

OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2014					2015					2016					2017			
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	Year
Wellhead																			
Crude Oil & Condensate Volumes (MBbld) ⁽¹⁾																			
United States	258.1	274.6	293.2	301.5	282.0	298.6	276.5	278.3	279.9	283.3	265.8	265.4	275.7	306.0	278.3	312.5	333.1	327.1	324.3
Canada ⁽⁵⁾	7.2	5.6	5.3	5.2	5.8	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	1.1	1.0	0.9	0.9	1.0	1.0	0.7	1.0	0.9	0.9	0.7	0.8	0.7	0.9	0.8	0.8	0.8	0.8	0.8
Other International ⁽²⁾	0.1	0.1	0.1	0.1	0.1	0.1	0.3	0.2	0.2	0.2	1.4	1.5	6.2	4.8	3.4	2.4	0.8	-	1.0
Total	266.5	281.3	299.5	307.7	288.9	299.7	277.5	279.5	281.0	284.4	267.9	267.7	282.6	311.7	282.5	315.7	334.7	327.9	326.1
Natural Gas Liquids Volumes (MBbld) ⁽¹⁾																			
United States	70.8	78.5	85.8	83.1	79.7	77.4	73.4	77.7	79.1	76.9	79.4	84.3	81.9	80.9	81.6	78.8	86.6	87.4	84.3
Canada ⁽⁵⁾	0.8	0.7	0.6	0.5	0.6	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other International ⁽²⁾	-	-	-	-	-	0.1	0.1	0.1	-	0.1	-	-	-	-	-	-	-	-	-
Total	71.6	79.2	86.4	83.6	80.3	77.5	73.5	77.8	79.1	77.0	79.4	84.3	81.9	80.9	81.6	78.8	86.6	87.4	84.3
Natural Gas Volumes (MMcfd) ⁽¹⁾																			
United States	894	925	941	921	920	905	891	889	860	886	829	820	791	800	810	728	755	748	744
Canada ⁽⁵⁾	64	67	63	51	61	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	387	380	356	329	363	337	334	355	370	349	361	349	329	323	340	308	320	323	317
Other International ⁽²⁾	7	11	9	9	9	31	32	30	27	30	25	25	24	22	25	22	21	25	22
Total	1,352	1,383	1,369	1,310	1,353	1,273	1,257	1,274	1,257	1,265	1,215	1,194	1,144	1,145	1,175	1,058	1,096	1,096	1,083
Crude Oil Equivalent Volumes (MBoed) ⁽³⁾																			
United States	478.0	507.2	536.1	538.3	515.0	527.1	498.3	504.2	502.2	507.9	483.6	486.3	489.4	520.3	494.9	512.6	545.6	539.2	532.6
Canada ⁽⁵⁾	18.7	17.4	16.4	14.1	16.7	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	65.6	64.5	60.1	55.7	61.5	57.1	56.5	60.2	62.7	59.1	60.8	59.0	55.6	54.6	57.5	52.2	54.1	54.6	53.6
Other International ⁽²⁾	1.2	1.9	1.5	1.5	1.5	5.3	5.7	5.2	4.6	5.2	5.5	5.8	10.2	8.6	7.6	5.9	4.2	4.3	4.8
Total	563.5	591.0	614.1	609.6	594.7	589.5	560.5	569.6	569.5	572.2	549.9	551.1	555.2	583.5	560.0	570.7	603.9	598.1	591.0
Total MMBoe ⁽³⁾	50.7	53.8	56.5	56.1	217.1	53.1	51.0	52.4	52.4	208.9	50.0	50.1	51.1	53.7	205.0	51.4	55.0	55.0	161.3
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																			
United States	\$100.58	\$102.66	\$97.33	\$72.76	\$92.73	\$46.71	\$57.47	\$45.93	\$40.34	\$47.55	\$30.87	\$43.87	\$43.66	\$47.93	\$41.84	\$50.38	\$47.51	\$48.06	\$48.61
Canada ⁽⁵⁾	89.98	94.66	87.64	72.72	86.71	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	89.93	94.25	87.87	63.65	84.63	39.78	49.53	38.56	32.38	39.51	22.78	35.91	34.81	40.04	33.76	41.56	39.64	39.42	40.24
Other International ⁽²⁾	87.20	91.27	94.31	87.90	90.03	43.06	62.40	61.80	53.28	57.32	32.33	-	43.53	38.96	36.72	47.77	35.13	-	51.55
Composite	100.25	102.47	97.13	72.74	92.58	46.68	57.45	45.91	40.32	47.53	30.85	43.65	43.63	47.76	41.76	50.34	47.46	48.11	48.60
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																			
United States	\$38.10	\$34.35	\$32.61	\$23.48	\$31.84	\$16.10	\$15.55	\$13.25	\$13.25	\$14.50	\$10.41	\$14.56	\$14.92	\$18.51	\$14.63	\$21.63	\$18.65	\$22.38	\$20.87
Canada ⁽⁵⁾	46.88	40.90	40.38	31.42	40.73	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other International ⁽²⁾	-	-	-	-	-	2.46	7.81	8.05	-	4.61	-	-	-	-	-	-	-	-	-
Composite	38.20	34.41	32.67	23.53	31.91	16.08	15.54	13.24	13.25	14.49	10.41	14.56	14.92	18.51	14.63	21.63	18.65	22.38	20.87
Average Natural Gas Prices (\$/Mcf) ⁽⁴⁾																			
United States	\$4.96	\$4.14	\$3.48	\$3.21	\$3.93	\$2.27	\$2.11	\$2.04	\$1.44	\$1.97	\$1.27	\$1.18	\$1.94	\$2.05	\$1.60	\$2.32	\$2.14	\$2.20	\$2.22
Canada ⁽⁵⁾	4.70	4.72	4.05	3.64	4.32	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Trinidad	3.63	3.69	3.50	3.77	3.65	3.09	3.05	2.90	2.57	2.89	1.88	1.89	1.86	1.89	1.88	2.57	2.40	2.04	2.33
Other International ⁽²⁾	6.12	4.39	5.00	5.04	5.03	3.28	3.49	7.18	6.51	5.05	3.63	3.35	3.74	3.85	3.64	3.76	3.66	3.74	3.72
Composite	4.58	4.04	3.52	3.38	3.88	2.51	2.40	2.40	1.88	2.30	1.50	1.44	1.95	2.04	1.73	2.42	2.25	2.19	2.28

