

OPERATING HIGHLIGHTS
EOG Resources, Inc.

	2008					2009					2010					2011					2012				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Wellhead																									
Crude Oil & Condensate Volumes (MMbbl) ⁽¹⁾																									
United States	30.6	35.4	41.8	50.4	39.5	44.9	42.9	51.7	52.0	47.9	54.1	57.6	66.6	74.4	63.2	81.4	92.3	108.9	124.8	102.0	131.0	150.5	161.3	154.1	149.3
Canada	2.4	2.6	3.0	2.7	2.7	3.2	2.9	4.7	5.5	4.1	5.8	6.6	5.9	8.6	6.7	8.5	8.8	6.8	7.6	7.9	7.5	6.4	6.7	7.5	7.0
Trinidad	3.6	3.2	3.4	2.5	3.2	3.0	3.0	3.0	3.3	3.1	3.8	5.4	4.8	4.7	4.7	4.4	3.3	3.1	2.8	3.4	2.2	1.7	1.2	1.0	1.5
Other International ⁽²⁾	0.1	-	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Total	36.7	41.2	48.3	55.7	45.5	51.2	48.9	59.5	60.9	55.2	63.8	69.7	77.4	87.8	74.7	94.4	104.5	118.9	135.3	113.4	140.8	158.7	169.3	162.7	157.9
Natural Gas Liquids Volumes (MMbbl) ⁽¹⁾																									
United States	16.7	14.2	13.2	15.9	15.0	21.7	22.1	23.1	23.3	22.5	23.7	27.5	31.1	35.7	29.5	34.5	38.4	43.2	49.6	41.5	50.3	54.6	58.1	57.0	55.1
Canada	1.0	0.9	1.1	0.9	1.0	1.1	1.0	1.0	1.1	1.1	0.9	0.9	0.8	0.9	0.9	0.9	0.7	0.8	1.1	0.9	0.8	0.9	0.9	0.8	0.8
Total	17.7	15.1	14.3	16.8	16.0	22.8	23.1	24.1	24.4	23.6	24.6	28.4	31.9	36.5	30.4	35.4	39.1	44.0	50.7	42.4	51.1	55.5	59.0	57.8	55.9
Natural Gas Volumes (MMcfd) ⁽¹⁾																									
United States	1,085	1,139	1,196	1,231	1,162	1,193	1,139	1,128	1,075	1,134	1,043	1,069	1,175	1,241	1,133	1,134	1,114	1,122	1,085	1,113	1,062	1,070	1,022	981	1,034
Canada	216	215	224	231	222	230	225	219	225	224	211	204	200	185	200	143	139	123	124	132	105	96	94	84	95
Trinidad	231	217	240	184	218	263	266	268	294	273	351	341	333	340	341	385	349	330	313	344	369	422	387	335	378
Other International ⁽²⁾	17	12	19	18	17	16	15	13	13	14	16	15	14	12	14	14	13	12	11	13	11	10	9	8	9
Total	1,549	1,583	1,679	1,664	1,619	1,702	1,645	1,628	1,607	1,645	1,621	1,629	1,722	1,778	1,688	1,676	1,615	1,587	1,533	1,602	1,547	1,598	1,512	1,408	1,516
Crude Oil Equivalent Volumes (MBoed) ⁽³⁾																									
United States	228.2	239.3	254.2	271.6	248.4	265.4	255.0	262.8	254.4	259.4	251.5	263.3	293.5	317.0	281.5	304.9	316.4	339.4	355.3	329.1	358.5	383.3	389.7	374.6	376.6
Canada	39.4	39.3	41.5	42.2	40.6	42.6	41.4	42.2	44.1	42.6	41.8	41.5	40.0	40.3	40.9	33.2	32.6	27.9	29.3	30.7	25.7	23.4	23.2	22.3	23.6
Trinidad	42.0	39.4	43.5	33.1	39.5	46.8	47.3	47.7	52.3	48.5	62.4	62.2	60.3	61.3	61.5	68.6	61.4	58.0	54.9	60.7	63.8	72.0	65.7	56.8	64.5
Other International ⁽²⁾	2.9	2.1	3.3	3.0	2.8	2.8	2.5	2.2	2.3	2.4	2.8	2.6	2.5	2.0	2.5	2.4	2.2	2.0	2.0	2.2	1.8	1.8	1.7	1.4	1.7
