

OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2006					2007					2008					2009					2010				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Wellhead																									
Crude Oil & Condensate Volumes (MBbld) ⁽¹⁾																									
United States	21.0	19.5	20.6	21.8	20.7	21.9	23.4	25.3	27.6	24.6	30.6	35.4	41.8	50.4	39.5	44.9	42.9	51.7	52.0	47.9	54.1	57.6	66.6	74.4	63.2
Canada	2.6	2.4	2.6	2.4	2.5	2.5	2.4	2.4	2.3	2.4	2.4	2.6	3.0	2.7	2.7	3.2	2.9	4.7	5.5	4.1	5.8	6.6	5.9	8.6	6.7
Trinidad	5.4	4.8	4.4	4.4	4.8	4.3	4.0	4.2	3.8	4.1	3.6	3.2	3.4	2.5	3.2	3.0	3.0	3.0	3.3	3.1	3.8	5.4	4.8	4.7	4.7
Other International ⁽²⁾	0.2	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	-	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
Total	29.2	26.8	27.7	28.7	28.1	28.8	29.9	32.0	33.8	31.2	36.7	41.2	48.3	55.7	45.5	51.2	48.9	59.5	60.9	55.2	63.8	69.7	77.4	87.8	74.7
Natural Gas Liquids Volumes (MBbld) ⁽¹⁾																									
United States	7.3	9.0	8.8	9.1	8.5	9.5	10.4	10.8	13.7	11.1	16.7	14.2	13.2	15.9	15.0	21.7	22.1	23.1	23.3	22.5	23.7	27.5	31.1	35.7	29.5
Canada	0.7	0.6	0.7	1.0	0.8	1.1	1.1	0.9	1.1	1.1	1.0	0.9	1.1	0.9	1.0	1.1	1.0	1.0	1.1	1.1	0.9	0.9	0.8	0.8	0.9
Total	8.0	9.6	9.5	10.1	9.3	10.6	11.5	11.7	14.8	12.2	17.7	15.1	14.3	16.8	16.0	22.8	23.1	24.1	24.4	23.6	24.6	28.4	31.9	36.5	30.4
Natural Gas Volumes (MMcfd) ⁽¹⁾																									
United States	758	776	837	894	817	915	960	997	1,010	971	1,085	1,139	1,196	1,231	1,162	1,193	1,139	1,128	1,075	1,134	1,043	1,069	1,175	1,241	1,133
Canada	229	225	224	227	226	222	232	216	225	224	216	215	224	231	222	230	225	219	225	224	211	204	200	185	200
Trinidad	283	265	255	254	264	253	250	262	241	252	231	217	240	184	218	263	266	268	294	273	351	341	333	340	341
Other International ⁽²⁾	34	25	28	32	30	30	22	22	20	23	17	12	19	18	17	16	15	13	13	14	16	15	14	12	14
Total	1,304	1,291	1,344	1,407	1,337	1,420	1,464	1,497	1,496	1,470	1,549	1,583	1,679	1,664	1,619	1,702	1,645	1,628	1,607	1,645	1,621	1,629	1,722	1,778	1,688
Crude Oil Equivalent Volumes (MBoed) ⁽³⁾																									
United States	154.5	157.9	169.2	179.8	165.3	183.9	193.8	202.2	209.6	197.4	228.2	239.3	254.2	271.6	248.4	265.4	255.0	262.8	254.4	259.4	251.5	263.3	293.5	317.0	281.5
Canada	41.5	40.6	40.5	41.2	41.0	40.6	42.2	39.3	41.0	40.8	39.4	39.3	41.5	42.2	40.6	42.6	41.4	42.2	44.1	42.6	41.8	41.5	40.0	40.3	40.9
Trinidad	52.7	48.8	46.9	46.8	48.8	46.5	45.6	48.0	43.9	46.0	42.0	39.4	43.5	33.1	39.5	46.8	47.3	47.7	52.3	48.5	62.4	62.2	60.3	61.3	61.5
Other International ⁽²⁾	5.8	4.3	4.7	5.5	5.1	5.1	3.8	3.7	3.4	4.0	2.9	2.1	3.3	3.0	2.8	2.8	2.5	2.2	2.3	2.4	2.8	2.6	2.5	2.0	2.5
Total	254.5	251.6	261.3	273.3	260.2	276.1	285.4	293.2	297.9	288.2	312.5	320.1	342.5	349.9	331.3	357.6	346.2	354.9	353.1	352.9	358.5	369.6	396.3	420.6	386.4
Total MMBoe ⁽³⁾	22.9	22.9	24.0	25.2	95.0	24.9	26.0	27.0	27.3	105.2	28.4	29.1	31.5	32.3	121.3	32.2	31.5	32.6	32.5	128.8	32.3	33.6	36.5	38.7	141.1
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																									
United States	\$60.42	\$67.69	\$67.35	\$56.49	\$62.68	\$53.76	\$61.38	\$70.86	\$84.83	\$68.85	\$92.08	\$117.60	\$109.86	\$46.03	\$87.68	\$33.24	\$52.82	\$60.79	\$67.61	\$54.42	\$73.29	\$73.18	\$71.54	\$80.38	\$74.88
Canada	51.95	62.62	63.87	50.59	57.32	51.76	60.08	69.99	79.98	65.27	88.94	112.55	109.71	45.60	89.70	37.11	52.52	61.43	68.92	57.72	73.27	71.63	69.12	75.47	72.66
Trinidad	61.79	67.47	74.26	58.41	63.87	59.91	75.16	67.03	78.37	69.84	87.90	113.29	111.39	47.67	92.90	33.45	47.50	57.07	63.44	50.85	66.45	68.90	65.06	74.36	68.80
Other International ⁽²⁾	57.86	65.80	59.09	49.57	57.74	52.87	68.82	66.96	86.70	66.84	88.29	-	112.77	84.33	99.30	46.71	46.75	57.93	63.64	53.07	71.37	73.21	74.14	74.29	73.11
Composite	59.90	67.13	67.68	56.39	62.38	54.51	63.15	70.27	83.77	68.69	91.46	116.94	109.96	46.12	88.18	33.51	52.47	60.65	67.50	54.46	72.87	72.69	70.96	79.55	74.29
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																									
United States	\$37.19	\$41.02	\$44.33	\$36.80	\$39.95	\$37.07	\$45.35	\$47.94	\$56.27	\$47.63	\$57.26	\$63.62	\$69.79	\$26.45	\$53.33	\$22.12	\$25.60	\$31.15	\$40.29	\$30.03	\$46.64	\$40.31	\$36.56	\$43.95	\$41.68
Canada	42.77	46.55	52.21	36.56	43.69	36.37	42.30	46.71	53.18	44.54	57.14	66.39	64.01	30.08	54.77	25.52	25.60	30.96	39.31	30.49	45.78	42.55	40.34	44.98	43.40
Composite	37.69	41.38	44.89	36.78	40.25	37.00	45.04	47.84	56.04	47.36	57.26	63.78	69.33	26.65	53.42	22.29	25.60	31.14	40.25	30.05	46.61	40.38	36.66	43.97	41.73
Average Natural Gas Prices (\$/Mcf) ⁽⁴⁾																									
United States	\$7.71	\$6.29	\$6.18	\$6.06	\$6.52	\$6.35	\$6.74	\$5.52	\$6.48	\$6.27	\$8.05	\$10.36	\$8.99	\$5.65	\$8.22	\$4.06	\$3.37	\$3.27	\$4.21	\$3.72	\$5.24	\$4.12	\$4.21	\$3.78	\$4.30
Canada	7.87	6.28	5.65	5.85	6.41	6.43	6.70	5.49	6.36	6.25	7.44	9.42	8.15	5.71	7.64	4.43	3.40	3.15	4.41	3.85	5.22	3.60	3.42	3.30	3.91
Trinidad	2.44	2.18	2.21	2.92	2.44	2.81	2.04	2.20	3.84	2.71	3.87	3.64	4.04	2.53	3.58	1.32	1.51	1.77	2.26	1.73	2.51	2.58	2.53	2.99	2.65
Other International ⁽²⁾	11.56	6.34	6.09	6.13	7.69	5.55	4.35	5.89	9.45	6.19	9.85	9.95	7.41	6.23	8.18	6.03	3.55	3.53	3.96	4.34	4.28	4.27	5.41	5.91	4.90
Composite	6.69	5.45	5.33	5.46	5.72	5.71	5.90	4.94	6.08	5.65	7.36	9.31	8.15	5.32	7.51	3.71	3.07	3.01	3.88	3.42	4.64	3.73	3.80	3.59	3.93

