

**OPERATING HIGHLIGHTS**  
**EOG Resources, Inc.**

		1999					2000					2001					2002				
		1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
<b>Wellhead</b>																					
Natural Gas Volumes (MMcf/d):	United States	677	642	642	658	654	656	633	652	673	654	704	703	681	632	680	635	628	630	647	635
	Canada	104	112	117	124	115	132	131	125	128	129	117	123	124	140	126	145	159	152	160	154
	Trinidad	152	130	114	97	123	128	116	132	126	125	120	105	116	120	115	108	111	164	156	135
	India	71	75	38	-	46	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	1,004	959	911	879	938	916	880	909	927	908	941	931	921	892	921	888	898	946	963	924
Crude Oil & Condensate Volumes (MBbl/d):	United States	13.1	13.1	14.6	16.9	14.4	20.7	22.8	23.8	23.8	22.8	23.0	23.5	21.9	19.6	22.0	20.0	19.2	18.1	17.9	18.8
	Canada	2.7	2.7	2.7	2.3	2.6	2.3	2.3	2.1	1.9	2.1	1.7	1.7	1.8	1.7	1.7	1.8	2.0	2.2	2.4	2.1
	Trinidad	2.8	2.3	2.4	2.2	2.4	2.9	2.5	2.5	2.5	2.6	2.2	1.9	1.9	2.2	2.1	1.9	1.9	2.9	2.8	2.4
	India	7.1	6.4	2.9	-	4.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	25.7	24.5	22.6	21.4	23.5	25.9	27.6	28.4	28.2	27.5	26.9	27.1	25.6	23.5	25.8	23.7	23.1	23.2	23.1	23.3
Natural Gas Liquids Volumes (MBbl/d):	United States	2.6	2.8	2.4	2.6	2.6	4.3	4.3	4.2	3.0	4.0	3.0	3.8	3.6	3.5	3.5	3.9	2.9	2.7	2.3	2.9
	Canada	0.4	1.0	0.8	0.9	0.8	0.8	0.8	0.7	0.7	0.7	0.5	0.5	0.6	0.5	0.5	0.7	0.7	0.7	0.7	0.8
	Total	3.0	3.8	3.2	3.5	3.4	5.1	5.1	4.9	3.7	4.7	3.5	4.3	4.2	4.0	4.0	4.6	3.6	3.4	3.0	3.7
Bcf Equivalent (Bcfe) Volumes:		105.9	102.7	97.9	94.6	401.1	100.2	97.9	102.0	102.9	403.1	101.1	101.9	101.2	97.2	401.4	95.2	96.3	101.7	103.0	396.3
Average Natural Gas Prices (\$/Mcf):	United States	\$ 1.70	\$ 2.07	\$ 2.48	\$ 2.56	\$ 2.20	\$ 2.53	\$ 3.44	\$ 4.22	\$ 5.58	\$ 3.96	\$ 6.97	\$ 4.61	\$ 2.91	\$ 2.39	\$ 4.26	\$ 2.25	\$ 3.05	\$ 2.75	\$ 3.47	\$ 2.89
	Canada	1.46	1.71	2.05	2.20	1.88	2.17	2.89	3.44	4.85	3.33	6.60	4.14	2.48	2.31	3.78	2.29	2.76	2.17	3.38	2.67
	Trinidad	1.06	1.07	1.07	1.13	1.08	1.17	1.17	1.17	1.17	1.17	1.22	1.22	1.21	1.22	1.22	1.27	1.27	1.09	1.21	1.20
	India	2.10	2.09	2.09	-	2.09	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Composite	\$ 1.61	\$ 1.90	\$ 2.23	\$ 2.35	\$ 2.01	\$ 2.29	\$ 3.06	\$ 3.67	\$ 4.88	\$ 3.49	\$ 6.19	\$ 4.16	\$ 2.64	\$ 2.22	\$ 3.81	\$ 2.14	\$ 2.77	\$ 2.37	\$ 3.09	\$ 2.60
Average Crude Oil & Condensate Prices: (\$/Bbl)	United States	\$ 11.42	\$ 16.65	\$ 20.51	\$ 23.77	\$ 18.55	\$ 28.14	\$ 28.37	\$ 31.48	\$ 30.44	\$ 29.68	\$ 28.09	\$ 26.82	\$ 25.60	\$ 18.91	\$ 25.06	\$ 20.07	\$ 24.86	\$ 27.50	\$ 27.14	\$ 24.79
	Canada	11.75	14.26	18.88	22.87	16.77	26.83	25.66	28.83	30.21	27.76	25.25	24.99	23.97	16.40	22.70	19.10	23.93	25.83	24.69	23.62
	Trinidad	9.63	14.46	19.60	22.69	16.21	27.85	28.54	31.87	32.62	30.14	28.84	28.73	23.12	16.56	24.14	17.68	24.46	24.22	26.26	23.58
	India	9.79	14.03	17.43	-	12.80	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Composite	\$ 10.81	\$ 15.50	\$ 19.83	\$ 23.57	\$ 17.12	\$ 27.99	\$ 28.16	\$ 31.32	\$ 30.62	\$ 29.57	\$ 27.97	\$ 26.84	\$ 25.30	\$ 18.51	\$ 24.83	\$ 19.80	\$ 24.74	\$ 26.93	\$ 26.78	\$ 24.56