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

(5) As a result of the disposition of substantially all of EOG's Canadian operations in 4Q 2014, effective 1Q 2015, EOG's Canadian Operations are included in Other International.

CONSOLIDATED STATEMENTS OF INCOME
EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)	2014					2015					2016					2017			
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	Year
Net Operating Revenues																			
Crude Oil and Condensate	\$2,397.1	\$2,619.0	\$2,671.5	\$2,054.9	\$9,742.5	\$1,260.2	\$1,452.8	\$1,181.1	\$1,040.5	\$4,934.6	\$753.7	\$1,059.7	\$1,137.7	\$1,366.2	\$4,317.3	\$1,430.1	\$1,445.4	\$1,451.4	\$4,326.9
Natural Gas Liquids	246.2	248.0	258.9	180.9	934.0	112.0	103.9	95.2	96.5	407.7	75.3	111.6	112.5	137.8	\$437.2	153.4	146.9	180.0	480.4
Natural Gas	566.7	509.1	443.1	407.5	1,916.4	287.8	274.0	281.9	217.4	1,061.0	165.5	156.0	205.3	215.4	\$742.2	230.6	224.0	220.4	675.0
Gains (Losses) on Mark-to-Market Commodity Derivative Contracts	(155.7)	(229.3)	469.1	750.2	834.3	76.2	(48.5)	29.3	4.9	61.9	5.4	(44.3)	5.1	(65.8)	(\$99.6)	62.0	9.5	(6.6)	64.9
Gathering, Processing and Marketing	1,015.4	1,027.8	1,196.9	806.2	4,046.3	570.3	678.4	572.1	432.3	2,253.1	334.0	485.2	532.5	614.6	\$1,966.3	726.5	778.8	784.4	2,289.7
Gains (Losses) on Asset Dispositions, Net	11.5	3.8	60.4	431.9	507.6	1.6	(5.6)	(1.1)	(3.7)	(8.8)	9.2	(15.6)	108.2	104.0	\$205.8	(16.7)	(8.9)	(8.2)	(33.9)
Other, Net	12.5	9.1	18.7	13.9	54.2	10.4	14.7	14.0	8.8	47.9	11.3	23.1	17.2	29.8	\$81.4	24.7	16.8	23.4	64.9
Total	4,083.7	4,187.5	5,118.6	4,645.5	18,035.3	2,318.5	2,469.7	2,172.5	1,796.7	8,757.4	1,354.4	1,775.7	2,118.5	2,402.0	7,650.6	2,610.6	2,612.5	2,644.8	7,867.9
Operating Expenses																			
Lease and Well	320.8	346.5	368.3	380.8	1,416.4	361.5	289.7	283.2	247.9	1,182.3	240.9	218.4	226.3	241.9	927.5	255.8	255.2	251.9	762.9
Transportation Costs	243.2	240.6	246.1	242.3	972.2	228.3	209.8	203.6	207.6	849.3	190.5	179.4	200.9	193.3	764.1	178.7	186.4	183.6	548.6
Gathering and Processing Costs	33.9	32.5	41.6	37.8	145.8	36.0	35.0	35.5	39.7	146.2	28.5	29.3	32.6	32.5	122.9	38.1	34.8	32.6	105.5
Exploration Costs	48.1	42.2	49.0	45.1	184.4	39.4	43.8	31.4	34.9	149.5	29.8	30.6	25.5	39.1	125.0	56.9	34.7	30.8	122.4
Dry Hole Costs	8.3	5.6	16.4	18.2	48.5	14.7	(0.6)	0.2	0.4	14.7	0.2	(0.2)	10.4	0.2	10.6	-	-	0.1	0.1
Impairments	113.4	39.0	55.5	535.7	743.6	69.4	68.6	6,307.4	168.2	6,613.6	71.6	72.7	178.0	298.0	620.3	193.2	78.9	53.7	325.8
Marketing Costs	1,006.3	1,043.5	1,213.7	862.5	4,126.0	638.7	670.2	615.2	461.9	2,386.0	340.9	480.0	552.5	634.2	2,007.6	736.5	790.6	793.5	2,320.7
Depreciation, Depletion and Amortization	946.5	996.6	1,040.0	1,013.9	3,997.0	912.8	909.2	722.2	769.4	3,313.6	928.9	862.5	899.5	862.5	3,553.4	816.0	865.4	846.2	2,527.6
General and Administrative	82.9	90.9	96.9	131.3	402.0	84.3	82.3	91.0	109.0	366.6	100.5	97.7	94.4	102.2	394.8	97.3	108.5	111.7	317.5
