)				(615.7)				(876.4)				(1,218.2)			
Net Debt (Non-GAAP) - (c)	2,111.2				4,434.4				4,393.5				5,435.8				4,595.0			
Total Capitalization (GAAP) - (a) + (b)	\$12,795.0				\$15,454.9				\$17,650.1				\$19,597.0				\$21,331.6			
Total Capitalization (Non-GAAP) - (a) + (c)	\$12,109.2				\$14,666.0				\$17,034.4				\$18,720.6				\$20,013.4			
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	22%				34%				28%				32%				28%			
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	17%				30%				26%				29%				23%			

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	2009				2010				2011				2012				2013			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Cash Flows from Operating Activities																				
Reconciliation of Net Income to																				
Net Cash Provided by Operating Activities:																				
Net Income	\$158.7	\$142.0	\$146.2	\$546.6	\$118.0	\$177.9	\$107.0	\$160.7	\$134.0	\$429.5	\$970.4	\$1,091.1	\$324.0	\$719.8	\$1,075.3	\$570.3	\$494.7	\$1,154.4	\$1,616.9	\$2,197.1
Items Not Requiring (Providing) Cash																				
Depreciation, Depletion and Amortization	389.3	764.9	1,150.3	1,549.2	431.9	897.2	1,398.1	1,941.9	568.2	1,171.2	1,822.8	2,516.4	748.7	1,557.5	2,383.4	3,169.7	846.4	1,756.9	2,685.7	3,601.0
Impairments	65.5	112.5	181.9	305.8	69.6	150.0	502.9	742.6	89.3	448.0	531.4	1,031.0	133.2	187.4	250.2	1,270.7	53.5	91.5	177.4	286.9
Stock-Based Compensation Expenses	26.4	48.5	74.5	95.2	22.5	45.0	81.7	107.4	27.4	53.4	95.1	128.3	28.3	55.5	101.3	127.8	30.4	57.7	103.2	134.1
Deferred Income Taxes	83.2	62.2	39.8	174.4	36.7	24.5	53.1	76.2	31.3	206.1	499.3	499.3	110.2	278.7	385.9	292.9	200.8	488.6	657.7	874.8
(Gains) Losses on Asset Dispositions, Net	(0.3)	(0.8)	(0.6)	(535.4)	0.7	(7.6)	(72.4)	(223.5)	(71.7)	(235.5)	(443.0)	(492.9)	(67.5)	(180.8)	(248.1)	(192.7)	(164.2)	(177.4)	(185.6)	(197.6)
Other, Net	(0.4)	2.5	3.3	6.7	(1.0)	(1.3)	(2.3)	(0.5)	2.5	(0.8)	2.2	15.1	0.4	(3.4)	(10.3)	0.7	8.3	8.7	0.5	11.1
Dry Hole Costs	3.0	36.6	39.7	51.2	23.1	42.4	45.1	72.5	23.0	24.7	47.3	53.2	-	11.1	13.0	15.0	4.0	39.7	59.3	74.7
Mark-to-Market Commodity Derivative Contracts																				
Total (Gains) Losses	(351.4)	(385.0)	(405.8)	(431.8)	(7.8)	(44.8)	(105.8)	(61.9)	66.8	(122.9)	(480.5)	(626.1)	(134.2)	(322.7)	(327.3)	(393.7)	105.0	(86.5)	206.9	166.3
Realized Gains	311.0	655.7	987.0	1,277.6	23.0	38.8	25.2	7.0	24.9	31.3	83.7	180.7	133.6	306.8	555.9	711.5	67.0	136.0	115.3	116.4
Excess Tax Benefits from Stock-Based Compensation	(4.7)	(21.9)	(34.1)	(76.1)	-	-	-	-	-	-	-	-	(16.6)	(22.1)	(49.4)	(67.0)	(11.7)	(21.9)	(50.2)	(55.8)