**CONSOLIDATED INCOME STATEMENTS**  
EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)	1999					2000					2001					2002				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
<b>Net Operating Revenues</b>																				
Natural Gas																				
Associated Companies	\$ 13.6	\$ 29.1	\$ 18.2	\$ (1.0)	\$ 59.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Trade	126.6	137.1	171.3	188.6	623.6	186.2	244.4	309.7	415.5	1,155.8	521.5	357.5	229.7	189.4	1,298.1	176.6	231.3	224.0	283.2	915.1
Crude Oil, Condensate and Natural Gas Liquids																				
Associated Companies	1.0	0.2	(0.4)	-	0.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trade	27.0	37.3	45.1	49.1	158.5	73.1	77.3	88.4	86.9	325.7	75.2	73.1	65.3	44.4	258.0	46.8	56.6	62.1	61.8	227.3
Gains (Losses) on MTM Commodity Derivative Contracts	-	-	-	-	-	-	-	(3.6)	2.6	(1.0)	(0.5)	36.8	58.8	2.7	97.8	(34.3)	.7	(7.8)	(7.1)	(48.5)
Gains (Losses) on Sales of Reserves and Related Assets	-	(6.7)	2.1	(1.0)	(5.6)	(1.6)	(0.1)	6.8	0.4	5.5	-	(1.1)	0.1	0.2	(0.8)	(0.1)	.3	-	.1	.3
Other	1.4	1.2	0.6	1.7	4.9	2.2	1.1	0.9	(0.3)	3.9	1.1	(0.3)	0.3	0.7	1.8	(2.5)	1.6	1.6	.1	.8
Total	169.6	198.2	236.9	237.4	842.1	259.9	322.7	402.2	505.1	1,489.9	597.3	466.0	354.2	237.4	1,654.9	186.5	290.5	279.9	338.1	1,095.0
<b>Operating Expenses</b>																				
Lease and Well	34.7	34.6	34.0	29.0	132.2	33.7	32.2	35.3	39.6	140.9	42.6	43.2	43.6	46.0	175.4	40.6	43.6	45.7	49.5	179.4
Exploration Costs	16.8	10.3	14.5	11.2	52.8	12.9	13.2	14.9	26.1	67.2	20.3	17.7	12.4	17.1	67.5	12.9	15.8	12.8	18.7	60.2
Dry Hole Costs	0.3	2.1	1.4	8.0	11.9	5.8	3.3	5.6	2.6	17.3	15.7	13.0	10.6	32.1	71.4	10.4	12.8	9.1	14.4	46.7
Impairments	8.3	15.8	123.4	14.4	161.8	8.4	10.1	9.8	18.2	46.5	15.8	16.3	20.6	26.5	79.2	12.1	10.7	11.8	33.9	68.5
Depreciation, Depletion, and Amortization	81.8	81.0	82.6	84.3	329.6	84.2	88.0	91.6	95.6	359.3	94.0	97.5	103.4	97.5	392.4	94.5	98.0	100.3	105.2	398.0
General and Administrative	23.6	26.3	20.0	12.8	82.9	16.3	16.0	17.1	17.6	66.9	17.9	18.7	20.9	22.4	79.9	20.7	22.0	21.6	24.7	89.0
Taxes Other Than Income	13.7	12.4	14.2	12.4	52.7	18.4	20.7	24.2	31.6	94.9	37.0	25.4	18.7	14.2	95.3	16.0	18.0	16.9	21.0	71.9
Charges Associated with Enron Bankruptcy	-	-	-	-	-	-	-	-	-	-	-	-	-	19.2	19.2	-	-	-	-	-
Total	179.2	182.5	290.1	172.1	823.9	179.7	183.5	198.5	231.3	793.0	243.3	231.8	230.2	275.0	980.3	207.2	220.9	218.2	267.4	913.7
<b>Operating Income (Loss)</b>	(9.6)	15.7	(53.2)	65.3	18.2	80.2	139.2	203.7	273.8	696.9	354.0	234.2	124.0	(37.6)	674.6	(20.7)	69.6	61.7	70.7	181.3
Other Income (Expense), Net	26.9	31.3	554.4	(1.4)	611.3	-	8	0	(3.1)	(2.3)	(0.6)	1.3	1.2	0.1	2.0	(3.1)	.1	(0.1)	1.1	(2.0)
<b>Income (Loss) Before Interest Expense and Income Taxes</b>	17.3	47.0	501.2	63.9	629.5	80.2	140.0	203.7	270.7	694.6	353.4	235.5	125.2	(37.5)	676.6	(23.8)	69.7	61.6	71.8	179.3
<b>Net Interest Expense</b>																				
Interest Expense Incurred	17.4	17.9	19.2	17.9	72.4	16.3	17.2	16.4	17.8	67.7	15.3	12.8	12.4	13.3	53.8	14.5	16.4	21.1	16.6	68.6
Capitalized Interest	(3.2)	(3.1)	(2.3)	(2.0)	(10.6)	(1.8)	(1.6)	(1.6)	(1.7)	(6.7)	(2.0)	(2.2)	(2.2)	(2.2)	(8.6)	(2.5)	(2.2)	(2.4)	(1.9)	(9.0)
<b>Income (Loss) Before Income Taxes</b>	3.1	32.2	484.3	48.0	567.7	65.7	124.4	188.9	254.6	633.6	340.1	224.9	115.0	(48.6)	631.4	(35.8)	55.5	42.9	57.1	119.7
Income Tax Provision (Benefit)	(2.0)	11.6	(28.6)	17.6	(1.4)	24.2	46.9	72.4	93.1	236.6	124.9	88.7	43.0	(23.8)	232.8	(11.6)	17.4	14.0	12.7	32.5
<b>Net Income (Loss)</b>	5.1	20.6	512.9	30.4	569.1	41.5	77.5	116.5	161.5	397.0	215.2	136.2	72.0	(24.8)	398.6	(24.2)	38.1	28.9	44.4	87.2
Preferred Stock Dividends	-	-	-	5	5	2.7	2.8	2.8	2.7	11.0	2.7	2.8	2.8	2.7	11.0	2.8	2.7	2.8	2.8	11.1
<b>Net Income (Loss) Available to Common</b>	\$ 5.1	\$ 20.6	\$ 512.9	\$ 29.9	\$ 569.7	\$ 38.9	\$ 74.7	\$ 113.7	\$ 158.8	\$ 386.0	\$ 212.5	\$ 133.4	\$ 69.2	\$ (27.5)	\$ 387.6	\$ (27.0)	\$ 35.4	\$ 26.1	\$ 41.6	\$ 76.1
<b>Diluted Earnings Per Share of Common Stock</b>	\$ 0.03	\$ 0.13	\$ 3.71	\$ 0.25	\$ 4.01	\$ 0.33	\$ 0.63	\$ 0.95	\$ 1.33	\$ 3.24	\$ 1.79	\$ 1.13	\$ 0.59	\$ (0.24)	\$ 3.30	\$ (0.23)	\$ 0.30	\$ 0.22	\$ 0.36	\$ 0.65
<b>Number of Common Shares (in thousands)</b>																				
Diluted Average	154,048	154,540	138,271	119,778	141,627	118,273	119,179	119,262	119,582	119,102	118,952	118,047	117,141	115,115	117,488	115,485	117,689	117,078	116,908	117,245
Basic Average	153,388	153,484	136,662	119,059	140,648	117,827	116,666	116,559	116,684	116,934	116,384	115,870	115,692	115,115	115,765	115,485	115,737	115,621	114,742	115,335
Year-end Basic					118,994					116,779					115,103					114,363
<b>Market Price Per Share</b>																				
High (1)	\$ 18.375	\$ 21.500	\$ 25.380	\$ 23.000	\$ 25.380	\$ 24.063	\$ 34.875	\$ 40.875	\$ 56.688	\$ 56.688	\$ 55.500	\$ 49.860	\$ 36.990	\$ 39.660	\$ 55.500	\$ 41.320	\$ 44.150	\$ 39.680	\$ 42.000	\$ 44.150
Low (1)	15.688	16.000	19.250	14.375	14.375	13.688	21.750	26.688	35.313	13.688	39.300	34.910	25.800	27.650	25.800	30.500	37.110	30.020	32.400	30.020
Close	16.625	20.250	21.250	17.563	17.563	21.188	33.500	38.875	54.625	54.625	41.230	36.190	28.930	39.110	39.110	40.560	39.700	35.960	39.920	39.920

(1) Based on intra-day prices.