Total	312.5	320.1	342.5	349.9	331.3	357.6	346.2	354.9	353.1	352.9	358.5	369.6	396.3	420.6	386.4	409.1	412.6	427.3	441.5	422.7	449.8	480.5	480.3	455.1	466.4
Total MMBoe ⁽³⁾	28.4	29.1	31.5	32.3	31.5	32.2	31.5	32.6	32.5	31.5	32.3	33.6	36.5	38.7	34.1	36.8	37.5	39.3	40.6	34.3	40.9	43.7	44.2	41.9	37.7
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																									
United States	\$92.08	\$117.60	\$109.86	\$46.03	\$87.68	\$33.24	\$52.82	\$60.79	\$67.61	\$54.42	\$73.29	\$73.18	\$71.54	\$80.38	\$74.88	\$88.00	\$99.50	\$87.22	\$96.33	\$92.92	\$101.81	\$95.80	\$97.64	\$98.72	\$98.38
Canada	88.94	112.55	109.71	45.60	89.70	37.11	52.52	61.43	68.92	57.72	73.27	71.63	69.12	75.47	72.66	84.24	102.65	90.54	89.32	91.92	89.39	82.78	86.09	85.59	86.08
Trinidad	87.90	113.29	111.39	47.67	92.90	33.45	47.50	57.07	63.44	50.85	66.45	68.90	65.06	74.36	68.80	86.84	99.49	89.70	87.02	90.62	99.25	88.68	90.84	83.93	92.26
Other International ⁽²⁾	88.29	-	112.77	84.33	99.30	46.71	46.75	57.93	63.64	53.07	71.37	73.21	74.14	74.29	73.11	85.57	101.52	110.84	103.46	100.11	107.15	91.20	83.59	87.34	89.57
Composite	91.46	116.94	109.96	46.12	88.18	33.51	52.47	60.65	67.50	54.46	72.87	72.69	70.96	79.55	74.29	87.61	99.77	87.49	95.75	92.79	101.12	95.20	97.13	98.02	97.77
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																									
United States	\$57.26	\$63.62	\$69.79	\$26.45	\$53.33	\$22.12	\$25.60	\$31.15	\$40.29	\$30.03	\$46.64	\$40.31	\$36.56	\$43.95	\$41.68	\$46.63	\$51.50	\$50.90	\$51.58	\$50.37	\$42.49	\$33.54	\$30.95	\$35.36	\$35.41
Canada	57.14	66.39	64.01	30.08	54.77	25.52	25.60	30.96	39.31	30.49	45.78	42.55	40.34	44.98	43.40	47.11	60.39	57.69	49.16	52.69	50.88	42.89	41.09	42.50	44.13
Composite	57.26	63.78	69.33	26.65	53.42	22.29	25.60	31.14	40.25	30.05	46.61	40.38	36.66	43.97	41.73	46.65	51.65	51.02	51.53	50.41	42.62	33.72	31.11	35.45	35.54
Average Natural Gas Prices (\$/Mcf) ⁽⁴⁾																									
United States	\$8.05	\$10.36	\$8.99	\$5.65	\$8.22	\$4.06	\$3.37	\$3.27	\$4.21	\$3.72	\$5.24	\$4.12	\$4.21	\$3.78	\$4.30	\$4.10	\$4.24	\$4.06	\$3.27	\$3.92	\$2.46	\$2.09	\$2.61	\$2.93	\$2.51
Canada	7.44	9.42	8.15	5.71	7.64	4.43	3.40	3.15	4.41	3.85	5.22	3.60	3.42	3.30	3.91	3.67	4.16	3.81	3.14	3.71	2.45	2.21	2.39	2.98	2.49
Trinidad	3.87	3.64	4.04	2.53	3.58	1.32	1.51	1.77	2.26	1.73	2.51	2.58	2.53	2.99	2.65	3.20	3.51	3.59	3.87	3.53	2.98	3.42	4.38	4.12	3.72
Other International ⁽²⁾	9.85	9.95	7.41	6.23	8.18	6.03	3.55	3.53	3.96	4.34	4.28	4.27	5.41	5.91	4.90	5.63	5.61	5.54	5.70	5.62	5.79	5.64	5.67	5.75	5.71
Composite	7.36	9.31	8.15	5.32	7.51	3.71	3.07	3.01	3.88	3.42	4.64	3.73	3.80	3.59	3.93	3.87	4.08	3.95	3.40	3.83	2.61	2.47	3.07	3.23	2.83