Other, Net	2.9	6.9	9.4	18.9	2.5	8.5	13.4	17.3	6.2	13.2	21.1	26.5	3.4	9.9	12.7	14.4	5.0	7.8	16.2	18.2
Changes in Components of Working Capital and Other Assets and Liabilities																				
Accounts Receivable	157.0	149.0	119.1	(47.8)	(95.8)	(39.3)	(124.8)	(339.1)	(113.9)	(165.3)	(129.0)	(339.7)	(89.9)	115.4	(112.2)	(178.7)	(236.8)	(164.8)	(213.8)	(23.6)
Inventories	(22.9)	(22.2)	(23.6)	(50.1)	(53.3)	(67.4)	(134.2)	(171.8)	(67.7)	(127.1)	(167.6)	(176.6)	10.2	(103.6)	(154.8)	(156.8)	(15.1)	22.1	61.1	53.4
Accounts Payable	(352.6)	(414.8)	(361.7)	(153.6)	147.6	254.8	527.3	654.8	165.5	189.3	245.4	351.1	236.6	176.4	83.7	(17.2)	186.1	141.4	145.2	178.7
Accrued Taxes Payable	19.2	4.2	16.1	90.9	(3.8)	(6.0)	(40.1)	(53.1)	79.8	94.3	101.2	92.6	(5.2)	14.4	42.8	78.1	9.0	24.8	73.2	75.1
Other Assets	1.4	(7.5)	(4.3)	(5.5)	(13.5)	(24.5)	(16.1)	(32.2)	(18.7)	(4.8)	(28.6)	(23.6)	(108.8)	(102.3)	(120.1)	(118.5)	(47.2)	(92.3)	(78.8)	(109.6)
Other Liabilities	(18.1)	(24.8)	9.4	(12.3)	(5.5)	(10.9)	44.3	19.3	8.6	(12.0)	37.0	15.0	(5.1)	(27.4)	39.9	36.1	(52.9)	(51.4)	10.9	(20.4)
Changes in Components of Working Capital Associated with Investing and Financing Activities	138.6	169.2	147.1	118.5	(74.6)	(136.0)	(216.7)	(209.0)	2.0	76.6	133.2	237.0	(223.7)	(97.4)	87.7	74.2	(57.4)	(19.6)	(72.9)	(51.4)
Net Cash Provided by Operating Activities	605.8	1,277.2	2,093.7	2,922.4	620.3	1,301.3	2,085.7	2,708.6	957.5	2,069.2	3,341.4	4,578.4	1,077.6	2,573.2	4,009.6	5,236.8	1,424.9	3,315.7	5,328.2	7,329.4
Investing Cash Flows																				
Additions to Oil and Gas Properties	(822.6)	(1,433.6)	(2,267.9)	(3,176.9)	(1,063.4)	(2,288.2)	(3,740.9)	(5,210.6)	(1,527.9)	(3,122.6)	(4,665.5)	(6,294.3)	(1,878.8)	(3,748.2)	(5,326.9)	(6,735.3)	(1,604.1)	(3,250.1)	(5,084.3)	(6,697.1)
Additions to Other Property, Plant and Equipment	(65.0)	(151.8)	(240.6)	(326.2)	(61.5)	(115.7)	(223.1)	(370.8)	(159.8)	(340.1)	(502.1)	(656.4)	(170.7)	(315.5)	(477.3)	(619.8)	(92.2)	(183.5)	(271.1)	(363.6)
Acquisition of Galveston LNG Inc.	-	-	-	-	-	-	-	(210.0)	-	-	-	-	-	-	-	-	-	-	-	-
Proceeds from Sales of Assets	0.4	0.8	2.5	212.0	3.8	41.9	126.4	672.6	260.1	944.5	1,294.6	1,433.1	450.1	1,111.5	1,213.6	1,309.8	479.4	579.9	587.3	760.6
Changes in Restricted Cash	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(52.3)	(68.1)	(65.8)
Changes in Components of Working Capital Associated with Investing Activities	(138.5)	(169.1)	(146.8)	(118.2)	74.3	135.7	216.5	208.9	(0.2)	(76.9)	(133.5)	(237.3)	224.1	97.7	(87.7)	(73.9)	57.2	19.4	72.9	51.1