**CONSOLIDATED BALANCE SHEETS**  
**EOG Resources, Inc.**

(In Millions Except Share Data)	1999				2000				2001				2002			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
<b>Assets</b>																
<b>Current Assets</b>																
Cash and Cash Equivalents	\$ 13.1	\$ 11.4	\$ 18.8	\$ 24.8	\$ 33.4	\$ 11.7	\$ 16.7	\$ 20.2	\$ 30.9	\$ 68.3	\$ 11.3	\$ 2.5	\$ 5.4	\$ 9.2	\$ 7.8	\$ 9.8
Accounts Receivable																
Associated Companies	14.9	12.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trade	153.9	159.5	135.2	148.2	180.0	225.6	267.2	342.6	286.7	244.2	206.3	194.6	185.5	204.3	196.8	259.3
Inventories	38.4	35.2	20.5	18.8	17.0	17.4	16.6	16.6	20.3	20.5	21.6	18.9	18.3	17.1	18.1	19.0
Assets from Price Risk Management Activities	-	-	-	-	-	-	-	0.4	0.1	38.0	63.2	19.2	-	-	-	-
Other	7.3	6.4	27.9	8.7	6.7	11.0	30.6	15.1	21.0	13.6	33.8	37.2	57.0	45.4	90.7	106.7
Total	227.6	225.3	202.4	200.5	237.1	265.7	331.1	394.9	359.0	384.6	336.2	272.4	266.2	276.0	313.4	394.8
<b>Oil and Gas Properties (Successful Efforts Method)</b>	4,903.4	4,965.1	4,783.0	4,602.7	4,625.6	4,709.6	4,942.8	5,122.7	5,251.4	5,529.8	5,851.1	6,065.6	6,224.0	6,438.2	6,584.0	6,750.0
Less: Accumulated Depreciation, Depletion and Amortization	2,222.1	2,298.3	2,458.7	2,267.8	2,330.8	2,417.7	2,499.4	2,597.7	2,681.9	2,785.3	2,889.9	3,009.7	3,098.9	3,210.9	3,301.2	3,428.5
Net Oil and Gas Properties	2,681.3	2,666.8	2,324.3	2,334.9	2,294.8	2,291.9	2,443.4	2,525.0	2,569.5	2,744.5	2,961.2	3,055.9	3,125.1	3,227.3	3,282.8	3,321.5
<b>Other Assets</b>	81.3	69.9	70.6	75.4	84.2	94.1	98.0	81.4	83.8	81.6	88.9	85.7	88.2	86.3	96.8	97.7
<b>Total Assets</b>	\$ 2,990.2	\$ 2,962.0	\$ 2,597.3	\$ 2,610.8	\$ 2,616.1	\$ 2,651.7	\$ 2,872.5	\$ 3,001.3	\$ 3,012.3	\$ 3,210.7	\$ 3,386.3	\$ 3,414.0	\$ 3,479.5	\$ 3,589.6	\$ 3,693.0	\$ 3,814.0
<b>Liabilities and Shareholders' Equity</b>																
<b>Current Liabilities</b>																
Accounts Payable																
Associated Companies	\$ 44.9	\$ 41.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Trade	131.3	119.7	153.0	172.8	187.5	167.0	216.8	246.5	241.4	227.0	257.7	219.6	167.0	167.9	176.9	201.9
Accrued Taxes Payable	15.5	16.5	20.6	19.6	19.1	16.7	29.9	78.9	128.4	134.1	75.9	40.2	29.0	31.7	33.4	23.2
Dividends Payable	4.7	4.7	3.7	4.2	4.5	4.6	4.6	4.5	5.1	5.1	5.0	5.0	5.1	5.1	5.0	5.0
Liabilities from Price Risk Management Activities	-	-	-	-	-	-	-	-	-	-	-	-	25.9	5.4	10.1	5.9
Other	25.2	17.6	34.8	22.0	24.6	18.2	38.5	40.3	31.2	29.7	43.8	46.0	34.7	23.6	43.4	40.4
Total	221.6	199.5	212.1	218.6	235.7	206.5	289.8	370.2	406.1	395.9	382.4	310.8	261.7	233.7	268.8	276.4
<b>Long-Term Debt</b>	1,170.5	1,139.9	1,165.2	990.3	940.9	949.6	945.2	859.0	644.9	640.8	701.0	856.0	975.7	1,035.8	1,090.9	1,145.1
<b>Other Liabilities</b>	53.8	45.1	33.7	46.3	62.1	66.5	64.5	51.1	56.6	60.0	56.2	53.5	53.8	52.0	53.8	59.2
<b>Deferred Income Taxes</b>	256.5	265.4	233.6	226.0	243.4	265.9	324.7	340.1	372.5	455.4	557.2	551.0	563.3	582.4	613.7	660.9
<b>Deferred Revenue</b>	3.1	2.1	1.0	-	-	-	-	-	-	-	-	-	-	-	-	-
<b>Shareholders' Equity</b>																
Preferred Stock, \$.01 Par, 10,000,000 shares Authorized:																
Series B, 100,000 shares Issued, Cumulative, \$100,000,000																
Liquidation Preference	-	-	-	97.9	97.9	97.9	97.8	97.9	97.9	98.0	98.1	98.1	98.2	98.2	98.3	98.4
Series D, 500 shares Issued, Cumulative, \$50,000,000																
Liquidation Preference	-	-	-	49.3	49.3	49.3	49.2	49.3	49.3	49.4	49.4	49.5	49.5	49.6	49.6	49.6
Common Stock, \$.01 Par, 320,000,000 shares Authorized:																
124,730,000 Shares Issued since September 30, 1999 and																
160,000,000 Shares Issued at end of prior quarters	201.6	201.6	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2
Additional Paid In Capital	401.5	401.0	-	-	2.8	3.8	1.9	4.2	9.7	10.6	4.6	-	-	-	1.0	-
Unearned Compensation	(4.6)	(4.2)	(1.3)	(1.6)	(4.4)	(4.3)	(4.1)	(3.8)	(10.1)	(15.1)	(15.9)	(14.9)	(18.5)	(17.1)	(16.3)	(15.0)
Accumulated Other Comprehensive Income	(32.4)	(26.1)	(25.3)	(19.8)	(21.8)	(27.3)	(32.4)	(31.7)	(48.3)	(37.2)	(51.6)	(55.1)	(54.1)	(30.6)	(51.6)	(49.9)
Retained Earnings	838.8	854.8	904.9	930.9	965.7	1,036.7	1,146.4	1,301.1	1,509.0	1,637.8	1,702.3	1,668.7	1,636.1	1,665.9	1,687.4	1,724.0
Common Stock Held in Treasury	(120.2)	(117.1)	(127.8)	(128.3)	(156.8)	(194.1)	(211.7)	(237.3)	(276.5)	(286.1)	(298.6)	(304.8)	(287.4)	(281.5)	(303.8)	(335.9)
Total Shareholders' Equity	1,284.7	1,310.0	951.7	1,129.6	1,133.9	1,163.2	1,248.3	1,380.9	1,532.2	1,658.6	1,689.5	1,642.7	1,625.0	1,685.7	1,665.8	1,672.4
<b>Total Liabilities and Shareholders' Equity</b>	\$ 2,990.2	\$ 2,962.0	\$ 2,597.3	\$ 2,610.8	\$ 2,616.1	\$ 2,651.7	\$ 2,872.5	\$ 3,001.3	\$ 3,012.3	\$ 3,210.7	\$ 3,386.3	\$ 3,414.0	\$ 3,479.5	\$ 3,589.6	\$ 3,693.0	\$ 3,814.0

