

OPERATING HIGHLIGHTS
EOG Resources, Inc.

		1998					1999					2000					2001				
		1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Wellhead																					
Natural Gas Volumes (MMcf/d):	United States (1)	644	624	692	722	671	677	642	642	658	654	656	633	652	673	654	704	703	681	632	680
	Canada	101	98	106	116	105	104	112	117	124	115	132	131	125	128	129	117	123	124	140	126
	Trinidad	109	132	163	153	139	152	130	114	97	123	128	116	132	126	125	120	105	116	120	115
	India	47	53	58	62	56	71	75	38	-	46	-	-	-	-	-	-	-	-	-	-
	Total		901	907	1,019	1,053	971	1,004	959	911	879	938	916	880	909	927	908	941	931	921	892
Crude Oil & Condensate Volumes (MBbl/d):	United States	12.6	12.2	16.6	14.4	14.0	13.1	13.1	14.6	16.9	14.4	20.7	22.8	23.8	23.8	22.8	23.0	23.5	21.9	19.6	22.0
	Canada	2.7	2.5	2.8	2.7	2.6	2.7	2.7	2.7	2.3	2.6	2.3	2.3	2.1	1.9	2.1	1.7	1.7	1.8	1.7	1.7
	Trinidad	2.8	2.9	3.1	3.0	3.0	2.8	2.3	2.4	2.2	2.4	2.9	2.5	2.5	2.5	2.6	2.2	1.9	1.9	2.2	2.1
	India	4.2	4.8	5.1	6.4	5.1	7.1	6.4	2.9	-	4.1	-	-	-	-	-	-	-	-	-	-
	Total		22.3	22.4	27.6	26.5	24.7	25.7	24.5	22.6	21.4	23.5	25.9	27.6	28.4	28.2	27.5	26.9	27.1	25.6	23.5
Natural Gas Liquids Volumes (MBbl/d):	United States	2.7	2.5	3.0	3.0	2.9	2.6	2.8	2.4	2.6	2.6	4.3	4.3	4.2	3.0	4.0	3.0	3.8	3.6	3.5	3.5
	Canada	1.1	1.1	1.0	1.0	1.0	0.4	1.0	0.8	0.9	0.8	0.8	0.8	0.7	0.7	0.7	0.5	0.5	0.6	0.5	0.5
	Total		3.8	3.6	4.0	4.0	3.9	3.0	3.8	3.2	3.5	3.4	5.1	5.1	4.9	3.7	4.7	3.5	4.3	4.2	4.0
Bcf Equivalent (Bcfe) Volumes:		95.2	96.8	111.2	113.8	417.0	105.9	102.7	97.9	94.6	401.1	100.2	97.9	102.0	102.9	403.1	101.1	101.9	101.2	97.2	401.4
Average Natural Gas Prices (\$/Mcf):	United States	\$ 2.09	\$ 2.12	\$ 1.89	\$ 1.96	\$ 2.01	\$ 1.70	\$ 2.07	\$ 2.48	\$ 2.56	\$ 2.20	\$ 2.53	\$ 3.44	\$ 4.22	\$ 5.58	\$ 3.96	\$ 6.97	\$ 4.61	\$ 2.91	\$ 2.39	\$ 4.26
	Canada	1.48	1.49	1.35	1.60	1.48	1.46	1.71	2.05	2.20	1.88	2.17	2.89	3.44	4.85	3.33	6.60	4.14	2.48	2.31	3.78
	Trinidad	1.09	1.08	1.03	1.04	1.06	1.06	1.07	1.07	1.13	1.08	1.17	1.17	1.17	1.17	1.17	1.22	1.22	1.21	1.22	1.22
	India	2.84	2.68	2.55	2.29	2.57	2.10	2.09	2.09	-	2.09	-	-	-	-	-	-	-	-	-	-
	Composite	\$ 1.94	\$ 1.93	\$ 1.74	\$ 1.80	\$ 1.85	\$ 1.61	\$ 1.90	\$ 2.23	\$ 2.35	\$ 2.01	\$ 2.29	\$ 3.06	\$ 3.67	\$ 4.88	\$ 3.49	\$ 6.19	\$ 4.16	\$ 2.64	\$ 2.22	\$ 3.81
Average Crude Oil & Condensate Prices: (\$/Bbl)	United States	\$ 14.72	\$ 13.14	\$ 12.55	\$ 11.51	\$ 12.89	\$ 11.42	\$ 16.65	\$ 20.51	\$ 23.77	\$ 18.55	\$ 28.14	\$ 28.37	\$ 31.48	\$ 30.44	\$ 29.68	\$ 28.09	\$ 26.82	\$ 25.60	\$ 18.91	\$ 25.06
	Canada	13.97	11.47	11.53	10.31	11.82	11.75	14.26	18.88	22.87	16.77	26.83	25.66	28.83	30.21	27.76	25.25	24.99	23.97	16.40	22.70
	Trinidad	14.03	13.31	11.37	10.51	12.26	9.63	14.46	19.60	22.69	16.21	27.85	28.54	31.87	32.62	30.14	28.84	28.73	23.12	16.56	24.14
	India	15.33	13.41	11.59	11.88	12.86	9.79	14.03	17.43	-	12.80	-	-	-	-	-	-	-	-	-	-
	Composite	\$ 14.66	\$ 13.03	\$ 12.14	\$ 11.37	\$ 12.69	\$ 10.81	\$ 15.50	\$ 19.83	\$ 23.57	\$ 17.12	\$ 27.99	\$ 28.16	\$ 31.32	\$ 30.62	\$ 29.57	\$ 27.97	\$ 26.84	\$ 25.30	\$ 18.51	\$ 24.83

(1) Includes 48 MMcf/d, through December 1998, delivered under the terms of volumetric production payment and exchange agreements effective October 1, 1992, as amended. Delivery obligations were terminated in December 1998.

CONSOLIDATED INCOME STATEMENTS
EOG Resources, Inc.