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations, effective July 1, 2008, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas. Crude oil equivalents are determined using the ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2008				2009				2010				2011				2012			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																				
Current Assets																				
Cash and Cash Equivalents	\$204.9	\$108.1	\$886.0	\$331.3	\$85.2	\$707.0	\$608.5	\$685.8	\$230.1	\$650.1	\$27.8	\$788.9	\$1,668.3	\$1,577.4	\$1,386.7	\$615.7	\$294.0	\$280.4	\$1,112.6	\$876.4
Accounts Receivable, Net	1,010.0	1,228.6	1,048.4	722.7	558.1	570.2	604.3	771.4	869.1	810.1	897.7	1,113.2	1,228.5	1,279.7	1,249.7	1,451.2	1,543.5	1,375.1	1,579.8	1,656.6
Inventories	98.6	110.0	146.5	188.0	242.6	243.6	240.2	261.7	313.1	306.6	381.3	415.7	481.8	540.1	580.4	590.6	561.5	620.3	657.9	683.2
Assets from Price Risk Management Activities	-	-	318.0	779.5	857.0	606.6	290.6	20.9	9.6	18.7	60.7	48.2	45.5	109.2	365.0	450.7	451.4	421.1	248.7	166.1
Income Taxes Receivable	133.0	239.4	8.8	27.1	5.2	19.1	27.1	37.0	42.2	30.7	89.4	54.9	30.6	27.7	28.0	26.6	24.6	28.4	54.0	29.2
Deferred Income Taxes	191.1	347.9	-	-	6.8	-	-	-	5.1	1.2	-	9.3	28.1	-	-	-	-	-	121.0	-
Other	52.7	54.1	68.8	59.9	54.8	63.8	61.0	62.7	76.7	98.8	77.6	97.2	114.8	103.8	125.6	119.1	167.0	222.8	226.1	178.4
Total	1,690.3	2,088.1	2,476.5	2,108.5	1,809.7	2,210.3	1,831.7	1,839.5	1,545.9	1,916.2	1,534.5	2,527.4	3,597.6	3,637.9	3,735.4	3,253.9	3,042.0	2,948.1	4,000.1	3,589.9
Property, Plant and Equipment																				
Oil and Gas Properties (Successful Efforts Method)	17,865.0	18,929.9	20,216.2	20,803.6	21,460.2	22,292.1	23,515.4	24,614.3	25,725.2	26,647.2	28,208.6	29,263.8	30,526.4	31,588.9	32,196.3	33,664.4	35,092.3	35,562.4	37,021.2	38,126.3
Other Property, Plant and Equipment	668.2	776.8	901.2	1,057.9	1,086.1	1,172.5	1,261.5	1,350.1	1,417.6	1,490.1	1,598.5	1,733.1	1,863.0	1,871.5	1,993.8	2,150.0	2,277.0	2,375.9	2,609.5	2,740.6
Less: Accumulated Depreciation, Depletion and Amortization	(7,388.7)	(7,718.0)	(7,985.0)	(8,204.2)	(8,539.7)	(9,018.9)	(9,524.3)	(9,825.2)	(10,325.9)	(10,713.0)	(11,557.3)	(12,316.0)	(12,748.0)	(13,463.5)	(13,453.9)	(14,525.6)	(15,235.5)	(15,248.6)	(15,944.2)	(17,529.2)
Total Property, Plant and Equipment, Net	11,144.5	11,988.7	13,132.4	13,657.3	14,006.6	14,445.7	15,252.6	16,139.2	16,816.9	17,424.3	18,249.8	18,680.9	19,641.4	19,996.9	20,736.2	21,288.8	22,133.8	22,689.7	23,686.5	23,337.7
Other Assets	115.8	148.0	223.8	185.4	167.4	136.8	137.0	140.0	146.3	125.2	160.6	415.9	306.5	324.6	323.1	296.1	379.7	360.8	345.9	409.0
Total Assets	\$12,950.6	\$14,224.8	\$15,832.7	\$15,951.2	\$15,983.7	\$16,792.8	\$17,221.3	\$18,118.7	\$18,509.1	\$19,465.7	\$19,944.9	\$21,624.2	\$23,545.5	\$23,959.4	\$24,794.7	\$24,838.8	\$25,555.5	\$25,998.6	\$28,032.5	\$27,336.6
Liabilities and Stockholders' Equity																				
Current Liabilities																				