Taxes Other Than Income	196.0	205.4	205.0	151.2	757.6	106.4	122.1	105.7	87.5	421.7	60.7	93.5	91.9	103.6	349.7	130.3	130.1	125.9	386.3
Total	2,999.4	3,042.8	3,332.5	3,418.8	12,793.5	2,491.5	2,430.1	8,395.4	2,126.5	15,443.5	1,992.5	2,063.9	2,312.0	2,507.5	8,875.9	2,502.8	2,484.6	2,430.0	7,417.4
Operating Income (Loss)	1,084.3	1,144.7	1,786.1	1,226.7	5,241.8	(173.0)	39.6	(6,222.9)	(329.8)	(6,686.1)	(638.1)	(288.2)	(193.5)	(105.5)	(1,225.3)	107.8	127.9	214.8	450.5
Other Income (Expense), Net	(3.3)	7.9	(21.3)	(28.4)	(45.1)	(10.0)	9.4	8.6	(6.1)	1.9	(4.5)	(21.0)	(7.9)	(17.2)	(50.5)	3.1	5.0	0.2	8.3
Income (Loss) Before Interest Expense and Income Taxes	1,081.0	1,152.6	1,764.8	1,198.3	5,196.7	(183.0)	49.0	(6,214.3)	(335.9)	(6,684.2)	(642.6)	(309.2)	(201.4)	(122.7)	(1,275.8)	110.9	132.9	215.1	458.8
Interest Expense, Net																			
Interest Expense Incurred	64.4	65.8	64.2	64.2	258.6	65.4	71.5	70.4	71.8	279.2	77.2	79.6	78.3	78.3	313.4	78.4	77.3	76.2	231.9
Capitalized Interest	(14.2)	(14.0)	(14.5)	(14.5)	(57.2)	(12.1)	(11.0)	(9.8)	(8.9)	(41.8)	(8.8)	(8.5)	(7.4)	(7.0)	(31.7)	(6.9)	(6.9)	(7.1)	(20.9)
Income (Loss) Before Income Taxes	1,030.8	1,100.8	1,715.1	1,148.6	4,995.3	(236.3)	(11.5)	(6,274.9)	(398.9)	(6,921.6)	(711.0)	(380.3)	(272.3)	(194.0)	(1,557.5)	39.4	62.5	146.0	247.8
Income Tax Provision (Benefit)	369.9	394.4	611.5	704.0	2,079.8	(66.6)	(16.8)	(2,199.2)	(114.5)	(2,397.1)	(239.2)	(87.7)	(82.3)	(51.6)	(460.8)	10.9	39.4	45.4	95.7
Net Income (Loss)	\$660.9	\$706.4	\$1,103.6	\$444.6	\$2,915.5	(\$169.7)	\$5.3	(\$4,075.7)	(\$284.3)	(\$4,524.5)	(\$471.8)	(\$292.6)	(\$190.0)	(\$142.4)	(\$1,096.7)	\$28.5	\$23.1	\$100.5	\$152.1
Diluted Net Income (Loss) Per Share	\$1.21	\$1.29	\$2.01	\$0.81	\$5.32	(\$0.31)	\$0.01	(\$7.47)	(\$0.52)	(\$8.29)	(\$0.86)	(\$0.53)	(\$0.35)	(\$0.25)	(\$1.98)	\$0.05	\$0.04	\$0.17	\$0.26
Dividends Declared per Common Share	\$0.1250	\$0.1250	\$0.1675	\$0.1675	\$0.5850	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1675	\$0.1675	\$0.1675	\$0.5025
Average Number of Common Shares (in thousands)																			
Diluted	548,071	548,676	549,518	549,153	548,539	544,998 ⁽²⁾	549,683	545,920 ⁽²⁾	546,432 ⁽²⁾	545,697 ⁽²⁾	546,715 ⁽²⁾	547,335 ⁽²⁾	547,838 ⁽²⁾	567,337 ⁽²⁾	553,384 ⁽²⁾	573,935	578,483	578,736	578,453
Basic	542,278	543,099	543,984	544,579	543,443	544,998	545,504	545,920	546,432	545,697	546,715	547,335	547,838	567,337	553,384	578,593	574,439	574,783	574,370
Market Price Per Share																			
High ⁽¹⁾	\$99.75	\$118.89	\$118.81	\$103.04	\$118.89	\$97.88	\$101.36	\$87.85	\$89.52	\$101.36	\$77.70	\$86.87	\$97.20	\$109.37	\$109.37	\$106.79	\$100.53	\$98.37	\$106.79
Low ⁽¹⁾	80.63	96.01	97.45	81.07	80.63	82.72	86.15	68.15	69.30	68.15	57.15	69.66	78.04	88.94	57.15	92.91	85.88	81.99	81.99
Close	98.09	116.86	99.02	92.07	92.07	91.69	87.55	72.80	70.79	70.79	72.58	83.42	96.71	101.10	101.10	97.55	90.52	96.74	96.74