(In Millions, Except Per Share Amounts)	1998					1999					2000					2001					
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	
Net Operating Revenues																					
Natural Gas																					
Associated Companies	\$ 23.9	\$ 16.4	\$ 12.9	\$ 13.1	\$ 66.3	\$ 13.6	\$ 29.1	\$ 18.2	\$ (1.0)	\$ 59.9	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Trade	137.6	143.2	151.3	160.5	592.6	126.6	137.1	171.3	188.6	623.6	186.2	244.4	309.7	415.5	1,155.8	521.5	357.5	229.7	189.4	1,298.1	
Crude Oil, Condensate and Natural Gas Liquids																					
Associated Companies	2.7	2.8	2.0	1.7	9.2	1.0	0.2	(0.4)	-	0.8	-	-	-	-	-	-	-	-	-	-	
Trade	30.6	27.6	32.9	30.7	121.8	27.0	37.3	45.1	49.1	158.5	73.1	77.3	88.4	86.9	325.7	75.2	73.1	65.3	44.4	258.0	
Mark-to-market Gains (Loss) on Commodity Contracts	-	-	-	-	-	-	-	-	-	-	-	-	(3.6)	2.6	(1.0)	(0.5)	36.8	58.8	2.7	97.8	
Gains (Losses) on Sales of Reserves and Related Assets	27.4	0.5	(0.1)	(2.1)	25.7	-	(6.7)	2.1	(1.0)	(5.6)	(1.6)	(0.1)	6.8	0.4	5.5	-	(1.1)	0.1	0.2	(0.8)	
Other	(13.1)	2.1	2.6	1.1	(7.3)	1.4	1.2	0.6	1.7	4.9	2.2	1.1	0.9	(0.3)	3.9	1.1	(0.3)	0.3	0.7	1.8	
Total	209.1	192.6	201.6	205.0	808.3	169.6	198.2	236.9	237.4	842.1	259.9	322.7	402.2	505.1	1,489.9	597.3	466.0	354.2	237.4	1,654.9	
Operating Expenses																					
Lease and Well	34.2	32.1	34.8	36.8	137.9	34.7	34.6	34.0	29.0	132.2	33.7	32.2	35.3	39.6	140.9	42.6	43.2	43.6	46.0	175.4	
Exploration	17.4	16.6	16.2	15.7	65.9	16.8	10.3	14.5	11.2	52.8	12.9	13.2	14.9	26.1	67.2	20.3	17.7	12.4	17.1	67.5	
Dry Hole	7.9	2.3	9.3	3.3	22.8	0.3	2.1	1.4	8.0	11.9	5.8	3.3	5.6	2.6	17.3	15.7	13.0	10.6	32.1	71.4	
Impairments	9.0	7.5	8.1	8.3	32.9	8.3	15.8	123.4	14.4	161.8	8.4	10.1	9.8	18.2	46.5	15.8	16.3	20.6	26.5	79.2	
Depreciation, Depletion, and Amortization	71.3	72.9	84.4	85.7	314.3	81.8	81.0	82.6	84.3	329.6	84.2	88.0	91.6	95.6	359.3	94.0	97.5	103.4	97.5	392.4	
General and Administrative	16.5	15.2	15.8	21.5	69.0	23.6	26.3	20.0	12.8	82.9	16.3	16.0	17.1	17.6	66.9	17.9	18.7	20.9	22.4	79.9	
Taxes Other Than Income	14.5	13.3	13.8	10.2	51.8	13.7	12.4	14.2	12.4	52.7	18.4	20.7	24.2	31.6	94.9	37.0	25.4	18.7	14.2	95.3	
Charges Associated with Enron Bankruptcy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	170.8	159.9	182.4	181.5	694.6	179.2	182.5	290.1	172.1	823.9	179.7	183.5	198.5	231.3	793.0	243.3	231.8	230.2	275.0	980.3	
Operating Income (Loss)	38.3	32.7	19.2	23.5	113.7	(9.6)	15.7	(53.2)	65.3	18.2	80.2	139.2	203.7	273.8	696.9	354.0	234.2	124.0	(37.6)	674.6	
Other Income (Expense), Net	(1.0)	(0.1)	(1.6)	(2.1)	(4.8)	26.9	31.3	554.4	(1.4)	611.3	-	.8	.0	(3.1)	(2.3)	(0.6)	1.3	1.2	0.1	2.0	
Income (Loss) Before Interest Expense and Income Taxes	37.3	32.6	17.6	21.4	108.9	17.3	47.0	501.2	63.9	629.5	80.2	140.0	203.7	270.7	694.6	353.4	235.5	125.2	(37.5)	676.6	
Net Interest Expense	9.1	10.4	13.6	15.5	48.6	14.2	14.8	16.9	15.9	61.8	14.5	15.6	14.8	16.1	61.0	13.3	10.6	10.2	11.1	45.2	
Income (Loss) Before Income Taxes	28.2	22.2	4.0	5.9	60.3	3.1	32.2	484.3	48.0	567.7	65.7	124.4	188.9	254.6	633.6	340.1	224.9	115.0	(48.6)	631.4	
Income Tax Provision (Benefit)	1.2	8.9	(1.9)	(4.1)	4.1	(2.0)	11.6	(28.6)	17.6	(1.4)	24.2	46.9	72.4	93.1	236.6	124.9	88.7	43.0	(23.8)	232.8	
Net Income (Loss)	27.0	13.3	5.9	10.0	56.2	5.1	20.6	512.9	30.4	569.1	41.5	77.5	116.5	161.5	397.0	215.2	136.2	72.0	(24.8)	398.6	
Preferred Stock Dividends	-	-	-	-	-	-	-	-	(0.5)	(0.5)	(2.7)	(2.8)	(2.8)	(2.7)	(11.0)	(2.7)	(2.8)	(2.8)	(2.7)	(11.0)	
Net Income (Loss) Available to Common	\$ 27.0	\$ 13.3	\$ 5.9	\$ 10.0	\$ 56.2	\$ 5.1	\$ 20.6	\$ 512.9	\$ 29.9	\$ 568.6	\$ 38.8	\$ 74.7	\$ 113.7	\$ 158.8	\$ 386.0	\$ 212.5	\$ 133.4	\$ 69.2	\$ (27.5)	\$ 387.6	
Diluted Earnings Per Share of Common Stock	\$ 0.17	\$ 0.09	\$ 0.04	\$ 0.06	\$ 0.36	\$ 0.03	\$ 0.13	\$ 3.71	\$ 0.25	\$ 4.01	\$ 0.33	\$ 0.63	\$ 0.95	\$ 1.33	\$ 3.24	\$ 1.79	\$ 1.13	\$ 0.59	\$ (0.24)	\$ 3.30	
Diluted Average Number of Common Shares	155,359	155,553	154,334	154,289	154,916	154,048	154,540	138,271	119,778	141,627	118,273	119,179	119,262	119,582	119,102	118,952	118,047	117,141	115,115	117,488	
Market Price Per Share																					
High (1)	\$ 24.125	\$ 24.500	\$ 20.688	\$ 18.500	\$ 24.500	\$ 18.375	\$ 21.500	\$ 25.380	\$ 23.000	\$ 25.380	\$ 24.063	\$ 34.875	\$ 40.875	\$ 56.688	\$ 56.688	\$ 55.500	\$ 49.860	\$ 36.990	\$ 39.660	\$ 55.500	
Low (1)	18.563	18.125	11.750	12.688	11.750	15.688	16.000	19.250	14.375	14.375	13.688	21.750	26.688	35.313	13.688	39.300	34.910	25.800	27.650	25.800	
Close	22.938	20.250	17.500	17.250	17.250	16.625	20.250	21.250	17.563	17.563	21.188	33.500	38.875	54.625	54.625	41.230	36.190	28.930	39.110	39.110	