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations and, effective July 1, 2008, EOG's China operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids and natural gas. Crude oil equivalents are determined using the ratio of 1.0 barrel of crude oil and condensate or natural gas liquids to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2006				2007				2008				2009				2010			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																				
Current Assets																				
Cash and Cash Equivalents	\$821.3	\$759.1	\$595.9	\$218.3	\$141.7	\$58.5	\$301.9	\$54.2	\$204.9	\$108.1	\$886.0	\$331.3	\$85.2	\$707.0	\$608.5	\$685.8	\$230.1	\$650.1	\$27.8	\$788.9
Accounts Receivable, Net	627.7	597.6	656.5	754.1	734.2	741.9	678.7	835.7	1,010.0	1,228.6	1,048.4	722.7	558.1	570.2	604.3	771.4	869.1	810.1	897.7	1,113.2
Inventories	76.6	98.4	117.4	113.6	122.5	116.3	109.8	102.3	98.6	110.0	146.5	188.0	242.6	243.6	240.2	261.7	313.1	306.6	381.3	415.7
Assets from Price Risk Management Activities	88.4	108.3	125.9	130.6	41.3	60.9	68.4	100.9	-	-	318.0	779.5	857.0	606.6	290.6	20.9	9.6	18.7	60.7	48.2
Income Taxes Receivable	0.2	1.4	50.3	94.3	42.2	39.7	92.6	110.4	133.0	239.4	8.8	27.1	5.2	19.1	27.1	37.0	42.2	30.7	89.4	54.9
Deferred Income Taxes	-	-	-	-	9.8	1.1	-	33.5	191.1	347.9	-	-	6.8	-	-	-	5.1	1.2	-	9.3
Other	50.6	33.9	37.0	39.2	36.4	45.4	58.8	55.0	52.7	54.1	68.8	59.9	54.8	63.8	61.0	62.7	76.7	98.8	77.6	97.2
Total	1,664.8	1,598.7	1,583.0	1,350.1	1,128.1	1,063.8	1,310.2	1,292.0	1,690.3	2,088.1	2,476.5	2,108.5	1,809.7	2,210.3	1,831.7	1,839.5	1,545.9	1,916.2	1,534.5	2,527.4
Property, Plant and Equipment																				
Oil and Gas Properties (Successful Efforts Method)	11,503.5	12,186.7	12,906.2	13,575.5	14,397.9	15,420.9	16,443.9	16,981.9	17,865.0	18,929.9	20,216.2	20,803.6	21,460.2	22,292.1	23,515.4	24,614.3	25,725.2	26,647.2	28,208.6	29,263.8
Other Property, Plant and Equipment	238.9	259.8	282.7	318.3	395.6	469.9	511.5	581.4	668.2	776.8	901.2	1,057.9	1,086.1	1,172.5	1,261.5	1,350.1	1,417.6	1,490.1	1,598.5	1,733.1
Less: Accumulated Depreciation, Depletion and Amortization	(5,269.6)	(5,512.5)	(5,734.7)	(5,949.8)	(6,212.6)	(6,550.9)	(6,921.2)	(7,134.0)	(7,388.7)	(7,718.0)	(7,985.0)	(8,204.2)	(8,539.7)	(9,018.9)	(9,524.3)	(9,825.2)	(10,325.9)	(10,713.0)	(11,557.3)	(12,316.0)
Total Property, Plant and Equipment, Net	6,472.8	6,934.0	7,454.2	7,944.0	8,580.9	9,339.9	10,034.2	10,429.3	11,144.5	11,988.7	13,132.4	13,657.3	14,006.6	14,445.7	15,252.6	16,139.2	16,816.9	17,424.3	18,249.8	18,680.9
Long-Term Assets Held for Sale	-	-	-	-	-	-	-	254.4	-	-	-	-	-	-	-	-	-	-	-	-
Other Assets	105.8	109.5	127.8	108.1	117.9	120.6	123.3	113.2	115.8	148.0	223.8	185.4	167.4	136.8	137.0	140.0	146.3	125.2	160.6	415.9
Total Assets	\$8,243.4	\$8,642.2	\$9,165.0	\$9,402.2	\$9,826.9	\$10,524.3	\$11,467.7	\$12,088.9	\$12,950.6	\$14,224.8	\$15,832.7	\$15,951.2	\$15,983.7	\$16,792.8	\$17,221.3	\$18,118.7	\$18,509.1	\$19,465.7	\$19,944.9	\$21,624.2
Liabilities and Stockholders' Equity																				
Current Liabilities																				