NOTE: All share and per-share amounts shown have been restated to reflect the 2-for-1 stock split effective March 31, 2014.

(1) Based on intra-day prices.

(2) In the periods where EOG realizes a Net Loss, the same number of shares are used in the calculation of both basic and diluted earnings per share.

QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (LOSS) (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

BEFORE-TAX

(In Millions, Except Per Share Data)	2014					2015					2016 ⁽¹⁾					2017 ⁽¹⁾			
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	Year
Income (Loss) before Income Taxes (GAAP)																			
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																			
Total (Gains) Losses	155.7	229.3	(469.1)	(750.2)	(834.3)	(76.2)	48.5	(29.2)	(4.9)	(61.9)	(5.4)	44.4	(5.1)	65.8	99.6	(62.0)	(9.5)	6.6	(64.9)
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	(34.0)	(86.9)	(68.0)	222.9	34.0	367.7	193.4	99.9	69.1	730.1	17.7	(14.8)	(25.0)	-	(22.2)	1.9	0.7	2.1	4.7
Subtotal	121.7	142.4	(537.1)	(527.3)	(800.3)	291.5	241.9	70.7	64.0	668.2	12.3	29.6	(30.1)	65.8	77.4	(60.1)	(8.8)	8.7	(60.2)
Impact of One-Time Items																			
Add:																			
Impairments of Certain Assets											-	-	102.8	217.8	320.6	137.8	23.4	-	161.2
Acquisition Costs											-	-	2.9	2.2	5.1	-	-	-	-
Tax Expense Related to the Repatriation of Accumulated Foreign Earnings in Future Years											-	-	-	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination											-	-	-	-	-	-	10.2	-	10.2
Severance Costs											-	-	-	-	-	-	-	-	-
Trinidad Tax Settlement											-	-	-	-	-	-	-	-	-
Voluntary Retirements Expense											22.4	19.7	-	-	42.1	-	-	-	-
Acquisition - State Appointment Change											-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs											-	-	-	-	-	-	3.1	-	3.1
Less:																			
Net (Gains) Losses on Asset Dispositions											(9.2)	15.6	(108.2)	(104.1)	(205.9)	16.7	8.9	20.2	45.8
Texas Margin Tax Rate Reduction											-	-	-	-	-	-	-	-	-
Adjusted Income (Loss) before Income Taxes (Non-GAAP)											(\$685.4)	(\$315.4)	(\$304.9)	(\$12.3)	(\$1,318.2)	\$133.8	\$99.3	\$162.9	\$396.0