Other, Net	0.6	1.4	1.4	(5.3)	7.1	(4.2)	(4.2)	7.1	-	-	-	-	-	-	-	-	-	-	-	-
Net Cash Used in Investing Activities	(1,025.1)	(1,752.3)	(2,651.4)	(3,414.6)	(1,039.7)	(2,230.5)	(3,625.3)	(4,902.8)	(1,427.8)	(2,595.1)	(4,006.5)	(5,754.9)	(1,375.3)	(2,854.5)	(4,678.3)	(6,119.2)	(1,159.7)	(2,886.6)	(4,763.3)	(6,314.8)
Financing Cash Flows																				
Net Commercial Paper and Line of Credit Borrowings	208.1	-	-	-	-	-	33.7	-	-	-	-	-	-	-	-	-	-	-	-	-
Long-Term Debt Borrowings	-	900.0	900.0	900.0	-	991.4	991.4	2,478.6	-	-	-	-	-	-	1,234.1	1,234.1	-	-	-	-
Long-Term Debt Repayments	-	-	-	-	-	(37.0)	(37.0)	(37.0)	-	-	-	(220.0)	-	-	-	-	-	-	-	(400.0)
Common Stock Sold	-	-	-	-	-	-	-	-	1,388.2	1,388.3	1,388.3	1,388.3	-	-	-	-	-	-	-	-
Dividends Paid	(33.5)	(69.5)	(106.0)	(142.2)	(36.3)	(75.2)	(114.3)	(153.2)	(39.0)	(81.6)	(124.1)	(167.2)	(43.2)	(88.9)	(134.4)	(181.1)	(46.2)	(97.0)	(147.7)	(199.2)
Excess Tax Benefits from Stock-Based Compensation	4.7	21.9	34.1	76.1	-	-	-	-	-	-	-	-	16.6	22.1	49.4	67.0	11.7	21.9	50.2	55.8
Treasury Stock Purchased	(4.9)	(6.1)	(9.9)	(11.0)	(5.4)	(7.3)	(10.3)	(11.3)	(15.0)	(16.7)	(21.4)	(24.0)	(20.1)	(22.6)	(44.8)	(58.6)	(11.0)	(21.1)	(55.6)	(63.8)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	1.2	8.0	13.7	20.5	5.3	21.0	24.5	34.6	17.4	24.6	26.9	35.9	20.2	33.0	59.7	82.9	8.0	20.8	30.1	38.8
Repayment of Capital Lease Obligation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1.4)	(2.8)	(1.4)	(2.9)	(4.3)	(5.8)
Other, Net ⁽¹⁾	(0.1)	(8.8)	(9.2)	(9.2)	0.3	(0.9)	(6.3)	(8.3)	(1.8)	0.2	0.3	(4.5)	(0.4)	(0.3)	(1.8)	(1.8)	0.2	0.3	-	0.3
Net Cash Provided by (Used in) Financing Activities	175.5	845.5	822.7	834.2	(36.1)	892.0	881.7	2,303.4	1,349.8	1,314.8	1,270.0	1,008.5	(26.9)	(56.7)	1,160.8	1,139.7	(38.7)	(78.0)	(127.3)	(573.9)
Effect of Exchange Rate Changes on Cash	(2.3)	5.3	12.2	12.5	(0.2)	1.5	(0.1)	(6.1)	(0.1)	(0.4)	(7.1)	(5.2)	2.9	2.7	4.8	3.4	5.1	0.5	4.8	1.1
Increase (Decrease) in Cash and Cash Equivalents	(246.1)	375.7	277.2	354.5	(455.7)	(35.7)	(658.0)	103.1	879.4	788.5	597.8	(173.2)	(321.7)	(335.3)	496.9	260.7	231.6	351.6	442.4	441.8
Cash and Cash Equivalents at Beginning of Period	331.3	331.3	331.3	331.3	685.8	685.8	685.8	685.8	788.9	788.9	788.9	788.9	615.7	615.7	615.7	615.7	876.4	876.4	876.4	876.4
Cash and Cash Equivalents at End of Period	\$85.2	\$707.0	\$608.5	\$685.8	\$230.1	\$650.1	\$27.8	\$788.9	\$1,668.3	\$1,577.4	\$1,386.7	\$615.7	\$294.0	\$280.4	\$1,112.6	\$876.4	\$1,108.0	\$1,228.0	\$1,318.8	\$1,318.2