Accounts Payable	\$1,208.8	\$1,379.6	\$1,340.8	\$1,122.2	\$774.4	\$720.1	\$783.8	\$979.2	\$1,134.3	\$1,255.7	\$1,541.3	\$1,664.9	\$1,839.0	\$1,870.2	\$1,926.5	\$2,033.6	\$2,289.9	\$2,235.6	\$2,151.1	\$2,078.9
Accrued Taxes Payable	105.1	137.6	136.3	86.3	78.9	78.5	86.3	92.9	90.2	90.1	114.8	82.2	136.9	148.6	157.3	147.1	123.4	142.2	168.7	162.1
Dividends Payable	29.5	29.6	33.3	33.5	35.9	36.0	36.3	36.3	38.8	38.9	38.9	39.0	40.3	43.0	43.0	42.6	45.3	45.5	45.7	45.8
Liabilities from Price Risk Management Activities	308.5	762.6	0.1	4.4	9.6	11.8	16.4	27.2	40.3	42.2	29.1	28.3	105.2	12.4	-	-	25.8	-	-	7.6
Deferred Income Taxes	19.5	61.0	200.1	368.2	296.5	213.4	114.3	35.4	20.7	9.9	45.4	41.7	7.9	50.2	139.6	136.0	122.9	121.1	2.8	22.8
Current Portion of Long-Term Debt	-	-	37.0	37.0	-	37.0	37.0	37.0	37.0	-	-	220.0	220.0	220.0	220.0	-	-	-	-	406.6
Other	53.5	74.6	85.5	113.3	88.0	92.9	127.1	137.6	131.8	121.4	168.8	144.0	150.9	131.8	179.9	163.0	152.9	135.6	210.1	200.2
Total	1,724.9	2,445.0	1,833.1	1,764.9	1,283.3	1,189.7	1,201.2	1,345.6	1,493.1	1,558.2	1,938.3	2,220.1	2,500.2	2,476.2	2,666.3	2,522.3	2,760.2	2,680.0	2,578.4	2,924.0
Long-Term Debt	1,185.0	1,147.0	1,860.0	1,860.0	2,105.1	2,760.0	2,760.0	2,760.0	2,760.0	3,734.1	3,768.6	5,003.3	5,004.7	5,006.3	5,007.8	5,009.2	5,010.5	5,011.9	6,305.3	5,905.6
Other Liabilities	462.9	661.4	512.0	498.3	514.1	550.3	609.1	632.7	635.2	618.7	695.9	667.5	680.7	718.7	768.5	799.2	802.6	791.3	842.2	894.8
Deferred Income Taxes	2,387.3	2,545.2	2,707.7	2,813.5	2,965.6	3,033.3	3,133.3	3,382.4	3,455.9	3,423.7	3,424.0	3,501.7	3,571.5	3,681.0	3,858.3	3,867.2	3,990.4	4,160.3	4,513.2	4,327.4
Stockholders' Equity																				
Common Stock, \$0.01 Par, 640,000,000 Shares Authorized and 271,958,495 Shares Issued at December 31, 2012 and 269,323,084 Shares Issued at December 31, 2011	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.7	202.7	202.7	202.7	202.7	202.7	202.7	202.7
Additional Paid in Capital	263.1	321.0	369.1	323.8	349.2	395.1	528.6	596.7	620.4	656.6	695.0	730.0	2,148.5	2,181.1	2,230.6	2,272.1	2,345.5	2,374.1	2,459.5	2,500.4
Accumulated Other Comprehensive Income	388.8	403.2	315.0	27.8	(21.7)	130.5	291.6	339.7	405.2	314.6	375.9	440.1	485.4	492.9	372.4	401.7	429.5	400.1	451.4	439.9
Retained Earnings	6,367.5	6,515.8	8,038.4	8,466.1	8,588.7	8,535.6	8,502.9	8,866.8	8,945.7	8,966.2	8,855.9	8,870.2	8,963.5	9,213.4	9,711.2	9,789.3	10,067.5	10,417.4	10,726.8	10,175.6
Common Stock Held in Treasury, 326,264 Shares at December 31, 2012 and 303,633 Shares at December 31, 2011	(31.4)	(16.3)	(5.1)	(5.7)	(3.1)	(4.2)	(7.9)	(7.7)	(8.9)	(8.9)	(11.2)	(11.2)	(11.7)	(12.9)	(23.1)	(24.9)	(53.4)	(39.2)	(47.0)	(33.8)
Total Stockholders' Equity	7,190.5	7,426.2	8,919.9	9,014.5	9,115.6	9,259.5	9,517.7	9,998.0	10,164.9	10,131.0	10,118.1	10,231.6	11,788.4	12,077.2	12,493.8	12,640.9	12,991.8	13,355.1	13,793.4	13,284.8
Total Liabilities and Stockholders' Equity	\$12,950.6	\$14,224.8	\$15,832.7	\$15,951.2	\$15,983.7	\$16,792.8	\$17,221.3	\$18,118.7	\$18,509.1	\$19,465.7	\$19,944.9	\$21,624.2	\$23,545.5	\$23,959.4	\$24,794.7	\$24,838.8	\$25,555.5	\$25,998.6	\$28,032.5	\$27,336.6