INCOME TAX IMPACT

(In Millions, Except Per Share Data)	2014					2015					2016 ⁽¹⁾					2017 ⁽¹⁾			
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	Year
Income Tax Benefit (Provision)																			
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																			
Total (Gains) Losses											2.0	(15.8)	1.7	(23.6)	(35.6)	22.2	3.4	(2.4)	23.2
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts											(6.4)	5.3	8.9	-	7.9	(0.7)	(0.2)	(0.7)	(1.6)
Subtotal											(4.4)	(10.5)	10.6	(23.6)	(27.7)	21.5	3.2	(3.1)	21.6
Impact of One-Time Items																			
Add:																			
Impairments of Certain Assets											-	-	(36.6)	(76.7)	(113.3)	(49.3)	(8.5)	-	(57.8)
Acquisition Costs											-	-	(1.0)	1.0	-	-	-	-	-
Tax Expense Related to the Repatriation of Accumulated Foreign Earnings in Future Years											-	-	-	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination											-	-	-	-	-	-	-	-	-
Severance Costs											-	-	-	-	-	-	(3.7)	-	(3.7)
Trinidad Tax Settlement											-	-	-	-	-	-	-	-	-
Voluntary Retirements Expense											(8.0)	(7.0)	-	(0.1)	(15.1)	-	-	-	-
Acquisition - State Appointment Change											-	-	-	16.4	16.4	-	-	-	-
Joint Venture Transaction Costs											-	-	-	-	-	-	(1.1)	-	(1.1)
Less:																			
Net (Gains) Losses on Asset Dispositions											3.3	(7.4)	28.8	36.9	61.5	(5.7)	(3.1)	(7.4)	(16.2)
Texas Margin Tax Rate Reduction											-	-	-	-	-	-	-	-	-
Adjusted Income Tax Benefit (Provision) (Non-GAAP)											\$230.0	\$105.8	\$84.1	\$5.6	\$425.6	(\$44.4)	(\$52.6)	(\$51.5)	(\$148.5)

AFTER-TAX

(In Millions, Except Per Share Data)	2014					2015					2016 ⁽¹⁾					2017 ⁽¹⁾			
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	Year
Reported Net Income (Loss) (GAAP)																			
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																			
Total (Gains) Losses											(3.4)	28.5	(3.3)	42.2	64.0	(39.8)	(6.0)	4.2	(41.6)
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts											11.3	(9.5)	(16.1)	-	(14.3)	1.2	0.4	1.4	3.0
Subtotal											7.9	19.0	(19.4)	42.2	49.7	(38.6)	(5.6)	5.6	(38.6)
Impact of One-Time Items																			
Add:																			
Impairments of Certain Assets, Net of Tax											-	-	66.1	141.2	207.3	88.5	14.9	-	103.4
Acquisition Costs											-	-	1.9	3.1	5.0	-	-	-	-
Tax Expense Related to the Repatriation of Accumulated Foreign Earnings in Future Years											-	-	-	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination, net of tax											-	-	-	-	-	-	-	-	-
Severance Costs, Net of Tax											-	-	-	-	-	-	6.5	-	6.5
Trinidad Tax Settlement											-	-	-	-	-	-	-	-	-
Voluntary Retirements Expense, Net of Tax											-	-	43.0	-	43.0	-	-	-	-
Acquisition - State Appointment Change											14.4	12.7	-	(0.1)	27.0	-	-	-	-
Joint Venture Transaction Costs											-	-	-	16.4	16.4	-	-	-	-
Less:																			
Net (Gains) Losses on Asset Dispositions, Net of Tax											(5.9)	8.2	(79.4)	(67.2)	(144.3)	11.0	5.8	12.8	29.6
Texas Margin Tax Rate Reduction											-	-	(19.5)	-	(19.5)	-	-	-	-
Adjusted Net Income (Loss) (Non-GAAP)											(\$455.4)	(\$209.7)	(\$220.8)	(\$6.7)	(\$892.6)	\$89.4	\$46.7	\$111.4	\$247.5
Adjusted Net Income (Loss) Per Share (Non-GAAP)																			
Basic	\$1.42	\$1.47	\$1.32	\$0.79	\$5.00	\$0.03	\$0.28	\$0.02	(\$0.27)	\$0.06	(\$0.83)	(\$0.38)	(\$0.40)	(\$0.01)	(\$1.61)	\$0.16	\$0.08	\$0.19	\$0.43
Diluted	\$1.40	\$1.45	\$1.31	\$0.79	\$4.95	\$0.03	\$0.28	\$0.02	(\$0.27)	\$0.06	(\$0.83)	(\$0.38)	(\$0.40)	(\$0.01)	(\$1.61)	\$0.15	\$0.08	\$0.19	\$0.43