Accounts Payable	\$673.9	\$680.6	\$794.6	\$896.6	\$924.7	\$925.8	\$964.5	\$1,152.1	\$1,208.8	\$1,379.6	\$1,340.8	\$1,122.2	\$774.4	\$720.1	\$783.8	\$979.2	\$1,134.3	\$1,255.7	\$1,541.3	\$1,664.9
Accrued Taxes Payable	169.3	131.2	143.9	131.0	80.2	101.4	102.5	104.6	105.1	137.6	136.3	86.3	78.9	78.5	86.3	92.9	90.2	90.1	114.8	82.2
Dividends Payable	14.8	14.8	14.8	14.7	22.0	22.1	22.1	22.0	29.5	29.6	33.3	33.5	35.9	36.0	36.3	36.3	38.8	38.9	38.9	39.0
Liabilities from Price Risk Management Activities	-	-	-	-	-	-	-	3.4	308.5	762.6	0.1	4.4	9.6	11.8	16.4	27.2	40.3	42.2	29.1	28.3
Deferred Income Taxes	36.2	83.7	122.2	144.6	21.1	54.9	84.5	109.0	19.5	61.0	200.1	368.2	296.5	213.4	114.3	35.4	20.7	9.9	45.4	41.7
Current Portion of Long-Term Debt	124.1	124.1	124.1	-	-	-	98.5	-	-	-	37.0	37.0	-	37.0	37.0	37.0	37.0	-	-	220.0
Other	49.2	48.2	59.4	68.1	50.6	54.4	69.5	83.0	53.5	74.6	85.5	113.3	88.0	92.9	127.1	137.6	131.8	121.4	168.8	144.0
Total	1,067.5	1,082.6	1,259.0	1,255.0	1,098.6	1,158.5	1,341.6	1,474.2	1,724.9	2,445.0	1,833.1	1,764.9	1,283.3	1,189.7	1,201.2	1,345.6	1,493.1	1,558.2	1,938.3	2,220.1
Long-Term Debt	808.7	768.4	705.4	733.4	820.0	883.8	1,185.0	1,185.0	1,185.0	1,147.0	1,860.0	1,860.0	2,105.1	2,760.0	2,760.0	2,760.0	2,760.0	3,734.1	3,768.6	5,003.3
Other Liabilities	289.9	296.4	310.1	300.9	315.1	328.1	353.3	368.3	462.9	661.4	512.0	498.3	514.1	550.3	609.1	632.7	635.2	618.7	695.9	667.5
Deferred Income Taxes	1,334.0	1,346.4	1,416.3	1,513.1	1,747.5	1,861.2	1,960.7	2,071.3	2,387.3	2,545.2	2,707.7	2,813.5	2,965.6	3,033.3	3,133.3	3,382.4	3,455.9	3,423.7	3,424.0	3,501.7
Stockholders' Equity																				
Preferred Stock, Series B ⁽¹⁾	99.1	99.2	99.2	52.9 ⁽³⁾	52.9	53.0	43.0 ⁽⁴⁾	5.0 ⁽⁵⁾	- ⁽⁶⁾	-	-	-	-	-	-	-	-	-	-	-
Common Stock, \$0.01 Par, 640,000,000 Shares Authorized and 254,223,521 Shares and 252,627,177 Shares Issued at December 31, 2010 and 2009, respectively	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5	202.5
Additional Paid in Capital ⁽²⁾	60.9	91.8	121.3	130.0	140.7	162.6	186.2	221.1	263.1	321.0	369.1	323.8	349.2	395.1	528.6	596.7	620.4	656.6	695.0	730.0
Unearned Compensation ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Accumulated Other Comprehensive Income	175.7	242.8	241.6	176.7	194.6	328.9	450.5	466.7	388.8	403.2	315.0	27.8	(21.7)	130.5	291.6	339.7	405.2	314.6	375.9	440.1
Retained Earnings	4,330.8	4,645.8	4,928.5	5,151.0	5,356.7	5,640.7	5,820.9	6,156.7	6,367.5	6,515.8	8,038.4	8,466.1	8,588.7	8,535.6	8,502.9	8,866.8	8,945.7	8,966.2	8,855.9	8,870.2
Common Stock Held in Treasury	(125.7)	(133.7)	(118.9)	(113.4)	(101.7)	(95.0)	(76.0)	(61.9)	(31.4)	(16.3)	(5.1)	(5.7)	(3.1)	(4.2)	(7.9)	(7.7)	(8.9)	(8.9)	(11.2)	(11.2)
Total Stockholders' Equity	4,743.4	5,148.4	5,474.2	5,599.7	5,845.7	6,292.6	6,627.1	6,990.1	7,190.5	7,426.2	8,919.9	9,014.5	9,115.6	9,259.5	9,517.7	9,998.0	10,164.9	10,131.0	10,118.1	10,231.6
Total Liabilities and Stockholders' Equity	\$8,243.4	\$8,642.2	\$9,165.0	\$9,402.2	\$9,826.9	\$10,524.3	\$11,467.7	\$12,088.9	\$12,950.6	\$14,224.8	\$15,832.7	\$15,951.2	\$15,983.7	\$16,792.8	\$17,221.3	\$18,118.7	\$18,509.1	\$19,465.7	\$19,944.9	\$21,624.2