(1) Based on intra-day prices.

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions)	1998				1999				2000				2001			
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31
Assets																
Current Assets																
Cash and Cash Equivalents	\$ 5.1	\$ 13.6	\$ 9.2	\$ 6.3	\$ 13.1	\$ 11.4	\$ 18.8	\$ 24.8	\$ 33.4	\$ 11.7	\$ 16.7	\$ 20.2	\$ 30.9	\$ 68.3	\$ 11.3	\$ 2.5
Accounts Receivable																
Associated Companies	27.1	26.7	17.7	17.0	14.9	12.8	-	-	-	-	-	-	-	-	-	-
Trade	209.6	161.6	165.5	176.6	153.9	159.5	135.2	148.2	180.0	225.6	267.2	342.6	286.7	244.2	206.3	194.6
Inventories	34.3	34.8	35.1	39.6	38.4	35.2	20.5	18.8	17.0	17.4	16.6	16.6	20.3	20.5	21.6	18.9
Assets from Price Risk Management Activities	-	-	-	-	-	-	-	-	-	-	-	0.4	0.1	38.0	63.2	19.2
Other	7.8	8.4	7.8	6.8	7.3	6.4	27.9	8.7	6.7	11.0	30.6	15.1	21.0	13.6	33.8	37.2
Total	283.9	245.1	235.3	246.3	227.6	225.3	202.4	200.5	237.1	265.7	331.1	394.9	359.0	384.6	336.2	272.4
Oil and Gas Properties (Successful Efforts Method)	4,375.2	4,487.8	4,744.9	4,814.4	4,903.4	4,965.1	4,783.0	4,602.7	4,625.6	4,709.6	4,942.8	5,122.7	5,251.4	5,529.8	5,851.1	6,065.6
Less: Accumulated Depreciation, Depletion and Amortization	1,973.4	2,027.9	2,079.6	2,138.0	2,222.1	2,298.3	2,458.7	2,267.8	2,330.8	2,417.7	2,499.4	2,597.7	2,681.9	2,785.3	2,889.9	3,009.7
Net Oil and Gas Properties	2,401.8	2,459.9	2,665.3	2,676.4	2,681.3	2,666.8	2,324.3	2,334.9	2,294.8	2,291.9	2,443.4	2,525.0	2,569.5	2,744.5	2,961.2	3,055.9
Other Assets	53.1	58.0	60.9	95.4	81.3	69.9	70.6	75.4	84.2	94.1	98.0	81.4	83.8	81.6	88.9	85.7
Total Assets	\$ 2,738.8	\$ 2,763.0	\$ 2,961.5	\$ 3,018.1	\$ 2,990.2	\$ 2,962.0	\$ 2,597.3	\$ 2,610.8	\$ 2,616.1	\$ 2,651.7	\$ 2,872.5	\$ 3,001.3	\$ 3,012.3	\$ 3,210.7	\$ 3,386.3	\$ 3,414.0
Liabilities and Shareholders' Equity																
Current Liabilities																
Accounts Payable																
Associated Companies	\$ 20.9	\$ 36.8	\$ 38.4	\$ 46.6	\$ 44.9	\$ 41.0	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Trade	184.7	166.1	175.4	159.7	131.3	119.7	153.0	172.8	187.5	167.0	216.8	246.5	241.4	227.0	257.7	219.6
Accrued Taxes Payable	19.4	14.6	28.1	20.1	15.5	16.5	20.6	19.6	19.1	16.7	29.9	78.9	128.4	134.1	75.9	40.2
Dividends Payable	4.7	4.7	4.7	4.7	4.7	4.7	3.7	4.2	4.5	4.6	4.6	4.5	5.1	5.1	5.0	5.0
Current Maturities of Long-Term Debt	3.3	2.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other	12.8	14.4	21.9	31.5	25.2	17.6	34.8	22.0	24.6	18.2	38.5	40.3	31.2	29.7	43.8	46.0
Total	245.8	239.2	268.5	262.6	221.6	199.5	212.1	218.6	235.7	206.5	289.8	370.2	406.1	395.9	382.4	310.8
Long-Term Debt																
Affiliate	35.0	-	96.3	200.0	-	-	-	-	-	-	-	-	-	-	-	-
Other	764.2	850.9	978.1	942.8	1,170.5	1,139.9	1,165.2	990.3	940.9	949.6	945.2	859.0	644.9	640.8	701.0	856.0
Other Liabilities	83.0	66.2	63.3	67.9	53.8	45.1	33.7	46.3	62.1	66.5	64.5	51.1	56.6	60.0	56.2	53.5
Deferred Income Taxes	285.8	291.5	273.7	260.3	256.5	265.4	233.6	226.0	243.4	265.9	324.7	340.1	372.5	455.4	557.2	551.0
Deferred Revenue	25.6	15.4	5.8	4.2	3.1	2.1	1.0	-	-	-	-	-	-	-	-	-
Shareholders' Equity																
Preferred Stock, \$01 Par, 10,000,000 shares Authorized:																
Series B, 100,000 shares Issued, Cumulative, \$100,000,000																
Liquidation Preference	-	-	-	-	-	-	-	97.9	97.9	97.9	97.8	97.9	97.9	98.0	98.1	98.1
Series D, 500 shares Issued, Cumulative, \$50,000,000																
Liquidation Preference	-	-	-	-	-	-	-	49.3	49.3	49.3	49.2	49.3	49.3	49.4	49.4	49.5
Common Stock, \$01 Par, 320,000,000 shares Authorized;																
124,730,000 Shares Issued since September 30, 1999 and																
160,000,000 Shares Issued at end of prior quarters	201.6	201.6	201.6	201.6	201.6	201.6	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2	201.2
Additional Paid In Capital	402.8	402.6	402.4	401.5	401.5	401.0	-	-	2.8	3.8	1.9	4.2	9.7	10.6	4.6	-
Unearned Compensation	(5.7)	(5.5)	(5.2)	(4.9)	(4.6)	(4.2)	(1.3)	(1.6)	(4.4)	(4.3)	(4.1)	(3.8)	(10.1)	(15.1)	(15.9)	(14.9)
Accumulated Other Comprehensive Income	(17.6)	(26.8)	(35.2)	(35.9)	(32.4)	(26.1)	(25.3)	(19.8)	(21.8)	(27.3)	(32.4)	(31.7)	(48.3)	(37.2)	(51.6)	(55.1)
Retained Earnings	823.1	831.7	833.0	838.4	838.8	854.8	904.9	930.9	965.7	1,036.7	1,146.4	1,301.1	1,509.0	1,637.8	1,702.3	1,668.7
Common Stock Held in Treasury	(104.8)	(103.8)	(120.8)	(120.4)	(120.2)	(117.1)	(127.8)	(128.3)	(156.8)	(194.1)	(211.7)	(237.3)	(276.5)	(286.1)	(298.6)	(304.8)
Total Shareholders' Equity	1,299.4	1,299.8	1,275.8	1,280.3	1,284.7	1,310.0	951.7	1,129.6	1,133.9	1,163.2	1,248.3	1,380.9	1,532.2	1,658.6	1,689.5	1,642.7
Total Liabilities and Shareholders' Equity	\$ 2,738.8	\$ 2,763.0	\$ 2,961.5	\$ 3,018.1	\$ 2,990.2	\$ 2,962.0	\$ 2,597.3	\$ 2,610.8	\$ 2,616.1	\$ 2,651.7	\$ 2,872.5	\$ 3,001.3	\$ 3,012.3	\$ 3,210.7	\$ 3,386.3	\$ 3,414.0