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012
Net Developed Lease Acreage (Acres in Thousands)														
United States	675	866	918	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246	1,325	1,303	1,258
Canada	573	645	762	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671	1,025	1,021	1,002
Trinidad	4	22	41	40	40	43	37	44	54	64	64	64	65	65
China	-	-	-	-	-	-	-	-	-	131	131	131	131	131
United Kingdom	-	-	-	-	-	2	2	3	3	3	3	3	3	3
Total Net Developed Lease Acreage	1,252	1,533	1,721	1,941	2,580	2,537	2,641	2,671	2,803	2,989	3,115	2,548	2,523	2,459
Net Undeveloped Lease Acreage (Acres in Thousands)														
United States	1,460	1,998	2,230	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184	4,403	3,573	2,970
Canada	521	704	760	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660	1,258	748	638
Other														
China	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	-	-	-	79
France	168	168	168	-	-	-	-	-	-	-	-	-	-	-
Ghana	-	475	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	144	71	52	194	195	192	262	209	232	156	156	39	39	39
United Kingdom	-	-	-	-	78	76	355	352	177	249	277	190	95	95
Venezuela	242	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Net Undeveloped Lease Acreage	2,535	3,416	3,210	3,335	3,781	4,304	5,012	5,313	4,863	5,706	6,277	5,890	4,455	3,821
Total Net Developed and Undeveloped Lease Acreage	3,787	4,949	4,931	5,276	6,361	6,841	7,653	7,984	7,666	8,695	9,392	8,438	6,978	6,280
Net Working Interest Well Completions														
Exploratory														
United States														
Gas	10.5	9.2	15.4	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5	7.4	3.2	6.5
Oil	1.0	3.0	6.1	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5	16.0	8.7	7.2
Dry	9.6	14.7	23.0	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6	9.8	2.0	0.5
Total	21.1	26.9	44.5	28.1	43.0	65.1	50.5	61.6	72.9	58.7	37.6	33.2	13.9	14.2
International														
Gas	4.4	2.7	3.0	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-	3	1.0	-
Oil	1.0	1.0	1.0	-	-	-	-	-	-	-	4.0	1.0	2.0	3.9
Dry	5.9	6.3	0.3	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7	2.7	2.0	1.0
Total	11.3	10.0	4.3	11.7	21.4	14.2	17.3	3.8	10.2	7.0	4.7	6.5	5.0	4.9
Total Exploratory	32.4	36.9	48.8	39.8	64.4	79.3	67.8	65.4	83.1	65.7	42.3	39.7	18.9	19.1
Development														
United States														
Gas	174.9	241.1	410.7	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6	374.0	139.0	100.3
Oil	49.0	81.7	78.8	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6	459.0	687.2	704.7
Dry	45.4	40.0	77.7	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5	29.4	17.7	7.0
Total	269.3	362.8	567.2	485.9	582.0	524.7	542.4	701.0	865.4	1,012.3	515.7	862.4	843.9	812.0
International														
Gas	342.8	370.8	904.1	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1	24.5	10.9	3.0
Oil	4.9	1.8	28.2	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0	128.0	94.5	80.1
Dry	13.0	4.0	4.0	6.5	11.3	13.4	13.9	-	-	-	-	-	-	-
Total	360.7	376.6	936.3	858.2	1,015.0	1,268.9	838.1	1,327.9	718.2	467.1	86.1	152.5	105.4	83.1
Total Development	630.0	739.4	1,503.5	1,344.1	1,597.0	1,793.6	1,380.5	2,028.9	1,583.6	1,479.4	601.8	1,014.9	949.3	895.1
Total Net Working Interest Well Completions	662.4	776.3	1,552.3	1,383.9	1,661.4	1,872.9	1,448.3	2,094.3	1,666.7	1,545.1	644.1	1,054.6	968.2	914.2