(1) Other, net includes debt issuance costs of zero, \$1.6 million, \$4.8 million, \$8.3 million and \$8.9 million at December 31, 2013, 2012, 2011, 2010, and 2009 respectively

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013
Net Developed Lease Acreage (Acres in Thousands)														
United States	866	918	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246	1,325	1,303	1,258	1,453
Canada	645	762	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671	1,025	1,021	1,002	1,007
Trinidad	22	41	40	40	43	37	44	54	64	64	64	65	65	66
China	-	-	-	-	-	-	-	-	131	131	131	131	131	131
United Kingdom	-	-	-	-	2	2	3	3	3	3	3	3	3	2
Total Net Developed Lease Acreage	1,533	1,721	1,941	2,580	2,537	2,641	2,671	2,803	2,989	3,115	2,548	2,523	2,459	2,659
Net Undeveloped Lease Acreage (Acres in Thousands)														
United States	1,998	2,230	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184	4,403	3,573	2,970	2,706
Canada	704	760	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660	1,258	748	638	482
Other														
China	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-	-	79	95
France	168	168	-	-	-	-	-	-	-	-	-	-	-	-
Ghana	475	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	71	52	194	195	192	262	209	232	156	156	39	39	39	39
United Kingdom	-	-	-	78	76	355	352	177	249	277	190	95	95	54
Total Net Undeveloped Lease Acreage	3,416	3,210	3,335	3,781	4,304	5,012	5,313	4,863	5,706	6,277	5,890	4,455	3,821	3,376
Total Net Developed and Undeveloped Lease Acreage	4,949	4,931	5,276	6,361	6,841	7,653	7,984	7,666	8,695	9,392	8,438	6,978	6,280	6,035
Net Working Interest Well Completions														
Exploratory														
United States														
Gas	9.2	15.4	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5	7.4	3.2	6.5	2.0
Oil	3.0	6.1	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5	16.0	8.7	7.2	6.0
Dry	14.7	23.0	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6	9.8	2.0	0.5	3.0
Total	26.9	44.5	28.1	43.0	65.1	50.5	61.6	72.9	58.7	37.6	33.2	13.9	14.2	11.0
International														
Gas	2.7	3.0	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-	3	1.0	-	2.0
Oil	1.0	1.0	-	-	-	-	-	-	-	4.0	1.0	2.0	3.9	2.0
Dry	6.3	0.3	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7	2.7	2.0	1.0	1.0
Total	10.0	4.3	11.7	21.4	14.2	17.3	3.8	10.2	7.0	4.7	6.5	5.0	4.9	5.0
Total Exploratory	36.9	48.8	39.8	64.4	79.3	67.8	65.4	83.1	65.7	42.3	39.7	18.9	19.1	16.0
Development														
United States														
Gas	241.1	410.7	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6	374.0	139.0	100.3	50.0
Oil	81.7	78.8	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6	459.0	687.2	704.7	787.7
Dry	40.0	77.7	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5	29.4	17.7	7.0	15.2
Total	362.8	567.2	485.9	582.0	524.7	542.4	701.0	865.4	1,012.3	515.7	862.4	843.9	812.0	852.9
International														
Gas	370.8	904.1	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1	24.5	10.9	3.0	1.0
Oil	1.8	28.2	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0	128.0	94.5	80.1	79.0
Dry	4.0	4.0	6.5	11.3	13.4	13.9	-	-	-	-	-	-	-	-
Total	376.6	936.3	858.2	1,015.0	1,268.9	838.1	1,327.9	718.2	467.1	86.1	152.5	105.4	83.1	80.0
Total Development	739.4	1,503.5	1,344.1	1,597.0	1,793.6	1,380.5	2,028.9	1,583.6	1,479.4	601.8	1,014.9	949.3	895.1	932.9
Total Net Working Interest Well Completions	776.3	1,552.3	1,383.9	1,661.4	1,872.9	1,448.3	2,094.3	1,666.7	1,545.1	644.1	1,054.6	968.2	914.2	948.9