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	1998					1999					2000					2001				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year
Cash Flows From Operating Activities																				
Reconciliation of Net Income to																				
Net Operating Cash Inflows:																				
Net Income / (Loss)	\$ 27.0	\$ 13.3	\$ 5.9	\$ 10.0	\$ 56.2	\$ 5.1	\$ 20.6	\$ 512.9	\$ 30.5	\$ 569.1	\$ 41.5	\$ 77.5	\$ 116.5	\$ 161.4	\$ 396.9	\$ 215.2	\$ 136.2	\$ 72.0	\$ (24.8)	\$ 398.6
Items Not Requiring (Providing) Cash																				
Depreciation, Depletion and Amortization	71.3	72.9	84.4	85.7	314.3	81.8	81.0	82.6	84.3	329.7	84.1	87.9	91.6	95.7	359.3	94.0	97.5	103.3	97.6	392.4
Impairments	9.0	7.5	8.1	8.3	32.9	8.3	15.8	123.3	14.4	161.8	8.4	10.1	9.8	18.2	46.5	15.8	16.3	20.6	26.5	79.2
Deferred Income Taxes	5.5	6.5	(17.0)	(21.8)	(26.8)	(4.1)	8.4	(21.9)	(8.7)	(26.3)	17.1	23.7	40.9	16.0	97.7	34.5	53.4	82.5	(5.4)	165.0
Charges Associated with Enron Bankruptcy	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	19.2
Other, Net	2.3	1.2	1.6	2.7	7.8	(0.3)	0.7	23.4	1.7	25.5	0.8	1.6	1.1	3.2	6.7	5.4	1.7	2.3	1.0	10.4
Exploration Expenses	17.4	16.6	16.2	15.7	65.9	16.8	10.3	14.5	11.2	52.8	12.9	13.2	14.9	26.2	67.2	20.3	17.7	12.4	17.1	67.5
Dry Hole Expenses	7.9	2.3	9.2	3.4	22.8	0.3	2.1	1.4	8.0	11.8	5.8	3.3	5.6	2.6	17.3	15.7	13.0	10.6	32.1	71.4
Mark-to-market Commodity Contracts																				
Total (Gains) Losses	-	-	-	-	-	-	-	-	-	-	-	-	3.6	(2.6)	1.0	0.5	(36.8)	(58.7)	(2.8)	(97.8)
Realized Gains (Losses)	-	-	-	-	-	-	-	-	-	-	-	-	(0.4)	(1.0)	(1.4)	(0.2)	0.7	27.3	34.3	62.1
Gains (Losses) on Sales of Reserves,																				
Related Assets and Other, Net (1)	(13.0)	(0.5)	0.2	2.1	(11.2)	-	6.7	(2.1)	1.0	5.6	1.6	0.1	(6.8)	(0.4)	(5.5)	0.3	0.8	(0.1)	(0.2)	0.8
Gains on Sales of Assets and Share Exchange	-	-	-	-	-	(28.0)	(31.7)	(575.1)	-	(634.8)	-	-	-	-	-	-	-	-	-	-
Tax Benefit on Stock Options Exercised	0.1	-	-	0.1	0.2	-	0.2	1.0	0.2	1.4	0.2	11.4	11.8	17.9	41.3	5.2	2.8	(1.9)	1.2	7.3
Other, Net	(3.4)	(0.7)	(3.2)	8.4	1.1	(9.1)	(4.2)	(2.6)	(3.1)	(19.0)	(2.1)	(3.2)	(3.4)	(0.3)	(9.0)	(3.2)	2.0	(1.5)	(0.3)	(3.0)
Discretionary Cash Flow	124.1	119.1	105.4	114.6	463.2	70.8	109.9	157.4	139.5	477.6	170.3	225.6	285.2	336.9	1,018.0	403.5	305.3	268.8	195.5	1,173.1
Changes in Components of Working Capital and Other Liabilities																				
Accounts Receivable	39.0	1.2	4.1	(7.9)	36.4	23.7	(4.5)	(20.0)	(12.1)	(12.9)	(30.4)	(47.0)	(38.3)	(75.8)	(191.5)	55.9	44.2	38.6	7.5	146.2
Inventories	(2.3)	(0.5)	(0.2)	(4.6)	(7.6)	1.2	3.2	(0.9)	1.7	5.2	1.9	(0.4)	0.9	(0.1)	2.3	(3.7)	(0.1)	(1.2)	2.7	(2.3)
Accounts Payable	(36.9)	(0.5)	12.0	(39.8)	(65.2)	(33.9)	(12.4)	25.0	25.7	4.4	20.2	(14.7)	51.1	40.8	97.4	(5.3)	(19.2)	28.6	(31.0)	(26.9)
Accrued Taxes Payable	(9.4)	(4.8)	13.4	(8.0)	(8.8)	(4.6)	1.0	6.9	(0.9)	2.4	(0.5)	(2.4)	13.2	44.3	54.6	49.5	6.0	(72.9)	(21.3)	(38.7)
Other Liabilities	(6.8)	(16.4)	(1.1)	26.6	2.3	(0.5)	(3.4)	(14.9)	3.4	(15.4)	3.9	1.6	(0.3)	(4.9)	0.3	2.1	2.0	(5.2)	(2.3)	(3.4)
Other, Net	(5.1)	0.2	7.1	(5.9)	(3.7)	(4.6)	(6.6)	(5.1)	6.4	(9.9)	4.6	(10.9)	0.3	17.4	11.4	(15.0)	4.3	10.6	(16.4)	(16.5)
Amortization of Deferred Revenue	(10.7)	(10.8)	(10.9)	(10.9)	(43.3)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Changes in Components of Working Capital Associated with Investing and Financing Activities	20.2	(5.5)	(4.9)	20.7	30.5	17.0	(1.0)	(20.6)	(3.3)	(7.9)	5.1	0.7	(27.4)	(3.5)	(25.1)	(7.8)	(1.0)	(34.7)	9.4	(34.1)