(1) In March 2008, a certificate of elimination was filed, with the Delaware Secretary of State, to eliminate the 100,000 shares of 7.195% Fixed Rate Cumulative Perpetual Senior Preferred Stock, Series B (Series B). Effective with this filing, no shares are authorized.

(2) Unearned Compensation was combined with Additional Paid in Capital in accordance with the provisions of the Stock Compensation Topic of the Accounting Standards Codification, effective January 1, 2006.

(3) EOG redeemed 46,740 shares of Series B stock in November 2006.

(4) EOG redeemed 10,000 shares of Series B stock in August 2007.

(5) EOG redeemed 38,260 shares of Series B stock in December 2007.

(6) EOG redeemed the remaining 5,000 shares of Series B stock in January 2008.

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	2006				2007				2008				2009				2010				
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	
Cash Flows from Operating Activities																					
Reconciliation of Net Income to																					
Net Cash Provided by Operating Activities:																					
Net Income	\$426.7	\$758.1	\$1,057.3	\$1,299.9	\$217.7	\$524.7	\$728.7	\$1,089.9	\$241.0	\$419.2	\$1,975.4	\$2,436.9	\$158.7	\$142.0	\$146.2	\$546.6	\$118.0	\$177.9	\$107.0	\$160.7	
Items Not Requiring (Providing) Cash																					
Depreciation, Depletion and Amortization	177.7	370.6	586.6	817.1	244.3	504.1	783.3	1,065.5	297.2	612.5	958.7	1,326.9	389.3	764.9	1,150.3	1,549.2	431.9	897.2	1,398.1	1,941.9	
Impairments	22.8	45.5	67.5	108.3	24.0	44.8	86.9	147.5	32.6	81.4	113.6	192.9	65.5	112.5	181.9	305.8	69.6	150.0	502.9	742.6	
Stock-Based Compensation Expenses	9.0	19.6	38.4	49.9	14.2	29.5	46.7	67.3	19.8	44.5	76.3	97.5	26.4	48.5	74.5	95.2	22.5	45.0	81.7	107.4	
Deferred Income Taxes	106.3	153.6	258.5	385.8	97.0	223.6	328.0	426.8	83.4	123.3	790.7	1,133.6	83.2	62.2	39.8	174.4	36.7	24.5	53.1	76.2	
(Gains) Losses on Property Dispositions, Net	(1.6)	(8.9)	(9.4)	(8.2)	(1.2)	(19.1)	(19.6)	(43.7)	(129.6)	(126.9)	(123.8)	(123.5)	(0.3)	(0.8)	(0.6)	(535.4)	0.7	(7.6)	(72.4)	(223.5)	
Other, Net	(2.9)	1.4	(0.3)	(1.8)	(0.5)	14.2	(1.5)	(0.4)	1.6	(0.8)	(11.5)	(14.9)	(0.4)	2.5	3.3	6.7	(1.0)	(1.3)	(2.3)	(0.5)	
Dry Hole Costs	10.7	25.4	41.7	79.6	16.8	28.6	74.7	115.4	8.4	15.2	28.1	55.2	3.0	36.6	39.7	51.2	23.1	42.4	45.1	72.5	
Mark-to-Market Commodity Derivative Contracts																					
Total (Gains) Losses	(107.0)	(198.0)	(302.7)	(334.3)	39.8	(4.3)	(47.9)	(93.1)	469.8	1,312.7	(69.1)	(597.9)	(351.4)	(385.0)	(405.8)	(431.8)	(7.8)	(44.8)	(105.8)	(61.9)	
Realized Gains (Losses)	30.1	93.9	166.9	215.1	47.3	65.9	99.2	128.0	23.2	(114.9)	(237.3)	(136.6)	311.0	655.7	987.0	1,277.6	23.0	38.8	25.2	7.0	
Excess Tax Benefits from Stock-Based Compensation	(7.2)	(20.8)	(27.0)	(28.2)	(7.4)	(11.1)	(17.4)	(27.3)	(35.5)	(55.6)	(69.8)	(6.4)	(4.7)	(21.9)	(34.1)	(76.1)	-	-	-	-	
Other, Net	4.3	4.7	8.3	12.3	10.2	(3.9)	20.8	24.3	8.6	9.1	14.4	13.2	2.9	6.9	9.4	18.9	2.5	8.5	13.4	17.3	
Changes in Components of Working Capital and Other Assets and Liabilities																					
Accounts Receivable	135.2	169.3	110.5	9.9	22.9	20.8	78.3	(85.0)	(177.7)	(395.5)	(219.9)	95.2	157.0	149.0	119.1	(47.8)	(95.8)	(39.3)	(124.8)	(339.1)	
Inventories	(13.4)	(35.1)	(54.0)	(50.4)	(8.8)	(2.5)	4.2	9.6	3.3	(9.2)	(45.4)	(92.1)	(22.9)	(22.2)	(23.6)	(50.1)	(53.3)	(67.4)	(134.2)	(171.8)	
Accounts Payable	(9.5)	(5.2)	104.6	222.0	23.4	14.7	42.8	228.3	93.5	255.5	221.5	30.2	(352.6)	(414.8)	(361.7)	(153.6)	147.6	254.8	527.3	654.8	
Accrued Taxes Payable	36.5	9.3	(22.1)	(78.1)	9.4	37.3	(5.4)	(12.7)	6.2	(37.1)	205.6	72.4	19.2	4.2	16.1	90.9	(3.8)	(6.0)	(40.1)	(53.1)	
Other Assets	7.3	28.1	27.6	13.1	(3.6)	(4.7)	(7.8)	(8.4)	(1.7)	(61.6)	(18.8)	(10.7)	1.4	(7.5)	(4.3)	(5.5)	(13.5)	(24.5)	(16.1)	(32.2)	
Other Liabilities	-	(9.5)	10.4	7.9	(9.5)	(15.5)	2.7	12.6	(22.2)	(8.4)	(3.4)	9.0	(18.1)	(24.8)	9.4	(12.3)	(5.5)	(10.9)	44.3	19.3	