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2008	205,846	10,795	8,326	65	225,032	4,889.0	1,237.2	1,198.1	14.9	7,339.2	1,020,671	217,002	208,013	2,548	1,448,234
Revisions of previous estimates	10,511	(1,109)	(1,760)	17	7,659	(378.0)	(447.2)	(104.9)	3.0	(927.1)	(52,487)	(75,638)	(19,250)	515	(146,860)
Purchases in place	21,467	-	-	-	21,467	450.8	-	-	-	450.8	96,605	-	-	-	96,605
Extensions, discoveries & other additions	76,804	19,807	-	-	96,611	1,925.0	846.5	-	-	2,771.5	397,642	160,882	-	-	558,524
Sales in place	(8,973)	(50)	-	-	(9,023)	(114.4)	(5)	-	-	(119.5)	(28,032)	(898)	-	-	(28,930)
Production	(25,714)	(1,885)	(1,123)	(24)	(28,746)	(422.3)	(81.9)	(107.4)	(5.2)	(616.8)	(96,107)	(15,540)	(19,016)	(891)	(131,554)
Net proved reserves at December 31, 2009	279,941	27,558	5,443	58	313,000	6,350.1	1,549.5	985.8	12.7	8,898.1	1,338,292	285,808	169,747	2,172	1,796,019
Revisions of previous estimates	19,177	(300)	(754)	20	18,143	(222.7)	(29.9)	(88.6)	1.9	(339.3)	(17,945)	(5,288)	(15,513)	342	(38,404)
Purchases in place	13	-	-	-	13	-	-	-	-	-	14	-	-	-	14
Extensions, discoveries & other additions	241,700	3,219	1,751	48	246,718	821.3	3.4	63	8	895.6	378,582	3,789	12,250	1,363	395,984
Sales in place	(1,084)	(595)	-	-	(1,679)	(34.6)	(316.2)	-	-	(350.8)	(6,860)	(53,288)	-	-	(60,148)
Production	(38,856)	(2,771)	(1,709)	(28)	(38,364)	(422.6)	(73.0)	(132.6)	(5.2)	(633.4)	(104,277)	(14,937)	(23,815)	(901)	(143,930)
Net proved reserves at December 31, 2010	505,891	27,111	4,731	98	537,831	6,491.5	1,133.8	827.6	17.3	8,470.2	1,587,806	216,084	142,669	2,976	1,949,535
Revisions of previous estimates	14,811	(4,568)	18	25	10,286	(344.0)	(49.8)	(24.2)	1.3	(416.7)	(42,526)	(12,865)	(4,011)	239	(59,163)
Purchases in place	26	-	-	-	26	3.0	-	-	-	3.0	521	-	-	-	521
Extensions, discoveries & other additions	267,840	449	-	-	268,289	634.6	-	74.7	4.5	713.8	373,602	448	12,455	750	387,255
Sales in place	(14,309)	-	-	-	(14,309)	(323.6)	-	-	-	(323.6)	(68,247)	-	-	-	(68,247)
Production	(52,377)	(3,198)	(1,242)	(25)	(56,842)	(415.7)	(48.1)	(127.4)	(4.6)	(595.8)	(121,648)	(11,219)	(22,484)	(787)	(156,138)
Net proved reserves at December 31, 2011	721,882	19,794	3,507	98	745,281	6,045.8	1,035.9	750.7	18.5	7,850.9	1,729,508	192,448	128,629	3,178	2,053,763
Revisions of previous estimates	51,398	(1,930)	71	5	49,544	(1,736.0)	(894.5)	(24.1)	1.6	(2,653.0)	(237,936)	(151,015)	(3,953)	283	(392,621)
Purchases in place	1,622	-	-	-	1,622	14.8	-	-	-	14.8	4,098	-	-	-	4,098
Extensions, discoveries & other additions	312,567	5,859	-	8,834	327,260	477.8	-	-	0.3	478.1	392,196	5,860	-	8,876	406,932
Sales in place	(23,221)	(1,420)	-	-	(24,641)	(386.2)	(8.5)	-	-	(394.7)	(87,588)	(2,832)	-	-	(90,420)
Production	(74,813)	(2,883)	(550)	(39)	(78,285)	(380.2)	(34.6)	(138.4)	(3.4)	(556.6)	(138,170)	(8,657)	(23,616)	(611)	(171,054)
Net proved reserves at December 31, 2012	989,435	19,420	3,028	8,898	1,020,781	4,036.0	98.3	588.2	17.0	4,739.5	1,662,108	35,804	101,060	11,726	1,810,698
Revisions of previous estimates	69,825	(5,914)	(991)	(142)	62,778	264.0	31.4	(17.4)	(0.7)	277.3	113,823	(676)	(3,892)	(265)	108,990
Purchases in place	2,299	-	-	-	2,299	5.7	-	-	-	5.7	3,241	-	-	-	3,241
Extensions, discoveries & other additions	299,210	683	-	58	299,951	504.7	0.1	79.5	9.8	594.1	383,324	693	13,245	1,703	398,965
Sales in place	(3,808)	-	-	-	(3,808)	(69.4)	-	-	-	(69.4)	(15,375)	-	-	-	(15,375)
Production	(100,910)	(2,865)	(447)	(33)	(104,255)	(342.3)	(27.7)	(129.6)	(2.8)	(502.4)	(157,955)	(7,482)	(22,049)	(490)	(187,976)
Net proved reserves at December 31, 2013	1,256,051	11,324	1,590	8,781	1,277,746	4,398.7	102.1	520.7	23.3	5,044.8	1,989,166	28,339	88,364	12,674	2,118,543