Net Operating Cash Inflows	112.1	82.0	124.9	84.8	403.8	69.1	86.2	127.8	160.4	443.5	175.1	152.5	284.7	355.1	967.4	479.2	341.5	232.6	144.1	1,197.4
Investing Cash Flows																				
Additions to Oil and Gas Properties	(115.0)	(150.6)	(307.1)	(107.8)	(680.5)	(89.9)	(87.1)	(113.5)	(106.0)	(396.5)	(75.9)	(99.5)	(239.4)	(187.8)	(602.6)	(169.4)	(250.5)	(334.1)	(220.0)	(974.0)
Exploration Expenses	(17.4)	(16.6)	(16.2)	(15.7)	(65.9)	(16.8)	(10.3)	(14.5)	(11.2)	(52.8)	(12.9)	(13.2)	(14.9)	(26.2)	(67.2)	(20.2)	(17.7)	(12.4)	(17.2)	(67.5)
Dry Hole Expenses	(7.9)	(2.3)	(9.2)	(3.4)	(22.8)	(0.3)	(2.1)	(1.4)	(8.0)	(11.8)	(5.8)	(3.3)	(5.6)	(2.6)	(17.3)	(15.7)	(13.0)	(10.6)	(32.1)	(71.4)
Proceeds from Property Sales and Other Assets	3.3	51.4	0.1	7.1	61.9	39.7	46.0	5.0	3.2	93.9	20.6	1.3	3.6	0.7	26.2	1.4	3.9	2.1	0.6	8.0
Changes in Components of Working Capital Associated with Investing Activities	(20.2)	5.6	4.8	(20.4)	(30.2)	(17.0)	1.1	16.5	7.3	7.9	(5.3)	(0.9)	26.7	2.3	22.8	7.8	(1.0)	34.3	(8.7)	32.4
Other, Net	(5.7)	(4.9)	(3.3)	(8.2)	(22.1)	(1.3)	(2.6)	2.9	(3.1)	(4.1)	(2.9)	(12.9)	(8.2)	(5.0)	(29.0)	(5.9)	1.0	(3.7)	(7.0)	(15.6)
Net Investing Cash Outflows	(162.9)	(117.4)	(330.9)	(148.4)	(759.6)	(85.6)	(55.0)	(105.0)	(117.8)	(363.4)	(82.2)	(128.5)	(237.8)	(218.6)	(667.1)	(202.0)	(277.3)	(324.4)	(284.4)	(1,088.1)
Financing Cash Flows																				
Long-Term Debt																				
Affiliate	(157.5)	(35.0)	96.3	103.7	7.5	(200.0)	66.0	(66.0)	-	(200.0)	-	-	-	-	-	-	-	-	-	-
Other	215.4	86.7	127.2	(35.3)	394.0	227.7	(96.6)	91.3	(174.9)	47.5	(49.4)	8.6	(4.4)	(86.1)	(131.3)	(214.1)	(4.0)	60.2	153.8	(4.1)
Proceeds from Equity Offering	-	-	-	-	-	-	-	577.9	147.2	725.1	-	-	-	-	-	-	-	-	-	-
Dividends Paid	(4.6)	(4.7)	(4.6)	(4.6)	(18.5)	(4.6)	(4.6)	(4.6)	(3.6)	(17.4)	(6.3)	(6.2)	(6.8)	(6.8)	(26.1)	(6.7)	(7.3)	(7.3)	(7.3)	(28.6)
Treasury Stock Purchased	(7.3)	(0.7)	(17.3)	(0.5)	(25.8)	-	-	-	(2.1)	(2.1)	(30.3)	(104.1)	(62.5)	(75.8)	(272.7)	(55.6)	(24.5)	(22.9)	(23.8)	(126.8)
Proceeds from Sales of Treasury Stock	0.7	1.5	-	0.4	2.6	0.2	2.6	9.8	0.7	13.3	1.0	55.9	35.0	35.2	127.1	9.9	6.0	4.6	9.5	30.0
Equity Contribution to Transferred Subsidiaries	-	-	-	-	-	-	-	(608.7)	-	(608.7)	-	-	-	-	-	-	-	-	-	-
Other, Net	(0.1)	(3.9)	-	(3.0)	(7.0)	-	(0.3)	(15.1)	(3.9)	(19.3)	0.7	0.1	(3.2)	0.5	(1.9)	-	3.0	0.2	(0.7)	2.5
Net Financing Cash Inflows (Outflows)	46.6	43.9	201.6	60.7	352.8	23.3	(32.9)	(15.4)	(36.6)	(61.6)	(84.3)	(45.7)	(41.9)	(133.0)	(304.9)	(266.5)	(26.8)	34.8	131.5	(127.0)
Increase (Decrease) in Cash and Cash Equivalents	(4.2)	8.5	(4.4)	(2.9)	(3.0)	6.8	(1.7)	7.4	6.0	18.5	8.6	(21.7)	5.0	3.5	(4.6)	10.7	37.4	(57.0)	(8.8)	(17.7)
Cash and Cash Equivalents at Beginning of Period	9.3	5.1	13.6	9.2	9.3	6.3	13.1	11.4	18.8	6.3	24.8	33.4	11.7	16.7	24.8	20.2	30.9	68.3	11.3	20.2
Cash and Cash Equivalents at End of Period	\$ 5.1	\$ 13.6	\$ 9.2	\$ 6.3	\$ 6.3	\$ 13.1	\$ 11.4	\$ 18.8	\$ 24.8	\$ 24.8	\$ 33.4	\$ 11.7	\$ 16.7	\$ 20.2	\$ 20.2	\$ 30.9	\$ 68.3	\$ 11.3	\$ 2.5	\$ 2.5
(1) Federal income taxes associated with gains on sales of on sales of reserves and related assets included in net income are as follows:	\$ 7.4	\$ 0.1	\$ -	\$ 0.8	\$ 8.3	\$ -	\$ (4.3)	\$ 0.7	\$ (0.4)	\$ (4.0)	\$ (0.6)	\$ -	\$ 2.4	\$ 1.4	\$ 3.2	\$ -	\$ (0.4)	\$ -	\$ 0.1	\$ (0.3)