Changes in Components of Working Capital Associated with Investing and Financing Activities	(33.2)	(9.7)	(66.0)	(123.8)	(32.7)	(20.5)	(44.3)	(143.6)	5.2	(0.8)	14.4	152.3	138.6	169.2	147.1	118.5	(74.6)	(136.0)	(216.7)	(209.0)	
Net Cash Provided by Operating Activities	791.8	1,392.3	1,996.8	2,596.1	703.3	1,426.6	2,152.4	2,901.0	927.1	2,062.6	3,599.7	4,633.2	605.8	1,277.2	2,093.7	2,922.4	620.3	1,301.3	2,085.7	2,708.6	
Investing Cash Flows																					
Additions to Oil and Gas Properties	(573.9)	(1,160.7)	(1,906.2)	(2,750.3)	(812.2)	(1,621.6)	(2,472.9)	(3,402.0)	(1,060.0)	(2,144.7)	(3,532.3)	(4,718.9)	(822.6)	(1,433.6)	(2,267.9)	(3,176.9)	(1,063.4)	(2,288.2)	(3,740.9)	(5,210.6)	
Additions to Other Property, Plant and Equipment	(20.4)	(41.3)	(64.2)	(99.8)	(80.3)	(157.5)	(204.0)	(277.1)	(87.6)	(196.4)	(320.7)	(476.6)	(65.0)	(151.8)	(240.6)	(326.2)	(61.5)	(115.7)	(223.1)	(370.8)	
Acquisition of Galveston LNG Inc.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(210.0)	
Proceeds from Sales of Assets	2.7	14.6	15.7	20.0	2.9	38.0	44.0	83.3	346.9	354.4	369.6	383.6	0.4	0.8	2.5	212.0	3.8	41.9	126.4	672.6	
Changes in Components of Working Capital Associated with Investing Activities	33.3	9.7	66.1	123.9	33.0	20.4	44.3	143.7	(4.8)	0.6	(14.5)	(152.4)	(138.5)	(169.1)	(146.8)	(118.2)	74.3	135.7	216.5	208.9	
Other, Net	-	(2.2)	(3.3)	(4.2)	(1.6)	(1.5)	(4.0)	(3.7)	(1.2)	(20.4)	(1.3)	(2.2)	0.6	1.4	1.4	(5.3)	7.1	(4.2)	(4.2)	7.1	
Net Cash Used in Investing Activities	(558.3)	(1,179.9)	(1,891.9)	(2,710.4)	(858.2)	(1,722.2)	(2,592.6)	(3,455.8)	(806.7)	(2,006.5)	(3,499.2)	(4,966.5)	(1,025.1)	(1,752.3)	(2,651.4)	(3,414.6)	(1,039.7)	(2,230.5)	(3,625.3)	(4,902.8)	
Financing Cash Flows																					
Net Commercial Paper and Line of Credit Borrowings	-	-	-	65.0	116.6	180.4	10.0	10.0	-	-	-	-	208.1	-	-	-	-	-	-	33.7	-
Long-Term Debt Borrowings	-	10.0	37.0	-	-	-	600.0	600.0	-	-	750.0	750.0	-	900.0	900.0	900.0	-	991.4	991.4	2,478.6	
Long-Term Debt Repayments	(52.3)	(102.5)	(192.6)	(316.6)	(30.0)	(30.0)	(60.0)	(158.4)	-	(38.0)	(38.0)	(38.0)	-	-	-	-	-	(37.0)	(37.0)	(37.0)	
Dividends Paid	(11.5)	(27.7)	(44.1)	(60.4)	(15.5)	(38.4)	(61.3)	(84.0)	(22.1)	(51.6)	(81.4)	(115.2)	(33.5)	(69.5)	(106.0)	(142.2)	(36.3)	(75.2)	(114.3)	(153.2)	
Redemptions of Preferred Stock	-	-	-	(50.2)	-	-	(10.6)	(51.2)	(5.4)	(5.4)	(5.4)	(5.4)	-	-	-	-	-	-	-	-	
Excess Tax Benefits from Stock-Based Compensation	7.2	20.8	27.0	28.2	7.4	11.1	17.4	27.3	35.5	55.6	69.8	6.4	4.7	21.9	34.1	76.1	-	-	-	-	
Treasury Stock Purchased	(5.0)	(15.9)	(17.3)	(17.5)	(4.9)	(4.9)	(6.5)	(7.6)	(5.5)	(6.9)	(11.3)	(17.8)	(4.9)	(6.1)	(9.9)	(11.0)	(5.4)	(7.3)	(10.3)	(11.3)	
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	6.1	11.1	29.2	36.0	5.3	14.1	32.8	55.3	29.5	48.5	67.4	72.6	1.2	8.0	13.7	20.5	5.3	21.0	24.5	34.6	
Other, Net ⁽¹⁾	(0.1)	(0.2)	(0.1)	(0.8)	(0.3)	(0.2)	(4.8)	(5.3)	(0.4)	0.1	(6.6)	(7.5)	(0.1)	(8.8)	(9.2)	(9.2)	0.3	(0.9)	(6.3)	(8.3)	
Net Cash Provided by (Used in) Financing Activities	(55.6)	(104.4)	(160.9)	(316.3)	78.6	132.1	517.0	386.1	31.6	2.3	744.5	645.1	175.5	845.5	822.7	834.2	(36.1)	892.0	881.7	2,303.4	
Effect of Exchange Rate Changes on Cash	(0.4)	7.3	8.1	5.1	(0.3)	3.7	6.8	4.6	(1.3)	(4.5)	(13.2)	(34.7)	(2.3)	5.3	12.2	12.5	(0.2)	1.5	(0.1)	(6.1)	
Increase (Decrease) in Cash and Cash Equivalents	177.5	115.3	(47.9)	(425.5)	(76.6)	(159.8)	83.6	(164.1)	150.7	53.9	831.8	277.1	(246.1)	375.7	277.2	354.5	(455.7)	(35.7)	(658.0)	103.1	
Cash and Cash Equivalents at Beginning of Period	643.8	643.8	643.8	643.8	218.3	218.3	218.3	218.3	54.2	54.2	54.2	54.2	331.3	331.3	331.3	331.3	685.8	685.8	685.8	685.8	
Cash and Cash Equivalents at End of Period	\$821.3	\$759.1	\$595.9	\$218.3	\$141.7	\$58.5	\$301.9	\$54.2	\$204.9	\$108.1	\$886.0	\$331.3	\$85.2	\$707.0	\$608.5	\$685.8	\$230.1	\$650.1	\$27.8	\$788.9	