NOTE: All share and per-share amounts shown have been restated to reflect the 2-for-1 stock split effective March 31, 2014.

(1) In accordance with SEC guidance related to the disclosure of non-GAAP financial measures, beginning with 1Q 2016, EOG will provide Before-Tax and After-Tax GAAP to Non-GAAP Net Income (Loss) reconciliations (and related income tax impact information) on a go-forward basis.

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2014				2015				2016				2017		
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30
Assets															
Current Assets															
Cash and Cash Equivalents	\$1,667.2	\$1,230.1	\$1,481.1	\$2,087.2	\$2,127.4	\$1,367.4	\$742.7	\$718.5	\$668.5	\$779.7	\$1,048.7	\$1,599.9	\$1,546.6	\$1,649.4	\$846.1
Accounts Receivable, Net	1,801.7	1,902.3	2,009.1	1,779.3	1,266.6	1,304.9	1,123.1	930.6	780.6	935.6	920.2	1,216.3	1,187.1	1,114.5	1,243.5
Inventories	635.4	667.1	672.9	706.6	764.2	661.2	660.3	598.9	538.9	495.8	429.6	350.0	314.2	336.2	344.0
Assets from Price Risk Management Activities	-	-	132.9	465.1	329.8	106.8	71.5	-	4.1	-	2.2	-	1.1	4.7	3.3
Income Taxes Receivable	0.2	24.5	18.0	71.6	61.1	48.4	53.7	40.7	39.0	4.9	0.2	12.3	80.5	91.3	126.9
Other	288.3	415.2	332.4	286.6	225.6	209.4	133.1	155.7	157.7	187.4	199.7	206.7	264.6	187.3	200.1
Total	4,392.8	4,239.2	4,646.4	5,396.4	4,774.7	3,698.1	2,784.4	2,444.4	2,188.8	2,403.4	2,600.6	3,385.2	3,394.1	3,383.4	2,763.9
Property, Plant and Equipment															
Oil and Gas Properties (Successful Efforts Method)	44,324.0	46,270.7	47,912.9	46,503.5	47,727.9	48,936.1	50,025.2	50,613.2	51,159.3	51,355.6	50,466.0	49,592.1	50,195.6	50,973.8	51,717.0
Other Property, Plant and Equipment	3,128.4	3,374.3	3,571.6	3,751.0	3,849.2	3,840.2	3,890.9	3,986.6	4,004.3	4,001.1	4,013.6	4,008.6	3,977.7	3,883.8	3,934.1
Less: Accumulated Depreciation, Depletion and Amortization	(20,454.0)	(21,449.6)	(22,267.6)	(21,081.8)	(21,855.4)	(22,801.1)	(29,640.8)	(30,389.1)	(31,362.2)	(32,143.8)	(31,835.2)	(27,893.6)	(28,566.8)	(29,277.4)	(29,926.5)
Total Property, Plant and Equipment, Net	26,998.4	28,195.4	29,216.9	29,172.7	29,721.7	29,975.2	24,275.3	24,210.7	23,801.4	23,212.9	22,644.4	25,707.1	25,605.5	25,580.2	25,724.6
Deferred Income Taxes	108.4	121.4	123.1	20.2	19.3	20.5	19.7	19.1	18.6	17.2	16.9	16.1	16.2	16.8	17.5
Other Assets	291.2	377.8	395.0	169.3	171.3	165.8	168.3	160.7	165.2	162.2	168.4	190.8	195.2	283.2	299.3
Total Assets	\$31,790.8	\$32,933.8	\$34,381.4	\$34,758.6	\$34,687.0	\$33,859.6	\$27,247.7	\$26,834.9	\$26,174.0	\$25,795.7	\$25,430.3	\$29,299.2	\$29,212.0	\$29,263.6	\$28,805.3
Liabilities and Stockholders' Equity															
Current Liabilities															
Accounts Payable	\$2,647.2	\$2,661.5	\$2,775.3	\$2,860.5	\$2,182.1	\$1,864.5	\$1,561.6	\$1,472.0	\$1,182.0	\$1,305.7	\$1,296.2	\$1,511.8	\$1,556.9	\$1,615.2	\$1,635.7