ADDITIONAL OPERATING HIGHLIGHTS
EOG Resources, Inc.

	December 31,									
	1993	1994	1995	1996	1997	1998	1999	2000	2001	
(Acres in Thousands)										
Net Developed Lease Acreage										
Domestic	679	638	648	665	639	700	675	866	918	
Canada	277	308	334	341	415	489	573	645	762	
Trinidad	1	4	18	4	4	4	4	22	41	
India	-	18	4	29	29	29	-	-	-	
China	-	-	-	-	-	5	-	-	-	
Total Net Developed Lease Acreage	957	968	1,004	1,039	1,087	1,227	1,252	1,533	1,721	
Net Undeveloped Lease Acreage										
Domestic	811	1,706	1,655	1,639	1,937	2,281	1,460	1,998	2,230	
Canada	324	354	347	321	490	555	521	704	760	
Other	9,600	9,600	4,800	3,840	-	-	-	-	-	
Australia	-	-	-	-	-	-	-	-	-	
China	-	850	604	604	925	1,845	-	-	-	
France	-	507	1,064	168	168	168	168	168	168	
Ghana	-	-	-	-	-	-	-	475	-	
India	-	181	181	169	169	169	-	-	-	
Russia	-	712	713	-	-	-	-	-	-	
Trinidad	74	71	71	168	168	143	143	71	52	
United Kingdom	50	87	87	86	-	-	-	-	-	
Venezuela	-	-	-	242	242	242	242	-	-	
Total Other	9,724	12,008	7,520	5,277	1,672	2,567	553	714	3,210	
Total Net Undeveloped Lease Acreage	10,859	14,068	9,522	7,237	4,099	5,403	2,534	3,416	4,931	
	1993	1994	1995	1996	1997	1998	1999	2000	2001	
Net Working Interest Well Completions										
Exploratory										
Domestic										
Gas	10.0	9.8	3.1	8.3	3.4	2.0	10.5	9.2	15.4	
Oil	2.5	2.5	3.3	0.8	-	4.5	1.0	3.0	6.1	
Dry	22.1	18.2	10.3	6.9	3.5	6.8	9.6	14.7	23.0	
Total	34.6	30.5	16.7	16.0	6.9	13.3	21.1	26.9	44.5	
International										
Gas	11.4	7.9	5.9	2.0	1.8	3.4	4.4	2.7	3.0	
Oil	0.9	0.5	0.3	-	-	1.9	1.0	1.0	1.0	
Dry	7.4	12.5	3.0	12.6	4.0	8.9	5.9	6.3	.3	
Total	19.7	20.9	9.2	14.6	5.8	14.2	11.3	10.0	4.3	
Total Exploratory	54.3	51.4	25.9	30.6	12.7	27.5	32.4	36.9	48.8	
Development										
Domestic										
Gas	279.0	244.2	146.4	241.2	244.4	231.3	174.9	241.1	410.7	
Oil	19.0	29.6	49.9	45.3	61.0	34.0	49.0	81.7	78.8	
Dry	46.8	32.2	37.4	56.7	75.3	54.5	45.4	40.0	77.7	
Total	344.8	306.0	233.7	343.2	380.7	319.8	269.3	362.8	567.2	
International										
Gas	190.1	190.3	107.5	83.8	112.1	171.5	342.8	370.8	904.1	
Oil	3.5	5.1	8.1	12.5	15.6	7.3	4.9	1.8	28.2	
Dry	7.6	11.5	12.8	12.1	4.7	7.6	13.0	4.0	4.0	
Total	201.2	206.9	128.4	108.4	132.4	186.4	360.7	376.6	936.3	
Total Development	546.0	512.9	362.1	451.6	513.1	506.2	630.0	739.4	1,503.5	
Total Net Working Interest Well Completions	600.3	564.3	388.0	482.2	525.8	533.7	662.4	776.3	1,552.3	



NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

Natural Gas (Bcf)

	1996						1997						1998					
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total
Net proved reserves at beginning of year	2,654.1 (3)	313.9	245.5	75.0	-	3,288.5	2,746.5 (3)	320.9	370.2	199.6	-	3,637.2	2,784.8 (3)	387.4	328.8	471.6	7.7	3,980.3
Revisions of previous estimates	3.6	(2.9)	79.6	-	-	80.3	(50.8)	(1.5)	(0.4)	25.1	-	(27.6)	(55.9)	(2.5)	4.7	32.3	(0.4)	(21.8)
Purchases in place	100.6	0.9	-	-	-	101.5	60.0	67.6	-	-	-	127.6	123.0	54.9	-	-	-	177.9
Extensions, discoveries & other additions	256.8	49.2	90.7	124.6	-	521.3	275.9	37.8	-	253.5	7.7	574.9	272.8	62.9	693.8	340.9	103.0	1,473.4
Sales in place	(58.4)	(4.3)	-	-	-	(62.7)	(17.7)	(0.4)	-	-	-	(18.1)	(37.5)	-	-	-	-	(37.5)
Production	(210.2)	(35.9)	(45.6)	-	-	(291.7)	(229.1)	(37.0)	(41.0)	(6.6)	-	(313.7)	(233.8)	(38.5)	(50.9)	(20.2)	-	(343.4)
Subtotal	2,746.5	320.9	370.2	199.6	-	3,637.2	2,784.8	387.4	328.8	471.6	7.7	3,980.3	2,853.4	464.2	976.4	824.6	110.3	5,228.9
Volumes attributable to volumetric production payment	37.5	-	-	-	-	37.5	20.8	-	-	-	-	20.8	-	-	-	-	-	-
Net proved reserves at end of year	2,784.0	320.9	370.2	199.6	-	3,674.7	2,805.6	387.4	328.8	471.6	7.7	4,001.1	2,853.4	464.2	976.4	824.6	110.3	5,228.9

	1999 (4)						2000						2001					
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total
Net proved reserves at beginning of year	2,853.4	464.2	976.4	-	-	4,294.0	1,657.2	523.5	994.6	-	-	3,175.3	1,821.4	545.7	1,013.5	-	-	3,380.6
Revisions of previous estimates	(1,199.1)	(1.3)	4.5	-	-	(1,195.9)	47.2	6.4	(0.4)	-	-	53.2	15.0	(26.8)	(121.6)	-	-	(133.4)
Purchases in place	108.5	34.0	-	-	-	142.5	188.8	39.4	-	-	-	228.2	66.1	111.5	-	-	-	177.6
Extensions, discoveries & other additions	208.2	69.8	51.0	-	-	329.0	255.4	23.8	65.1	-	-	344.3	358.3	59.7	295.2	-	-	713.2
Sales in place	(70.9)	(1.4)	-	-	-	(72.3)	(84.2)	(0.1)	-	-	-	(84.3)	(1.0)	-	-	-	-	(1.0)
Production	(242.9)	(41.8)	(37.3)	-	-	(322.0)	(243.0)	(47.3)	(45.8)	-	-	(336.1)	(252.5)	(46.0)	(42.0)	-	-	(340.5)
Net proved reserves at end of year	1,657.2	523.5	994.6	-	-	3,175.3	1,821.4	545.7	1,013.5	-	-	3,380.6	2,007.3	644.1	1,145.1	-	-	3,796.5

Liquids (MMbbl) (1)

	1996						1997						1998					
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total
Net proved reserves at beginning of year	25,399	6,585	6,870	11,542	-	50,396	28,876	7,452	8,168	10,791	-	55,287	31,649	9,006	6,901	30,095	-	77,651
Revisions of previous estimates	339	191	1,835	-	-	2,365	3,515	225	(31)	19	-	3,728	(152)	(504)	(1,049)	3,063	73	1,431
Purchases in place	312	2	-	-	-	314	127	1,123	-	-	-	1,250	3,104	-	-	-	-	3,104
Extensions, discoveries & other additions	7,103	2,116	1,388	275	-	10,882	6,037	1,590	-	20,123	-	27,750	9,396	448	11,429	11,501	1,089	33,863
Sales in place	(447)	(121)	-	-	-	(568)	(1,683)	-	-	-	-	(1,683)	(1,039)	-	-	-	-	(1,039)
Production	(3,830)	(1,321)	(1,925)	(1,026)	-	(8,102)	(5,223)	(1,384)	(1,236)	(838)	-	(8,681)	(6,131)	(1,358)	(1,077)	(1,874)	-	(10,440)
Net proved reserves at end of year	28,876	7,452	8,168	10,791	-	55,287	31,649	9,006	6,901	30,095	-	77,651	36,827	7,592	16,204	42,785	1,162	104,570