(1) Other, net includes debt issuance costs of \$8.3 million, \$8.9 million and \$7.6 million at December 31, 2010, 2009 and 2008, respectively.

ADDITIONAL OPERATING HIGHLIGHTS
EOG Resources, Inc.

	1997	1998	1999	2000	2001	2002	2003	2004	2005	2006	2007	2008	2009	2010
Net Developed Lease Acreage (Acres in Thousands)														
United States	639	700	675	866	918	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246	1,325
Canada	415	489	573	645	762	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671	1,025
Trinidad	4	4	4	22	41	40	40	43	37	44	54	64	64	64
India	29	29	-	-	-	-	-	-	-	-	-	-	-	-
China	-	5	-	-	-	-	-	-	-	-	-	131	131	131
United Kingdom	-	-	-	-	-	-	-	2	2	3	3	3	3	3
Total Net Developed Lease Acreage	1,087	1,227	1,252	1,533	1,721	1,941	2,580	2,537	2,641	2,671	2,803	2,989	3,115	2,548
Net Undeveloped Lease Acreage (Acres in Thousands)														
United States	1,937	2,281	1,460	1,998	2,230	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184	4,403
Canada	490	555	521	704	760	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660	1,258
Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Australia	-	-	-	-	-	-	-	-	-	-	-	-	-	-
China	925	1,845	-	-	-	-	-	-	-	-	-	-	-	-
France	168	168	168	168	168	-	-	-	-	-	-	-	-	-
Ghana	-	-	-	475	-	-	-	-	-	-	-	-	-	-
India	169	169	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	168	144	144	71	52	194	195	192	262	209	232	156	156	39
United Kingdom	-	-	-	-	-	-	78	76	355	352	177	249	277	190
Venezuela	242	242	242	-	-	-	-	-	-	-	-	-	-	-
Total Net Undeveloped Lease Acreage	4,099	5,404	2,535	3,416	3,210	3,335	3,781	4,304	5,012	5,313	4,863	5,706	6,277	5,890
Total Net Developed and Undeveloped Lease Acreage	5,186	6,631	3,787	4,949	4,931	5,276	6,361	6,841	7,653	7,984	7,666	8,695	9,392	8,438
Net Working Interest Well Completions														
Exploratory														
United States														
Gas	3.4	2.0	10.5	9.2	15.4	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5	7.4
Oil	-	4.5	1.0	3.0	6.1	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5	16.0
Dry	3.5	6.8	9.6	14.7	23.0	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6	9.8
Total	6.9	13.3	21.1	26.9	44.5	28.1	43.0	65.1	50.5	61.6	72.9	58.7	37.6	33.2
International														
Gas	1.8	3.4	4.4	2.7	3.0	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-	2.8
Oil	-	1.9	1.0	1.0	1.0	-	-	-	-	-	-	-	4.0	1.0
Dry	4.0	8.9	5.9	6.3	0.3	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7	2.7
Total	5.8	14.2	11.3	10.0	4.3	11.7	21.4	14.2	17.3	3.8	10.2	7.0	4.7	6.5
Total Exploratory	12.7	27.5	32.4	36.9	48.8	39.8	64.4	79.3	67.8	65.4	83.1	65.7	42.3	39.7
Development														
United States														
Gas	244.4	231.3	174.9	241.1	410.7	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6	374.0
Oil	61.0	34.0	49.0	81.7	78.8	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6	459.0
Dry	75.3	54.5	45.4	40.0	77.7	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5	29.4
Total	380.7	319.8	269.3	362.8	567.2	485.9	582.0	524.7	542.4	701.0	865.4	1,012.3	515.7	862.4
International														
Gas	112.1	171.5	342.8	370.8	904.1	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1	24.5
Oil	15.6	7.3	4.9	1.8	28.2	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0	128.0
Dry	4.7	7.6	13.0	4.0	4.0	6.5	11.3	13.4	13.9	-	-	-	-	-
Total	132.4	186.4	360.7	376.6	936.3	858.2	1,015.0	1,268.9	838.1	1,327.9	718.2	467.1	86.1	152.5
Total Development	513.1	506.2	630.0	739.4	1,503.5	1,344.1	1,597.0	1,793.6	1,380.5	2,028.9	1,583.6	1,479.4	601.8	1,014.9
Total Net Working Interest Well Completions	525.8	533.7	662.4	776.3	1,552.3	1,383.9	1,661.4	1,872.9	1,448.3	2,094.3	1,666.7	1,545.1	644.1	1,054.6