Accrued Taxes Payable	270.9	228.5	258.0	140.1	121.7	164.3	174.9	93.6	93.1	138.3	143.3	118.4	143.7	155.5	180.3
Dividends Payable	67.8	67.9	91.1	91.6	91.3	91.5	91.4	91.5	91.6	91.7	91.8	96.1	96.2	96.1	96.3
Liabilities from Price Risk Management Activities	227.0	338.3	-	-	-	-	-	-	-	1.3	-	61.8	7.6	-	2.8
Current Portion of Long-Term Debt	6.6	6.6	6.6	6.6	506.6	6.6	36.3	6.6	6.6	6.6	6.6	6.6	6.6	606.5	6.6
Other	176.1	234.7	245.4	174.8	130.9	150.7	182.8	155.6	174.7	168.7	195.1	232.6	221.0	249.0	258.3
Total	3,395.6	3,537.5	3,376.4	3,273.6	3,032.6	2,277.6	2,047.0	1,819.3	1,548.0	1,712.3	1,733.0	2,027.3	2,032.0	2,722.3	2,180.0
Long-Term Debt	5,898.2	5,898.5	5,898.9	5,899.3	6,388.2	6,388.7	6,389.0	6,648.9	6,979.0	6,979.3	6,979.5	6,979.8	6,980.0	6,380.3	6,380.4
Other Liabilities	922.6	991.5	1,084.4	939.4	959.1	986.7	970.3	971.4	985.7	978.5	975.8	1,282.1	1,248.1	1,199.8	1,215.1
Deferred Income Taxes	5,541.1	5,797.9	6,301.8	6,933.7	6,836.6	6,779.4	4,557.2	4,452.3	4,255.8	4,068.9	3,943.7	5,028.4	5,023.7	5,059.5	5,107.6
Stockholders' Equity															
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized at September 30, 2017, 640,000,000 Shares Authorized at December 31, 2016, 578,570,621 Shares Issued at September 30, 2017 and 576,950,272 Shares Issued at December 31, 2016	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.8	205.8	205.8	205.8
Additional Paid in Capital	2,697.8	2,728.5	2,785.7	2,837.2	2,819.0	2,857.6	2,897.4	2,923.4	2,951.8	2,982.1	2,992.9	5,420.4	5,447.2	5,485.8	5,513.6
Accumulated Other Comprehensive Income (Loss)	402.8	426.6	387.7	(23.1)	(36.4)	(28.0)	(35.0)	(33.3)	(31.1)	(25.3)	(25.1)	(19.0)	(18.7)	(17.5)	(17.2)
Retained Earnings	12,760.9	13,398.9	14,410.7	14,763.1	14,501.8	14,414.9	10,247.4	9,870.8	9,308.5	8,923.7	8,641.7	8,398.1	8,330.0	8,256.4	8,260.0
Common Stock Held in Treasury, 429,424 Shares and 250,155 Shares at September 30, 2017 and December 31, 2016, respectively	(33.7)	(51.1)	(69.7)	(70.1)	(19.4)	(22.8)	(31.1)	(23.4)	(29.2)	(29.3)	(16.7)	(23.7)	(36.1)	(28.8)	(40.0)
Total Stockholders' Equity	16,033.3	16,708.4	17,719.9	17,712.6	17,470.5	17,427.2	13,284.2	12,943.0	12,405.5	12,056.7	11,798.3	13,981.6	13,928.2	13,901.7	13,922.2
Total Liabilities and Stockholders' Equity	\$31,790.8	\$32,933.8	\$34,381.4	\$34,758.6	\$34,687.0	\$33,859.6	\$27,247.7	\$26,834.9	\$26,174.0	\$25,795.7	\$25,430.3	\$29,299.2	\$29,212.0	\$29,263.6	\$28,805.3
Net Debt-to-Total Capitalization Ratio (Non-GAAP)															
	2014				2015				2016				2017		
Total Stockholders' Equity - (a)															
Current and Long-Term Debt (GAAP) - (b)															
Less: Cash															
Net Debt (Non-GAAP) - (c)															
Total Capitalization (GAAP) - (a) + (b)															
Total Capitalization (Non-GAAP) - (a) + (c)															
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]															
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]															