**CONSOLIDATED STATEMENTS OF CASH FLOWS**  
**EOG Resources, Inc.**

(In Millions)	1999					2000					2001					2002				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
<b>Cash Flows From Operating Activities</b>																				
Reconciliation of Net Income to																				
Net Operating Cash Inflows:																				
Net Income / (Loss)	\$ 5.1	\$ 20.6	\$ 512.9	\$ 30.5	\$ 569.1	\$ 41.5	\$ 77.5	\$ 116.5	\$ 161.4	\$ 396.9	\$ 215.2	\$ 136.2	\$ 72.0	\$ (24.8)	\$ 398.6	\$ (24.2)	\$ 38.1	\$ 28.9	\$ 44.4	\$ 87.2
Items Not Requiring (Providing) Cash																				
Depreciation, Depletion and Amortization	81.8	81.0	82.6	84.3	329.7	84.1	87.9	91.6	95.7	359.3	94.0	97.5	103.3	97.6	392.4	94.5	98.0	100.2	105.3	398.0
Impairments	8.3	15.8	123.3	14.4	161.8	8.4	10.1	9.8	18.2	46.5	15.8	16.3	20.6	26.5	79.2	12.1	10.7	11.8	33.8	68.4
Deferred Income Taxes	(4.1)	8.4	(21.9)	(8.7)	(26.3)	17.1	23.7	40.9	16.0	97.7	34.5	53.4	82.5	(5.4)	165.0	(9.8)	13.6	34.5	43.9	82.2
Charges Associated with Enron Bankruptcy	-	-	-	-	-	-	-	-	-	-	-	-	-	19.2	19.2	-	-	-	-	-
Other, Net	(0.3)	0.7	23.4	1.7	25.5	0.8	1.6	1.1	3.2	6.7	5.4	1.7	2.3	1.0	10.4	4.0	2.4	9.7	1.2	17.3
Exploration Costs	16.8	10.3	14.5	11.2	52.8	12.9	13.2	14.9	26.2	67.2	20.3	17.7	12.4	17.1	67.5	12.9	15.8	12.8	18.7	60.2
Dry Hole Costs	0.3	2.1	1.4	8.0	11.8	5.8	3.3	5.6	2.6	17.3	15.7	13.0	10.6	32.1	71.4	10.4	12.8	9.1	14.4	46.7
Mark-to-market Commodity Derivative Contracts																				
Total (Gains) Losses	-	-	-	-	-	-	-	3.6	(2.6)	1.0	0.5	(36.8)	(58.7)	(2.8)	(97.8)	34.3	(0.7)	7.8	7.1	48.5
Realized Gains (Losses)	-	-	-	-	-	-	-	(0.4)	(1.0)	(1.4)	(0.2)	5.3	27.3	34.3	66.7	11.0	(19.8)	(2.9)	(9.4)	(21.1)
Collar Premium	-	-	-	-	-	-	-	-	-	-	-	(4.6)	-	(4.6)	-	-	-	-	(1.8)	(1.8)
Gains (Losses) on Sales of Reserves,																				
Related Assets and Other, Net (1)	-	6.7	(2.1)	1.0	5.6	1.6	0.1	(6.8)	(0.4)	(5.5)	0.3	0.8	(0.1)	(0.2)	0.8	(0.1)	(0.1)	-	0.1	(0.1)
Gains on Sales of Assets and Share Exchange	(28.0)	(31.7)	(575.1)	-	(634.8)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Tax Benefit on Stock Options Exercised	-	0.2	1.0	0.2	1.4	0.2	11.4	11.8	17.9	41.3	5.2	2.8	(1.9)	1.2	7.3	1.5	0.9	1.8	1.0	5.2
Other, Net	(9.1)	(4.2)	(2.6)	(3.1)	(19.0)	(2.1)	(3.2)	(3.4)	(0.3)	(9.0)	(3.2)	2.0	(1.5)	(0.3)	(3.0)	0.2	0.9	(2.6)	(0.4)	(1.9)
Discretionary Cash Flow	70.8	109.9	157.4	139.5	477.6	170.3	225.6	285.2	336.9	1,018.0	403.5	305.3	268.8	195.5	1,173.1	146.8	172.6	211.1	258.3	788.8
Changes in Components of Working Capital and Other Liabilities																				
Accounts Receivable	23.7	(4.5)	(20.0)	(12.1)	(12.9)	(30.4)	(47.0)	(38.3)	(75.8)	(191.5)	55.9	44.2	38.6	7.5	146.2	9.1	(18.8)	10.6	(62.5)	(61.6)
Inventories	1.2	3.2	(0.9)	1.7	5.2	1.9	(0.4)	0.9	(0.1)	2.3	(3.7)	(0.1)	(1.2)	2.7	(2.3)	0.6	1.2	(1.0)	(0.8)	-
Accounts Payable	(33.9)	(12.4)	25.0	25.7	4.4	20.2	(14.7)	51.1	40.8	97.4	(5.3)	(19.2)	28.6	(31.0)	(26.9)	(52.8)	2.0	5.5	26.3	(19.0)
Accrued Taxes Payable	(4.6)	1.0	6.9	(0.9)	2.4	(0.5)	(2.4)	13.2	44.3	54.6	49.5	6.0	(72.9)	(21.3)	(38.7)	(12.0)	8.4	(34.7)	(46.4)	(84.7)
Other Liabilities	(0.5)	(3.4)	(14.9)	3.4	(15.4)	3.9	1.6	(0.3)	(4.9)	0.3	2.1	2.0	(5.2)	(2.3)	(3.4)	1.3	(2.8)	0.5	8.7	7.7
Other, Net	(4.6)	(6.6)	(5.1)	6.4	(9.9)	4.6	(10.9)	0.3	17.4	11.4	(15.0)	4.3	10.6	(16.4)	(16.5)	(13.9)	(12.0)	6.3	14.1	(5.5)
Changes in Components of Working Capital Associated with Investing and Financing Activities	17.0	(1.0)	(20.6)	(3.3)	(7.9)	5.1	0.7	(27.4)	(3.5)	(25.1)	(7.8)	(1.0)	(34.7)	9.4	(34.1)	42.3	2.1	(9.4)	7.8	42.8
<b>Net Operating Cash Inflows</b>	<b>69.1</b>	<b>86.2</b>	<b>127.8</b>	<b>160.4</b>	<b>443.5</b>	<b>175.1</b>	<b>152.5</b>	<b>284.7</b>	<b>355.1</b>	<b>967.4</b>	<b>479.2</b>	<b>341.5</b>	<b>232.6</b>	<b>144.1</b>	<b>1,197.4</b>	<b>121.4</b>	<b>152.7</b>	<b>188.9</b>	<b>205.5</b>	<b>668.5</b>