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2005	84,044	8,824	13,165	137	106,170	2,948.1	1,322.8	1,251.6	34.9	5,557.4	575,401	229,280	221,779	5,946	1,032,405
Revisions of previous estimates	5,835	774	75	(28)	6,656	(174.9)	(108.7)	(0.8)	(5.0)	(289.4)	(23,303)	(17,338)	(77)	(855)	(41,574)
Purchases in place	419	-	-	-	419	16.7	8.1	-	-	24.8	3,195	1,359	-	-	4,554
Extensions, discoveries & other additions	17,677	1,171	-	-	18,848	985.4	174.3	141.0	-	1,300.7	181,906	30,217	23,502	-	235,625
Sales in place	(677)	-	-	-	(677)	(0.6)	(4.3)	-	-	(4.9)	(778)	(722)	-	-	(1,500)
Production	(10,682)	(1,189)	(1,736)	(47)	(13,654)	(303.8)	(82.6)	(96.4)	(10.9)	(493.7)	(61,322)	(14,948)	(17,802)	(1,862)	(95,934)
Net proved reserves at December 31, 2006	96,616	9,580	11,504	62	117,762	3,470.9	1,309.6	1,295.4	19.0	6,094.9	675,099	227,848	227,402	3,228	1,133,577
Revisions of previous estimates	27,933	1,169	(1,179)	20	27,943	(63.2)	(64.3)	(16.9)	2.5	(141.9)	17,403	(9,547)	(3,987)	434	4,303
Purchases in place	37	-	69	-	106	1.2	1.2	29.6	-	32.0	245	203	5,000	-	5,447
Extensions, discoveries & other additions	49,418	886	-	-	50,304	1,177.5	54.9	-	-	1,232.4	245,659	10,042	-	-	255,701
Sales in place	(940)	-	-	-	(940)	(5.7)	-	-	-	(5.7)	(1,892)	-	-	-	(1,892)
Production	(13,043)	(1,269)	(1,494)	(35)	(15,841)	(360.6)	(81.6)	(91.8)	(8.6)	(542.6)	(73,151)	(14,875)	(16,793)	(1,460)	(106,279)
Net proved reserves at December 31, 2007	160,021	10,366	8,900	47	179,334	4,220.1	1,219.8	1,216.3	12.9	6,669.1	863,363	213,670	211,622	2,203	1,290,858
Revisions of previous estimates	(1,592)	854	403	(20)	(355)	(110.3)	22.9	62.2	(4.2)	(29.4)	(19,971)	4,678	10,773	(712)	(5,232)
Purchases in place	6	-	184	58	248	31.0	15.0	-	12.2	58.2	5,180	2,500	184	2,084	9,948
Extensions, discoveries & other additions	67,877	919	-	-	68,796	1,384.4	60.6	-	-	1,445.0	298,601	11,013	-	-	309,614
Sales in place	(495)	-	-	-	(495)	(200.2)	-	-	-	(200.2)	(33,870)	-	-	-	(33,870)
Production	(19,971)	(1,344)	(1,161)	(20)	(22,496)	(436.0)	(81.1)	(80.4)	(6.0)	(603.5)	(92,632)	(14,859)	(14,566)	(1,027)	(123,084)
Net proved reserves at December 31, 2008	205,846	10,795	8,326	65	225,032	4,889.0	1,237.2	1,198.1	14.9	7,339.2	1,020,671	217,002	208,013	2,548	1,448,234
Revisions of previous estimates	10,511	(1,109)	(1,760)	17	7,659	(378.0)	(447.2)	(104.9)	3.0	(927.1)	(52,487)	(75,638)	(19,250)	515	(146,860)
Purchases in place	21,467	-	-	-	21,467	450.8	-	-	-	450.8	96,605	-	-	-	96,605
Extensions, discoveries & other additions	76,804	19,807	-	-	96,611	1,925.0	846.5	-	-	2,771.5	397,642	160,882	-	-	558,524
Sales in place	(8,973)	(50)	-	-	(9,023)	(114.4)	(5.1)	-	-	(119.5)	(28,032)	(898)	-	-	(28,930)
Production	(25,714)	(1,885)	(1,123)	(24)	(28,746)	(422.3)	(81.9)	(107.4)	(5.2)	(616.8)	(96,107)	(15,540)	(19,016)	(891)	(131,554)
Net proved reserves at December 31, 2009	279,941	27,558	5,443	58	313,000	6,350.1	1,549.5	985.8	12.7	8,898.1	1,338,292	285,808	169,747	2,172	1,796,019
Revisions of previous estimates	19,177	(300)	(754)	20	18,143	(222.7)	(29.9)	(88.6)	1.9	(339.3)	(17,945)	(5,288)	(15,513)	342	(38,404)
Purchases in place	13	-	-	-	13	-	-	-	-	-	14	-	-	-	14
Extensions, discoveries & other additions	241,700	3,219	1,751	48	246,718	821.3	3.4	63.0	7.9	895.6	378,582	3,789	12,250	1,363	395,984
Sales in place	(1,084)	(595)	-	-	(1,679)	(34.6)	(316.2)	-	-	(350.8)	(6,860)	(53,288)	-	-	(60,148)
Production	(33,856)	(2,771)	(1,709)	(28)	(38,364)	(422.6)	(73.0)	(132.6)	(5.2)	(633.4)	(104,277)	(14,937)	(23,815)	(901)	(143,930)
Net proved reserves at December 31, 2010	505,891	27,111	4,731	98	537,831	6,491.5	1,133.8	827.6	17.3	8,470.2	1,587,806	216,084	142,669	2,976	1,949,535