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

Liquids (MBbl) ⁽¹⁾

	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2007	160,021	10,366	8,900	47	179,334
Revisions of previous estimates	(1,592)	854	403	(20)	(355)
Purchases in place	6	-	184	58	248
Extensions, discoveries & other additions	67,877	919	-	-	68,796
Sales in place	(495)	-	-	-	(495)
Production	(19,971)	(1,344)	(1,161)	(20)	(22,496)
Net proved reserves at December 31, 2008	205,846	10,795	8,326	65	225,032
Revisions of previous estimates	10,511	(1,109)	(1,760)	17	7,659
Purchases in place	21,467	-	-	-	21,467
Extensions, discoveries & other additions	76,804	19,807	-	-	96,611
Sales in place	(8,973)	(50)	-	-	(9,023)
Production	(25,714)	(1,885)	(1,123)	(24)	(28,746)
Net proved reserves at December 31, 2009	279,941	27,558	5,443	58	313,000
Revisions of previous estimates	19,177	(300)	(754)	20	18,143
Purchases in place	13	-	-	-	13
Extensions, discoveries & other additions	241,700	3,219	1,751	48	246,718
Sales in place	(1,084)	(595)	-	-	(1,679)
Production	(33,856)	(2,771)	(1,709)	(28)	(38,364)
Net proved reserves at December 31, 2010	505,891	27,111	4,731	98	537,831
Revisions of previous estimates	14,811	(4,568)	18	25	10,286
Purchases in place	26	-	-	-	26
Extensions, discoveries & other additions	267,840	449	-	-	268,289
Sales in place	(14,309)	-	-	-	(14,309)
Production	(52,377)	(3,198)	(1,242)	(25)	(56,842)
Net proved reserves at December 31, 2011	721,882	19,794	3,507	98	745,281
Revisions of previous estimates	51,398	(1,930)	71	5	49,544
Purchases in place	1,622	-	-	-	1,622
Extensions, discoveries & other additions	312,567	5,859	-	8,834	327,260
Sales in place	(23,221)	(1,420)	-	-	(24,641)
Production	(74,813)	(2,883)	(550)	(39)	(78,285)
Net proved reserves at December 31, 2012	989,435	19,420	3,028	8,898	1,020,781

Natural Gas (Bcf)

	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2007	4,220.1	1,219.8	1,216.3	12.9	6,669.1
Revisions of previous estimates	(110.3)	22.9	62.2	(4.2)	(29.4)
Purchases in place	31.0	15.0	-	12	58.2
Extensions, discoveries & other additions	1,384.4	60.6	-	-	1,445.0
Sales in place	(200.2)	-	-	-	(200.2)
Production	(436.0)	(81.1)	(80.4)	(6.0)	(603.5)
Net proved reserves at December 31, 2008	4,889.0	1,237.2	1,198.1	14.9	7,339.2
Revisions of previous estimates	(378.0)	(447.2)	(104.9)	3.0	(927.1)
Purchases in place	450.8	-	-	-	450.8
Extensions, discoveries & other additions	1,925.0	846.5	-	-	2,771.5
Sales in place	(114.4)	(5)	-	-	(119.5)
Production	(422.3)	(81.9)	(107.4)	(5.2)	(616.8)
Net proved reserves at December 31, 2009	6,350.1	1,549.5	985.8	12.7	8,898.1
Revisions of previous estimates	(222.7)	(29.9)	(88.6)	1.9	(339.3)
Purchases in place	-	-	-	-	-
Extensions, discoveries & other additions	821.3	3.4	63	8	895.6
Sales in place	(34.6)	(316.2)	-	-	(350.8)
Production	(422.6)	(73.0)	(132.6)	(5.2)	(633.4)
Net proved reserves at December 31, 2010	6,491.5	1,133.8	827.6	17.3	8,470.2
Revisions of previous estimates	(344.0)	(49.8)	(24.2)	1.3	(416.7)
Purchases in place	3.0	-	-	-	3.0
Extensions, discoveries & other additions	634.6	-	74.7	4.5	713.8
Sales in place	(323.6)	-	-	-	(323.6)
Production	(415.7)	(48.1)	(127.4)	(4.6)	(595.8)
Net proved reserves at December 31, 2011	6,045.8	1,035.9	750.7	18.5	7,850.9
Revisions of previous estimates	(1,736.0)	(894.5)	(24.1)	1.6	(2,653.0)
Purchases in place	14.8	-	-	-	14.8
Extensions, discoveries & other additions	477.8	-	-	0.3	478.1
Sales in place	(386.2)	(8.5)	-	-	(394.7)
Production	(380.2)	(34.6)	(138.4)	(3.4)	(556.6)
Net proved reserves at December 31, 2012	4,036.0	98.3	588.2	17.0	4,739.5