<b>Investing Cash Flows</b>																				
Additions to Oil and Gas Properties	(89.9)	(87.1)	(113.5)	(106.0)	(396.5)	(75.9)	(99.5)	(239.4)	(187.8)	(602.6)	(169.4)	(250.5)	(334.1)	(220.0)	(974.0)	(172.5)	(179.3)	(189.3)	(173.0)	(714.1)
Exploration Costs	(16.8)	(10.3)	(14.5)	(11.2)	(52.8)	(12.9)	(13.2)	(14.9)	(26.2)	(67.2)	(20.2)	(17.7)	(12.4)	(17.2)	(67.5)	(12.9)	(15.8)	(12.8)	(18.7)	(60.2)
Dry Hole Costs	(0.3)	(2.1)	(1.4)	(8.0)	(11.8)	(5.8)	(3.3)	(5.6)	(2.6)	(17.3)	(15.7)	(13.0)	(10.6)	(32.1)	(71.4)	(10.4)	(12.8)	(9.1)	(14.4)	(46.7)
Proceeds from Property Sales and Other Assets	39.7	46.0	5.0	3.2	93.9	20.6	1.3	3.6	0.7	26.2	1.4	3.9	2.1	0.6	8.0	1.8	2.8	1.7	1.7	8.0
Changes in Components of Working Capital Associated with Investing Activities	(17.0)	1.1	16.5	7.3	7.9	(5.3)	(0.9)	26.7	2.3	22.8	7.8	(1.0)	34.3	(8.7)	32.4	(42.2)	(2.8)	9.5	(7.7)	(43.2)
Other, Net	(1.3)	(2.6)	2.9	(3.1)	(4.1)	(2.9)	(12.9)	(8.2)	(5.0)	(29.0)	(5.9)	1.0	(3.7)	(7.0)	(15.6)	(4.7)	4.9	(14.2)	(2.3)	(16.3)
<b>Net Investing Cash Outflows</b>	<b>(85.6)</b>	<b>(55.0)</b>	<b>(105.0)</b>	<b>(117.8)</b>	<b>(363.4)</b>	<b>(82.2)</b>	<b>(128.5)</b>	<b>(237.8)</b>	<b>(218.6)</b>	<b>(667.1)</b>	<b>(202.0)</b>	<b>(277.3)</b>	<b>(324.4)</b>	<b>(284.4)</b>	<b>(1,088.1)</b>	<b>(240.9)</b>	<b>(203.0)</b>	<b>(214.2)</b>	<b>(214.4)</b>	<b>(872.5)</b>
<b>Financing Cash Flows</b>																				
Long-Term Debt																				
Affiliate	(200.0)	66.0	(66.0)	-	(200.0)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	227.7	(96.6)	91.3	(174.9)	47.5	(49.4)	8.6	(4.4)	(86.1)	(131.3)	(214.1)	(4.0)	60.2	153.8	(4.1)	119.7	60.1	55.0	54.4	289.2
Proceeds from Equity Offering	-	-	577.9	147.2	725.1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends Paid	(4.6)	(4.6)	(4.6)	(3.6)	(17.4)	(6.3)	(6.2)	(6.8)	(6.8)	(26.1)	(6.7)	(7.3)	(7.3)	(7.3)	(28.6)	(7.3)	(7.3)	(7.3)	(7.3)	(29.2)
Treasury Stock Purchased	-	-	-	(2.1)	(2.1)	(30.3)	(104.1)	(62.5)	(75.8)	(272.7)	(55.6)	(24.5)	(22.9)	(23.8)	(126.8)	-	-	(24.3)	(38.7)	(63.0)
Proceeds from Sales of Treasury Stock	0.2	2.6	9.8	0.7	13.3	1.0	55.9	35.0	35.2	127.1	9.9	6.0	4.6	9.5	30.0	10.0	3.1	0.8	3.4	17.3
Equity Contribution to Transferred Subsidiaries	-	-	(608.7)	-	(608.7)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other, Net	-	(0.3)	(15.1)	(3.9)	(19.3)	0.7	0.1	(3.2)	0.5	(1.9)	-	3.0	0.2	(0.7)	2.5	-	(1.8)	(0.3)	(0.9)	(3.0)
<b>Net Financing Cash Inflows (Outflows)</b>	<b>23.3</b>	<b>(32.9)</b>	<b>(15.4)</b>	<b>(36.6)</b>	<b>(61.6)</b>	<b>(84.3)</b>	<b>(45.7)</b>	<b>(41.9)</b>	<b>(133.0)</b>	<b>(304.9)</b>	<b>(266.5)</b>	<b>(26.8)</b>	<b>34.8</b>	<b>131.5</b>	<b>(127.0)</b>	<b>122.4</b>	<b>54.1</b>	<b>23.9</b>	<b>10.9</b>	<b>211.3</b>
Increase (Decrease) in Cash and Cash Equivalents	6.8	(1.7)	7.4	6.0	18.5	8.6	(21.7)	5.0	3.5	(4.6)	10.7	37.4	(57.0)	(8.8)	(17.7)	2.9	3.8	(1.4)	2.0	7.3
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>6.3</b>	<b>13.1</b>	<b>11.4</b>	<b>18.8</b>	<b>6.3</b>	<b>24.8</b>	<b>33.4</b>	<b>11.7</b>	<b>16.7</b>	<b>24.8</b>	<b>20.2</b>	<b>30.9</b>	<b>68.3</b>	<b>11.3</b>	<b>2.5</b>	<b>2.5</b>	<b>5.4</b>	<b>9.2</b>	<b>7.8</b>	<b>9.8</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>\$ 13.1</b>	<b>\$ 11.4</b>	<b>\$ 18.8</b>	<b>\$ 24.8</b>	<b>\$ 24.8</b>	<b>\$ 33.4</b>	<b>\$ 11.7</b>	<b>\$ 16.7</b>	<b>\$ 20.2</b>	<b>\$ 20.2</b>	<b>\$ 30.9</b>	<b>\$ 68.3</b>	<b>\$ 11.3</b>	<b>\$ 2.5</b>	<b>\$ 2.5</b>	<b>\$ 5.4</b>	<b>\$ 9.2</b>	<b>\$ 7.8</b>	<b>\$ 9.8</b>	<b>\$ 9.8</b>
(1) Federal income taxes associated with gains on sales of on sales of reserves and related assets included in net income are as follows:	\$ -	\$ (4.3)	\$ 0.7	\$ (0.4)	\$ (4.0)	\$ (0.6)	\$ -	\$ 2.4	\$ 1.4	\$ 3.2	\$ -	\$ (0.4)	\$ -	\$ 0.1	\$ (0.3)	\$ -	\$ -	\$ -	\$ -	\$ (0.1)