Net Proved Developed Reserves at December 31,	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2006	79,555	9,427	6,119	62	95,163	2,416.2	1,162.2	610.0	19.0	4,207.4	482,247	203,132	107,784	3,228	796,391
2007	119,949	10,193	7,222	47	137,411	3,141.8	1,079.1	916.7	12.9	5,150.5	643,577	190,049	160,001	2,203	995,830
2008	159,607	10,416	6,756	65	176,844	3,544.7	1,103.7	889.0	14.9	5,552.3	750,389	194,360	154,939	2,548	1,102,236
2009	189,322	10,831	3,966	58	204,177	3,330.1	681.0	609.4	12.7	4,633.2	744,339	124,323	105,540	2,172	976,374
2010	253,308	12,758	3,853	98	270,017	3,519.7	401.6	519.2	17.3	4,457.8	839,928	79,701	90,382	2,976	1,012,987

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations and, effective July 1, 2008, EOG's China operations.

COSTS INCURRED IN OIL AND GAS PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT ACTIVITIES

EOG Resources, Inc.

(In Millions)		Acquisition	Exploration	Development	Total	Acquisition	Deferred	Asset	Total
		Costs Unproved	Costs	Costs	Drilling	Costs Proved	Income Tax	Retirement	
		Properties				Properties	Gross Up	Costs	Expenditures
2004	United States	\$129.3	\$212.3	\$660.8	\$1,002.4	\$47.6	-	\$5.6	\$1,055.6
	Canada	13.5	27.8	270.4	311.7	4.6	(16.8)	6.6	306.1
	Trinidad	-	35.2	46.9	82.1	-	-	1.8	83.9
	United Kingdom	-	27.8	30.9	58.7	-	-	2.2	60.9
	Other	-	3.5	-	3.5	-	-	-	3.5
	Total	\$142.8	\$306.6	\$1,009.0	\$1,458.4	\$52.2	(\$16.8)	\$16.2	\$1,510.0
2005	United States	\$102.7	\$286.9	\$944.0	\$1,333.6	\$55.5	-	\$8.3	\$1,397.4
	Canada	24.3	42.4	276.6	343.3	0.5	-	10.7	354.5
	Trinidad	4.5	19.9	25.8	50.2	-	-	-	50.2
	United Kingdom	-	18.1	14.4	32.5	-	-	0.8	33.3
	Other	-	2.8	-	2.8	-	-	-	2.8
	Total	\$131.5	\$370.1	\$1,260.8	\$1,762.4	\$56.0	-	\$19.8	\$1,838.2
2006	United States	\$176.5	\$370.8	\$1,734.2	\$2,281.5	\$12.5	-	\$10.2	\$2,304.2
	Canada	43.3	50.0	334.0	427.3	9.5	-	5.6	442.4
	Trinidad	0.9	56.0	78.3	135.2	-	-	1.4	136.6
	United Kingdom	5.0	14.1	13.2	32.3	-	-	4.7	37.0
	Other	-	7.0	-	7.0	-	-	-	7.0
	Total	\$225.7	\$497.9	\$2,159.7	\$2,883.3	\$22.0	-	\$21.9	\$2,927.2
2007	United States	\$233.3	\$435.9	\$2,336.4	\$3,005.6	\$3.9	-	\$21.8	\$3,031.3
	Canada	45.8	75.5	254.3	375.6	0.7	-	9.3	385.6
	Trinidad	-	45.2	91.0	136.2	15.4	-	0.3	151.9
	United Kingdom	(1.1)	27.8	(1.4)	25.3	-	-	-	25.3
	Other	-	5.3	-	5.3	-	-	-	5.3
	Total	\$278.0	\$589.7	\$2,680.3	\$3,548.0	\$20.0	-	\$31.4	\$3,599.4
2008	United States	\$376.0	\$550.7	\$3,298.5	\$4,225.2	\$69.6	-	\$107.1	\$4,401.9
	Canada	141.1	95.6	243.1	479.8	14.1	-	38.4	532.3
	Trinidad	0.3	6.7	70.7	77.7	14.8	-	28.7	121.2
	Other International ⁽¹⁾	3.4	16.7	-	20.1	10.3	-	7.2	37.6
	Total	\$520.8	\$669.7	\$3,612.3	\$4,802.8	\$108.8	-	\$181.4	\$5,093.0
2009	United States	\$648.3 ⁽²⁾	\$473.5	\$1,839.1	\$2,960.9	\$464.3 ⁽³⁾	-	\$59.8	\$3,485.0
	Canada	17.8	51.2	219.8	\$288.8	-	-	17.8	306.6
	Trinidad	0.8	14.2	21.3	\$36.3	-	-	6.1	42.4
	Other International ⁽¹⁾	(0.3)	71.9	2.0	\$73.6	-	-	(0.1)	73.5
	Total	\$666.6	\$610.8	\$2,082.2	\$3,359.6	\$464.3	-	\$83.6	\$3,907.5
2010	United States	\$403.5	\$454.4	\$3,818.4	\$4,676.3	2.8	-	\$71.2	\$4,750.3
	Canada	14.0	38.6	414.7	\$467.3	-	-	\$2.4	469.7
	Trinidad	0.0	23.4	118.1	\$141.5	-	-	(\$3.1)	138.4
	Other International ⁽¹⁾	(0.1)	86.8	11.6	\$98.3	-	-	\$1.8	100.1
	Total	\$417.4	\$603.2	\$4,362.8	\$5,383.4	2.8	-	\$72.3	\$5,458.5

(1) Other International includes EOG's United Kingdom operations and, effective July 1, 2008, EOG's China operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.