	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net Proved Developed Reserves at December 31,															
2009	189,322	10,831	3,966	58	204,177	3,330.1	681.0	609.4	12.7	4,633.2	744,339	124,323	105,540	2,172	976,374
2010	253,308	12,758	3,853	98	270,017	3,519.7	401.6	519.2	17.3	4,457.8	839,928	79,701	90,382	2,976	1,012,987
2011	338,144	9,220	2,657	97	350,118	3,234.9	295.8	606.3	18.6	4,155.6	877,301	58,524	103,710	3,178	1,042,713
2012	442,648	7,963	2,378	253	453,242	2,387.5	98.3	476.7	17.0	2,979.5	840,564	24,348	81,826	3,081	949,819
2013	582,481	7,767	1,505	163	591,916	2,597.3	102.1	494.6	19.4	3,213.4	1,015,359	24,782	83,933	3,402	1,127,476

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations, effective July 1, 2008, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

TOTAL EXPENDITURES FOR EXPLORATION & DEVELOPMENT AND GATHERING, PROCESSING AND OTHER

EOG Resources, Inc.

(In Millions)		Acquisition	Exploration	Development	Total	Acquisition	Asset	Total	Gathering,	Total
		Costs Unproved				Costs Proved				
		Properties	Costs	Costs	Drilling	Properties	Costs	Development	and Other	
2007	United States	\$233.3	\$435.9	\$2,336.4	\$3,005.6	\$3.9	\$21.8	\$3,031.3	\$275.2	\$3,306.5
	Canada	45.8	75.5	254.3	375.6	0.7	9.3	385.6	1.5	387.1
	Trinidad	-	45.2	91.0	136.2	15.4	0.3	151.9	0.3	152.2
	United Kingdom	(1.1)	27.8	(1.4)	25.3	-	-	25.3	0.1	25.4
	Other	-	5.3	-	5.3	-	-	5.3	-	5.3
	Total	\$278.0	\$589.7	\$2,680.3	\$3,548.0	\$20.0	\$31.4	\$3,599.4	\$277.1	\$3,876.5
2008	United States	\$376.0	\$550.7	\$3,298.5	\$4,225.2	\$69.6	\$107.1	\$4,401.9	\$474.8	\$4,876.7
	Canada	141.1	95.6	243.1	479.8	14.1	38.4	532.3	1.2	533.5
	Trinidad	0.3	6.7	70.7	77.7	14.8	28.7	121.2	0.3	121.5
	Other International ⁽¹⁾	3.4	16.7	-	20.1	10.3	7.2	37.6	0.3	37.9
	Total	\$520.8	\$669.7	\$3,612.3	\$4,802.8	\$108.8	\$181.4	\$5,093.0	\$476.6	\$5,569.6
2009	United States	\$648.3 ⁽²⁾	\$473.5	\$1,839.1	\$2,960.9	\$464.3 ⁽³⁾	\$59.8	\$3,485.0	\$324.7	\$3,809.7
	Canada	17.8	51.2	219.8	\$288.8	-	17.8	306.6	1.0	307.6
	Trinidad	0.8	14.2	21.3	\$36.3	-	6.1	42.4	0.2	42.6