**ADDITIONAL OPERATING HIGHLIGHTS**

EOG Resources, Inc.

	December 31,									
	1993	1994	1995	1996	1997	1998	1999	2000	2001	2002
<b>(Acres in Thousands)</b>										
<b>Net Developed Lease Acreage</b>										
Domestic	679	638	648	665	639	700	675	866	918	987
Canada	277	308	334	341	415	489	573	645	762	914
Trinidad	1	4	18	4	4	4	4	22	41	40
India	-	18	4	29	29	29	-	-	-	-
China	-	-	-	-	-	5	-	-	-	-
<b>Total Net Developed Lease Acreage</b>	<b>957</b>	<b>968</b>	<b>1,004</b>	<b>1,039</b>	<b>1,087</b>	<b>1,227</b>	<b>1,252</b>	<b>1,533</b>	<b>1,721</b>	<b>1,941</b>
<b>Net Undeveloped Lease Acreage</b>										
Domestic	811	1,706	1,655	1,639	1,937	2,281	1,460	1,998	2,230	2,243
Canada	324	354	347	321	490	555	521	704	760	898
Other										
Australia	9,600	9,600	4,800	3,840	-	-	-	-	-	-
China	-	850	604	604	925	1,845	-	-	-	-
France	-	507	1,064	168	168	168	168	168	168	-
Ghana	-	-	-	-	-	-	-	475	-	-
India	-	181	181	169	169	169	-	-	-	-
Russia	-	712	713	-	-	-	-	-	-	-
Trinidad	74	71	71	168	168	144	144	71	52	194
United Kingdom	50	87	87	86	-	-	-	-	-	-
Venezuela	-	-	-	242	242	242	242	-	-	-
<b>Total Net Undeveloped Lease Acreage</b>	<b>10,859</b>	<b>14,068</b>	<b>9,522</b>	<b>7,237</b>	<b>4,099</b>	<b>5,404</b>	<b>2,535</b>	<b>3,416</b>	<b>3,210</b>	<b>3,335</b>
<b>Total Net Developed and Undeveloped Lease Acreage</b>	<b>11,816</b>	<b>15,036</b>	<b>10,526</b>	<b>8,276</b>	<b>5,186</b>	<b>6,631</b>	<b>3,787</b>	<b>4,949</b>	<b>4,931</b>	<b>5,276</b>
<b>Net Working Interest Well Completions</b>										
<b>Exploratory</b>										
<b>Domestic</b>										
Gas	10.0	9.8	3.1	8.3	3.4	2.0	10.5	9.2	15.4	8.5
Oil	2.5	2.5	3.3	0.8	-	4.5	1.0	3.0	6.1	3.0
Dry	22.1	18.2	10.3	6.9	3.5	6.8	9.6	14.7	23.0	16.6
<b>Total</b>	<b>34.6</b>	<b>30.5</b>	<b>16.7</b>	<b>16.0</b>	<b>6.9</b>	<b>13.3</b>	<b>21.1</b>	<b>26.9</b>	<b>44.5</b>	<b>28.1</b>
<b>International</b>										
Gas	11.4	7.9	5.9	2.0	1.8	3.4	4.4	2.7	3.0	10.5
Oil	0.9	0.5	0.3	-	-	1.9	1.0	1.0	1.0	-
Dry	7.4	12.5	3.0	12.6	4.0	8.9	5.9	6.3	.3	1.2
<b>Total</b>	<b>19.7</b>	<b>20.9</b>	<b>9.2</b>	<b>14.6</b>	<b>5.8</b>	<b>14.2</b>	<b>11.3</b>	<b>10.0</b>	<b>4.3</b>	<b>11.7</b>
<b>Total Exploratory</b>	<b>54.3</b>	<b>51.4</b>	<b>25.9</b>	<b>30.6</b>	<b>12.7</b>	<b>27.5</b>	<b>32.4</b>	<b>36.9</b>	<b>48.8</b>	<b>39.8</b>
<b>Development</b>										
<b>Domestic</b>										
Gas	279.0	244.2	146.4	241.2	244.4	231.3	174.9	241.1	410.7	377.2
Oil	19.0	29.6	49.9	45.3	61.0	34.0	49.0	81.7	78.8	40.3
Dry	46.8	32.2	37.4	56.7	75.3	54.5	45.4	40.0	77.7	68.4
<b>Total</b>	<b>344.8</b>	<b>306.0</b>	<b>233.7</b>	<b>343.2</b>	<b>380.7</b>	<b>319.8</b>	<b>269.3</b>	<b>362.8</b>	<b>567.2</b>	<b>485.9</b>
<b>International</b>										
Gas	190.1	190.3	107.5	83.8	112.1	171.5	342.8	370.8	904.1	827.7
Oil	3.5	5.1	8.1	12.5	15.6	7.3	4.9	1.8	28.2	24.0
Dry	7.6	11.5	12.8	12.1	4.7	7.6	13.0	4.0	4.0	6.5
<b>Total</b>	<b>201.2</b>	<b>206.9</b>	<b>128.4</b>	<b>108.4</b>	<b>132.4</b>	<b>186.4</b>	<b>360.7</b>	<b>376.6</b>	<b>936.3</b>	<b>858.2</b>
<b>Total Development</b>	<b>546.0</b>	<b>512.9</b>	<b>362.2</b>	<b>451.6</b>	<b>513.1</b>	<b>506.2</b>	<b>630.0</b>	<b>739.4</b>	<b>1,503.5</b>	<b>1,344.1</b>
<b>Total Net Working Interest Well Completions</b>	<b>600.3</b>	<b>564.2</b>	<b>388.1</b>	<b>482.2</b>	<b>525.8</b>	<b>533.7</b>	<b>662.4</b>	<b>776.3</b>	<b>1,552.3</b>	<b>1,383.9</b>

**NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY**  
EOG Resources, Inc.

**Natural Gas (Bcf)**

	1997						1998						1999 (4)			
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	Total
Net proved reserves at beginning of year	2,746.5 (3)	320.9	370.2	199.6	-	3,637.2	2,784.8 (3)	387.4	328.8	471.6	7.7	3,980.3	2,853.4	464.2	976.4	4,294.0
Revisions of previous estimates	(50.8)	(1.5)	(0.4)	25.1	-	(27.6)	(55.9)	(2.5)	4.7	32.3	(0.4)	(21.8)	(1,199.1)	(1.3)	4.5	(1,195.9)
Purchases in place	60.0	67.6	-	-	-	127.6	123.0	54.9	-	-	-	177.9	108.5	34.0	-	142.5
Extensions, discoveries & other additions	275.9	37.8	-	253.5	7.7	574.9	272.8	62.9	693.8	340.9	103.0	1,473.4	208.2	69.8	51.0	329.0
Sales in place	(17.7)	(0.4)	-	-	-	(18.1)	(37.5)	-	-	-	-	(37.5)	(70.9)	(1.4)	-	(72.3)
Production	(229.1)	(37.0)	(41.0)	(6.6)	-	(313.7)	(233.8)	(38.5)	(50.9)	(20.2)	-	(343.4)	(242.9)	(41.8)	(37.3)	(322.0)
Subtotal	2,784.8	387.4	328.8	471.6	7.7	3,980.3	2,853.4	464.2	976.4	824.6	110.3	5,228.9	1,657.2	523.5	994.6	3,175.3
Volumes attributable to volumetric production payment	20.8	-	-	-	-	20.8	-	-	-	-	-	-	-	-	-	-
Net proved reserves at end of year	2,805.6	387.4	328.8	471.6	7.7	4,001.1	2,853.4	464.2	976.4	824.6	110.3	5,228.9	1,657.2	523.5	994.6	3,175.3

	2000						2001						2002			
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	Total
Net proved reserves at beginning of year	1,657.2	523.5	994.6	-	-	3,175.3	1,821.4	545.7	1,013.5	-	-	3,380.6	2,007.3	644.1	1,145.1	3,796.5
Revisions of previous estimates	47.2	6.4	(0.4)	-	-	53.2	15.0	(26.8)	(121.6)	-	-	(133.4)	9.4	4.7	(21.7)	(7.6)
Purchases in place	188.8	39.4	-	-	-	228.2	66.1	111.5	-	-	-	177.6	9.9	102.9	-	112.8
Extensions, discoveries & other additions	255.4	23.8	65.1	-	-	344.3	358.3	59.7	295.2	-	-	713.2	217.0	83.9	232.4	533.3
Sales in place	(84.2)	(0.1)	-	-	-	(84.3)	(1.0)	-	-	-	-	(1.0)	(0.8)	(1.5)	-	(2.3)
Production	(243.0)	(47.3)	(45.8)	-	-	(336.1)	(252.5)	(46.0)	(42.0)	-	-	(340.5)	(236.6)	(56.2)	(49.3)	(342.1)
Net proved reserves at end of year	1,821.4	545.7	1,013.5	-	-	3,380.6	2,007.3	644.1	1,145.1	-	-	3,796.5	2,006.2	777.9	1,306.5	4,090.6

**Liquids (MBbl) (1)**

	1997						1998						1999 (4)			
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	Total
Net proved reserves at beginning of year	28,876	7,452	8,168	10,791	-	55,287	31,649	9,006	6,901	30,095	-	77,651	36,827	7,592	16,204	60,623
Revisions of previous estimates	3,515	225	(31)	19	-	3,728	(152)	(504)	(1,049)	3,063	73	(133.4)	5,085	117	(72)	5,130
Purchases in place	127	1,123	-	-	-	1,250	3,104	-	-	-	-	3,104	2,753	39	-	2,792
Extensions, discoveries & other additions	6,037	1,590	-	20,123	-	27,750	9,396	448	11,429	11,501	1,089	33,863	9,520	2,416	509	12,445
Sales in place	(1,683)	-	-	-	-	(1,683)	(1,039)	-	-	-	-	(1,039)	(121)	(37)	-	(158)
Production	(5,223)	(1,384)	(1,236)	(838)	-	(8,681)	(6,131)	(1,358)	(1,077)	(1,874)	-	(10,440)	(6,217)	(1,231)	(878)	(8,326)
Net proved reserves at end of year	31,649	9,006	6,901	30,095	-	77,651	36,827	7,592	16,204	42,785	1,162	104,570	47,847	8,896	15,763	72,506