	1999 (4)						2000						2001					
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total
Net proved reserves at beginning of year	36,827	7,592	16,204	-	-	60,623	47,847	8,896	15,763	-	-	72,506	52,013	5,817	15,572	-	-	73,402
Revisions of previous estimates	5,085	117	(72)	-	-	5,130	(1,951)	46	28	-	-	(1,877)	(3,111)	1,294	(3,691)	-	-	(5,508)
Purchases in place	2,753	39	-	-	-	2,792	3,948	-	-	-	-	3,948	586	35	-	-	-	621
Extensions, discoveries & other additions	9,520	2,416	509	-	-	12,445	12,433	404	738	-	-	13,575	12,380	361	1,967	-	-	14,708
Sales in place	(121)	(37)	-	-	-	(158)	(484)	(2,474)	-	-	-	(2,958)	(192)	(35)	-	-	-	(227)
Production	(6,217)	(1,231)	(878)	-	-	(8,326)	(9,780)	(1,055)	(957)	-	-	(11,792)	(9,293)	(820)	(749)	-	-	(10,862)
Net proved reserves at end of year	47,847	8,896	15,763	-	-	72,506	52,013	5,817	15,572	-	-	73,402	52,383	6,652	13,099	-	-	72,134

Natural Gas (Bcf)

	U.S.						Canada						Trinidad						India						Other						Total
	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total	U.S.	Canada	Trinidad	India	Other	Total							
Proved developed reserves at December 31,																															
1989	942.1	91.9	-	-	-	1,034.0																									
1990	1,023.7	114.1	-	-	-	1,137.8																									
1991	1,138.5	113.0	-	-	-	1,251.5																									
1992	1,168.4 (2)	194.4	-	-	-	1,362.8																									
1993	1,167.3 (2)	250.6	71.4	-	-	1,489.3																									
1994	1,199.1 (2)	288.3	206.2	-	-	1,693.6																									
1995	1,272.3 (2)	310.1	233.9	-	-	1,816.3																									
1996	1,363.2 (2)	319.5	370.2	124.6	-	2,177.5																									
1997	1,369.8 (2)	370.9	328.8	286.6	-	2,356.1																									
1998	1,429.7	387.4	283.0	407.4	-	2,507.5																									
1999 (4)	1,446.5	451.1	250.2	-	-	2,147.8																									
2000	1,498.6	479.4	207.0	-	-	2,185.0																									
2001	1,588.4	587.6	620.6	-	-	2,796.6																									

(1) Crude oil, condensate and NGLs.

(2) Includes volumes associated with volumetric production payments.

(3) Includes 1,180 Bcf of proved undeveloped methane reserves contained in deep Wyoming Paleozoic formations in the Big Piney area of Wyoming.

(4) Adjusted to exclude India, China, & Wyoming Paleozoic reserves.



COSTS INCURRED IN OIL AND GAS PROPERTY ACQUISITION, EXPLORATION AND DEVELOPMENT ACTIVITIES

EOG Resources, Inc.

(In Millions)	Acquisition Costs of Properties			Exploration	Development	Deferred Income Taxes	Total	
	Unproved	Proved	Subtotal					
1996	United States	\$ 38.8	\$ 68.7	\$ 107.5	\$ 60.9	\$ 278.6	\$ -	\$ 447.0
	Canada	3.6	0.7	4.3	8.0	25.5	-	37.8
	Trinidad	2.0	-	2.0	2.1	6.6	-	10.7
	India	0.1	-	0.1	0.7	81.4	-	82.2
	Other	-	-	-	16.6	4.6	-	21.2
	Total	\$ 44.5	\$ 69.4	\$ 113.9	\$ 88.3	\$ 396.7	\$ -	\$ 598.9
1997	United States	\$ 69.3	\$ 42.4	\$ 111.7	\$ 74.3	\$ 327.0	\$ -	\$ 513.0
	Canada	7.7	38.9	46.6	8.3	30.8	-	85.7
	Trinidad	-	-	-	1.3	0.1	-	1.4
	India	-	-	-	1.0	67.5	-	68.5
	Other	0.2	0.1	0.3	16.0	8.3	-	24.6
	Total	\$ 77.2	\$ 81.4	\$ 158.6	\$ 100.9	\$ 433.7	\$ -	\$ 693.2
1998	United States	\$ 32.9	\$ 198.0	\$ 230.9	\$ 82.2	\$ 290.7	\$ -	\$ 603.8
	Canada	3.5	12.9	16.4	12.4	27.6	-	56.4
	Trinidad	-	-	-	15.2	6.0	-	21.2
	India	-	-	-	1.3	46.5	-	47.8
	Other	-	-	-	25.5	14.5	-	40.0
	Total	\$ 36.4	\$ 210.9	\$ 247.3	\$ 136.6	\$ 385.3	\$ -	\$ 769.2
1999	United States	\$ 18.9	\$ 22.1	\$ 41.0	\$ 65.1	\$ 234.9	\$ -	\$ 341.0
	Canada	2.3	20.8	23.1	6.6	39.5	-	69.2
	Trinidad	-	-	-	8.4	4.8	-	13.2
	India	-	-	-	1.1	23.3	-	24.4
	Other	-	-	-	5.3	8.0	-	13.3
	Total	\$ 21.2	\$ 42.9	\$ 64.1	\$ 86.5	\$ 310.5	\$ -	\$ 461.1
2000	United States	\$ 45.5	\$ 88.4	\$ 133.9	\$ 98.7	\$ 335.0	\$ 18.8	\$ 586.4
	Canada	5.7	14.0	19.7	9.7	46.0	3.7	79.1
	Trinidad	-	-	-	10.8	29.7	-	40.5
	Other	-	-	-	3.6	-	-	3.6
	Total	\$ 51.2	\$ 102.4	\$ 153.6	\$ 122.8	\$ 410.7	\$ 22.5	\$ 709.6
2001	United States	\$ 69.3	\$ 95.6	\$ 164.9	\$ 163.6	\$ 512.2	\$ 19.4	\$ 860.1
	Canada	6.9	72.7	79.6	16.7	92.4	30.9	219.6
	Trinidad	-	-	-	13.7	61.0	-	74.7
	Other	-	-	-	8.7	-	-	8.7
	Total	\$ 76.2	\$ 168.3	\$ 244.5	\$ 202.7	\$ 665.6	\$ 50.3	\$ 1,163.1