Oil Equivalent (MBoe)

	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2007	863,363	213,670	211,622	2,203	1,290,858
Revisions of previous estimates	(19,971)	4,678	10,773	(712)	(5,232)
Purchases in place	5,180	2,500	184	2,084	9,948
Extensions, discoveries & other additions	298,601	11,013	-	-	309,614
Sales in place	(33,870)	-	-	-	(33,870)
Production	(92,632)	(14,859)	(14,566)	(1,027)	(123,084)
Net proved reserves at December 31, 2008	1,020,671	217,002	208,013	2,548	1,448,234
Revisions of previous estimates	(52,487)	(75,638)	(19,250)	515	(146,860)
Purchases in place	96,605	-	-	-	96,605
Extensions, discoveries & other additions	397,642	160,882	-	-	558,524
Sales in place	(28,032)	(898)	-	-	(28,930)
Production	(96,107)	(15,540)	(19,016)	(891)	(131,554)
Net proved reserves at December 31, 2009	1,338,292	285,808	169,747	2,172	1,796,019
Revisions of previous estimates	(17,945)	(5,288)	(15,513)	342	(38,404)
Purchases in place	14	-	-	-	14
Extensions, discoveries & other additions	378,582	3,789	12,250	1,363	395,984
Sales in place	(6,860)	(53,288)	-	-	(60,148)
Production	(104,277)	(14,937)	(23,815)	(901)	(143,930)
Net proved reserves at December 31, 2010	1,587,806	216,084	142,669	2,976	1,949,535
Revisions of previous estimates	(42,526)	(12,865)	(4,011)	239	(59,163)
Purchases in place	521	-	-	-	521
Extensions, discoveries & other additions	373,602	448	12,455	750	387,255
Sales in place	(68,247)	-	-	-	(68,247)
Production	(121,648)	(11,219)	(22,484)	(787)	(156,138)
Net proved reserves at December 31, 2011	1,729,508	192,448	128,629	3,178	2,053,763
Revisions of previous estimates	(237,936)	(151,015)	(3,953)	283	(392,621)
Purchases in place	4,098	-	-	-	4,098
Extensions, discoveries & other additions	392,196	5,860	-	8,876	406,932
Sales in place	(87,588)	(2,832)	-	-	(90,420)
Production	(138,170)	(8,657)	(23,616)	(611)	(171,054)
Net proved reserves at December 31, 2012	1,662,108	35,804	101,060	11,726	1,810,698

Liquids (MBbl) ⁽¹⁾

Net Proved Developed Reserves at December 31,	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2008	159,607	10,416	6,756	65	176,844
2009	189,322	10,831	3,966	58	204,177
2010	253,308	12,758	3,853	98	270,017
2011	338,144	9,220	2,657	97	350,118
2012	442,648	7,963	2,378	253	453,242

Natural Gas (Bcf)

	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2008	3,544.7	1,103.7	889.0	14.9	5,552.3
2009	3,330.1	681.0	609.4	12.7	4,633.2
2010	3,519.7	401.6	519.2	17.3	4,457.8
2011	3,234.9	295.8	606.3	18.6	4,155.6
2012	2,387.5	98.3	476.7	17.0	2,979.5

Oil Equivalent (MBoe)

	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2008	750,389	194,360	154,939	2,548	1,102,236
2009	744,339	124,323	105,540	2,172	976,374
2010	839,928	79,701	90,382	2,976	1,012,987
2011	877,301	58,524	103,710	3,178	1,042,713
2012	840,564	24,348	81,826	3,081	949,819

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations, effective July 1, 2008, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

COSTS INCURRED IN OIL AND GAS PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT ACTIVITIES

EOG Resources, Inc.