	Other International ⁽¹⁾	(0.3)	71.9	2.0	\$73.6	-	(0.1)	73.5	0.3	73.8
	Total	\$666.6	\$610.8	\$2,082.2	\$3,359.6	\$464.3	\$83.6	\$3,907.5	\$326.2	\$4,233.7
2010	United States	\$403.5	\$454.4	\$3,818.4	\$4,676.3	\$2.8	\$71.2	\$4,750.3	\$369.7	\$5,120.0
	Canada	14.0	38.6	414.7	467.3	-	2.4	469.7	210.7 ⁽⁵⁾	680.4
	Trinidad	0.0	23.4	118.1	141.5	-	(3.1)	138.4	0.1	138.5
	Other International ⁽¹⁾	(0.1)	86.8	12	98.3	-	1.8	100.1	0.2	100.3
	Total	\$417.4	\$603.2	\$4,362.8	\$5,383.4	\$2.8	\$72.3	\$5,458.5	\$580.7	\$6,039.2
2011	United States	\$295.2	\$311.3	\$5,358.6	\$5,965.1	\$4.2	\$51.8	\$6,021.1	\$604.0	\$6,625.1
	Canada	6.2	31.5	232.8	270.5	-	69.8	340.3	52.1	392.4
	Trinidad	0.0	2.6	132.1	134.7	-	6.8	141.5	0.1	141.6
	Other International ⁽¹⁾	(0.6)	18.2	73.9	91.5	-	4.8	96.3	0.1	96.4
	Total	\$300.8	\$363.6	\$5,797.4	\$6,461.8	\$4.2	\$133.2	\$6,599.2	\$656.3	\$7,255.5
2012	United States	\$471.3 ⁽⁴⁾	\$333.5	\$5,577.0	\$6,381.8	\$0.7	\$80.5	\$6,463.0	\$633.6 ⁽⁶⁾	\$7,096.6
	Canada	33.6	38.5	245.7	317.8	-	33.3	351.1	50.2	401.3
	Trinidad	1.0	19.6	31.1	51.7	-	1.5	53.2	0.2	53.4
	Other International ⁽¹⁾	(0.6)	54.0	135.8	189.2	-	11.7	200.9	1.6	202.5
	Total	\$505.3	\$445.6	\$5,989.6	\$6,940.5	\$0.7	\$127.0	\$7,068.2	\$685.6	\$7,753.8
2013	United States	\$411.6	\$273.8	\$5,488.9	\$6,174.3	\$120.2	\$84.3	\$6,378.8	\$360.0	\$6,738.8
	Canada	2.6	19.7	136.5	158.8	-	13.0	\$171.8	2.8	174.6
	Trinidad	-	16.1	123.7	139.8	-	.5	\$140.3	0.0	140.3
	Other International ⁽¹⁾	-	67.7	202.8	270.5	-	36.6	\$307.1	0.7	307.8
	Total	\$414.2	\$377.3	\$5,951.9	\$6,743.4	\$120.2	\$134.4	\$6,998.0	\$363.5	\$7,361.5

(1) Other International includes EOG's United Kingdom operations, effective July 1, 2008, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.

(4) Includes non-cash leasehold acquisitions of \$20 million related to property exchanges.

(5) Includes \$210 million for the acquisition of Galveston LNG Inc.

(6) Includes non-cash additions of \$66 million in connection with a capital lease transaction in the Eagle Ford Shale.