	2000						2001						2002			
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	Total
Net proved reserves at beginning of year	47,847	8,896	15,763	-	-	72,506	52,013	5,817	15,572	-	-	73,402	52,383	6,652	13,099	72,134
Revisions of previous estimates	(1,951)	46	28	-	-	(1,877)	(3,111)	1,294	(3,691)	-	-	(5,508)	3,544	396	(572)	3,368
Purchases in place	3,948	-	-	-	-	3,948	586	35	-	-	-	621	624	865	-	1,489
Extensions, discoveries & other additions	12,433	404	738	-	-	13,575	12,380	361	1,967	-	-	14,708	14,762	279	3,041	18,082
Sales in place	(484)	(2,474)	-	-	-	(2,958)	(192)	(35)	-	-	-	(227)	(33)	-	-	(33)
Production	(9,780)	(1,055)	(957)	-	-	(11,792)	(9,293)	(820)	(749)	-	-	(10,862)	(7,925)	(1,026)	(874)	(9,825)
Net proved reserves at end of year	52,013	5,817	15,572	-	-	73,402	52,383	6,652	13,099	-	-	72,134	63,355	7,166	14,694	85,215

**Natural Gas (Bcf)**

Proved developed reserves at December 31,	1997						1998						1999 (4)			
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	Total
1989	942.1	91.9	-	-	-	1,034.0							15,743	6,459	-	22,202
1990	1,023.7	114.1	-	-	-	1,137.8							15,269	6,804	-	22,073
1991	1,138.5	113.0	-	-	-	1,251.5							13,002	6,484	-	19,486
1992	1,168.4 (2)	194.4	-	-	-	1,362.8							12,762	5,329	-	18,091
1993	1,167.3 (2)	250.6	71.4	-	-	1,489.3							11,165	5,409	1,591	18,165
1994	1,199.1 (2)	288.3	206.2	-	-	1,693.6							16,770	7,073	4,429	35,857
1995	1,272.3 (2)	310.1	233.9	-	-	1,816.3							19,977	6,505	5,607	43,631
1996	1,363.2 (2)	319.5	370.2	124.6	-	2,177.5							24,868	7,452	8,168	51,279
1997	1,369.8 (2)	370.9	328.8	286.6	-	2,356.1							27,707	8,885	6,901	66,815
1998	1,429.7	387.4	283.0	407.4	-	2,507.5							33,045	7,465	4,782	78,764
1999 (4)	1,446.5	451.1	250.2	-	-	2,147.8							41,717	7,041	3,833	52,591
2000	1,498.6	479.4	207.0	-	-	2,185.0							42,132	5,695	2,967	50,794
2001	1,588.4	587.6	620.6	-	-	2,796.6							41,205	6,532	8,435	56,172
2002	1,244.0	572.6	555.2	-	-	2,371.8							36,119	5,070	7,135	48,324

(1) Crude oil, condensate and NGLs.  
(2) Includes volumes associated with volumetric production payments.

(3) Includes 1,180 Bcf of proved undeveloped methane reserves contained in deep Wyoming Paleozoic formations in the Big Piney area of Wyoming.

(4) Adjusted to exclude India, China, & Wyoming Paleozoic reserves.

**COSTS INCURRED IN OIL AND GAS PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT ACTIVITIES**

EOG Resources, Inc.

(In Millions)	Acquisition Costs of Properties			Exploration	Development	Deferred Income Taxes	Total	
	Unproved	Proved	Subtotal					
<b>1997</b>	United States	\$ 69.3	\$ 42.4	\$ 111.7	\$ 74.3	\$ 327.0	\$ -	\$ 513.0
	Canada	7.7	38.9	46.6	8.3	30.8	-	85.7
	Trinidad	-	-	-	1.3	0.1	-	1.4
	India	-	-	-	1.0	67.5	-	68.5
	Other	0.2	0.1	0.3	16.0	8.3	-	24.6
	Total	\$ 77.2	\$ 81.4	\$ 158.6	\$ 100.9	\$ 433.7	\$ -	\$ 693.2
<b>1998</b>	United States	\$ 32.9	\$ 198.0	\$ 230.9	\$ 82.2	\$ 290.7	\$ -	\$ 603.8
	Canada	3.5	12.9	16.4	12.4	27.6	-	56.4
	Trinidad	-	-	-	15.2	6.0	-	21.2
	India	-	-	-	1.3	46.5	-	47.8
	Other	-	-	-	25.5	14.5	-	40.0
	Total	\$ 36.4	\$ 210.9	\$ 247.3	\$ 136.6	\$ 385.3	\$ -	\$ 769.2
<b>1999</b>	United States	\$ 18.9	\$ 22.1	\$ 41.0	\$ 65.1	\$ 234.9	\$ -	\$ 341.0
	Canada	2.3	20.8	23.1	6.6	39.5	-	69.2
	Trinidad	-	-	-	8.4	4.8	-	13.2
	India	-	-	-	1.1	23.3	-	24.4
	Other	-	-	-	5.3	8.0	-	13.3
	Total	\$ 21.2	\$ 42.9	\$ 64.1	\$ 86.5	\$ 310.5	\$ -	\$ 461.1
<b>2000</b>	United States	\$ 45.5	\$ 88.4	\$ 133.9	\$ 98.7	\$ 335.0	\$ 18.8	\$ 586.4
	Canada	5.7	14.0	19.7	9.7	46.0	3.7	79.1
	Trinidad	-	-	-	10.8	29.7	-	40.5
	India	-	-	-	-	-	-	-
	Other	-	-	-	3.6	-	-	3.6
	Total	\$ 51.2	\$ 102.4	\$ 153.6	\$ 122.8	\$ 410.7	\$ 22.5	\$ 709.6
<b>2001</b>	United States	\$ 69.3	\$ 95.6	\$ 164.9	\$ 163.6	\$ 512.2	\$ 19.4	\$ 860.1
	Canada	6.9	72.7	79.6	16.7	92.4	30.9	219.6
	Trinidad	-	-	-	13.7	61.0	-	74.7
	Other	-	-	-	8.7	-	-	8.7
	Total	\$ 76.2	\$ 168.3	\$ 244.5	\$ 202.7	\$ 665.6	\$ 50.3	\$ 1,163.1
<b>2002</b>	United States	\$ 28.2	\$ 22.6	\$ 50.8	\$ 120.1	\$ 423.4	\$ -	\$ 594.3
	Canada	4.8	48.5	53.3	25.8	108.0	14.9	202.0
	Trinidad	5.6	-	5.6	18.1	13.6	-	37.3
	Other	-	-	-	2.4	-	-	2.4
	Total	\$ 38.6	\$ 71.1	\$ 109.7	\$ 166.4	\$ 545.0	\$ 14.9	\$ 836.0