(In Millions)		Acquisition	Exploration	Development	Total	Acquisition	Asset	Total
		Costs Unproved				Costs Proved	Retirement	
		Properties	Costs	Costs	Drilling	Properties	Costs	Expenditures
2006	United States	\$176.5	\$370.8	\$1,734.2	\$2,281.5	\$12.5	\$10.2	\$2,304.2
	Canada	43.3	50.0	334.0	427.3	9.5	5.6	442.4
	Trinidad	0.9	56.0	78.3	135.2	-	1.4	136.6
	United Kingdom	5.0	14.1	13.2	32.3	-	4.7	37.0
	Other	-	7.0	-	7.0	-	-	7.0
Total		\$225.7	\$497.9	\$2,159.7	\$2,883.3	\$22.0	\$21.9	\$2,927.2
2007	United States	\$233.3	\$435.9	\$2,336.4	\$3,005.6	\$3.9	\$21.8	\$3,031.3
	Canada	45.8	75.5	254.3	375.6	0.7	9.3	385.6
	Trinidad	-	45.2	91.0	136.2	15.4	0.3	151.9
	United Kingdom	(1.1)	27.8	(1.4)	25.3	-	-	25.3
	Other	-	5.3	-	5.3	-	-	5.3
Total		\$278.0	\$589.7	\$2,680.3	\$3,548.0	\$20.0	\$31.4	\$3,599.4
2008	United States	\$376.0	\$550.7	\$3,298.5	\$4,225.2	\$69.6	\$107.1	\$4,401.9
	Canada	141.1	95.6	243.1	479.8	14.1	38.4	532.3
	Trinidad	0.3	6.7	70.7	77.7	14.8	28.7	121.2
	Other International ⁽¹⁾	3.4	16.7	-	20.1	10.3	7.2	37.6
Total		\$520.8	\$669.7	\$3,612.3	\$4,802.8	\$108.8	\$181.4	\$5,093.0
2009	United States	\$648.3 ⁽²⁾	\$473.5	\$1,839.1	\$2,960.9	\$464.3 ⁽³⁾	\$59.8	\$3,485.0
	Canada	17.8	51.2	219.8	\$288.8	-	17.8	306.6
	Trinidad	0.8	14.2	21.3	\$36.3	-	6.1	42.4
	Other International ⁽¹⁾	(0.3)	71.9	2.0	\$73.6	-	(0.1)	73.5
Total		\$666.6	\$610.8	\$2,082.2	\$3,359.6	\$464.3	\$83.6	\$3,907.5
2010	United States	\$403.5	\$454.4	\$3,818.4	\$4,676.3	\$2.8	\$71.2	\$4,750.3
	Canada	14.0	38.6	414.7	467.3	-	2.4	469.7
	Trinidad	0.0	23.4	118.1	141.5	-	(3.1)	138.4
	Other International ⁽¹⁾	(0.1)	86.8	12	98.3	-	1.8	100.1
Total		\$417.4	\$603.2	\$4,362.8	\$5,383.4	\$2.8	\$72.3	\$5,458.5
2011	United States	\$295.2	\$311.3	\$5,358.6	\$5,965.1	\$4.2	\$51.8	\$6,021.1
	Canada	6.2	31.5	232.8	270.5	-	69.8	340.3
	Trinidad	0.0	2.6	132.1	134.7	-	6.8	141.5
	Other International ⁽¹⁾	(0.6)	18.2	73.9	91.5	-	4.8	96.3
Total		\$300.8	\$363.6	\$5,797.4	\$6,461.8	\$4.2	\$133.2	\$6,599.2
2012	United States	\$471.3 ⁽⁴⁾	\$333.5	\$5,577.0	\$6,381.8	\$0.7	\$80.5	\$6,463.0
	Canada	33.6	38.5	245.7	317.8	-	33.3	351.1
	Trinidad	1.0	19.6	31.1	51.7	-	1.5	53.2
	Other International ⁽¹⁾	(0.6)	54.0	135.8	189.2	-	11.7	200.9
Total		\$505.3	\$445.6	\$5,989.6	\$6,940.5	\$0.7	\$127.0	\$7,068.2

(1) Other International includes EOG's United Kingdom operations, effective July 1, 2008, EOG's China operations and effective April 1, 2012, EOG's Argentina operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.

(4) Includes non-cash leasehold acquisitions of \$20 million related to property exchanges.