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	2014				2015				2016				2017		
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30
Cash Flows from Operating Activities															
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:															
Net Income (Loss)	\$660.9	\$1,367.3	\$2,470.9	\$2,915.5	(\$169.7)	(\$164.5)	(\$4,240.2)	(\$4,524.5)	(\$471.8)	(\$764.3)	(\$954.3)	(\$1,096.7)	\$28.5	\$51.6	\$152.1
Items Not Requiring (Providing) Cash															
Depreciation, Depletion and Amortization	946.5	1,943.1	2,983.1	3,997.0	912.8	1,822.0	2,544.2	3,313.6	928.9	1,791.4	2,690.9	3,553.4	816.0	1,681.4	2,527.6
Impairments	113.4	152.4	207.9	743.6	69.4	138.0	6,445.4	6,613.6	71.6	144.3	322.3	620.3	193.2	272.1	325.8
Stock-Based Compensation Expenses	35.6	65.1	103.6	145.1	33.0	61.7	101.9	130.6	32.4	59.5	97.1	128.1	30.4	58.0	101.5
Deferred Income Taxes	232.8	479.1	974.5	1,705.0	(97.2)	(154.8)	(2,377.0)	(2,482.3)	(196.7)	(384.3)	(492.5)	(515.2)	0.7	35.2	114.9
(Gains) Losses on Asset Dispositions, Net	(11.5)	(15.3)	(75.7)	(507.6)	(1.6)	3.9	5.1	8.8	(9.1)	6.4	(101.8)	(205.8)	16.7	25.7	33.9
Other, Net	5.4	1.0	17.2	48.1	12.5	6.8	3.7	11.9	5.4	30.0	42.2	61.7	(3.1)	(6.7)	(4.5)
Dry Hole Costs	8.3	13.9	30.3	48.5	14.7	14.1	14.3	14.7	0.2	-	10.4	10.7	-	-	0.1
Mark-to-Market Commodity Derivative Contracts															
Total (Gains) Losses	155.7	385.0	(84.1)	(834.3)	(76.2)	(27.7)	(57.0)	(61.9)	(5.4)	38.9	33.8	99.6	(62.0)	(71.5)	(64.9)
Net Cash Received from (Payments for)															
Settlements of Commodity Derivative Contracts	(34.0)	(120.9)	(188.9)	34.0	367.7	561.1	661.0	730.1	17.7	2.9	(22.2)	(22.2)	1.9	2.6	4.7
Excess Tax Benefits from Stock-Based Compensation	(27.4)	(63.8)	(87.8)	(99.4)	(8.9)	(16.4)	(24.2)	(26.0)	-	(11.8)	(22.1)	(29.4)	-	-	-
Other, Net	3.6	7.2	8.7	13.0	1.6	6.3	8.9	12.5	1.4	5.0	7.5	11.0	(0.3)	(0.2)	0.3
Changes in Components of Working Capital and Other Assets and Liabilities															
Accounts Receivable	(144.3)	(249.3)	(341.0)	85.0	353.1	298.2	448.3	641.4	132.4	(22.6)	(11.9)	(232.8)	28.7	103.8	(25.4)
Inventories	(68.9)	(109.8)	(119.2)	(162.0)	(62.2)	37.6	27.0	58.5	57.6	95.8	137.6	170.7	24.8	(6.1)	(17.7)
Accounts Payable	361.8	347.5	566.8	543.6	(677.9)	(999.6)	(1,310.2)	(1,409.2)	(289.6)	(203.3)	(201.2)	(74.1)	20.4	76.7	112.9
Accrued Taxes Payable	139.8	115.7	176.4	16.5	2.1	64.1	77.6	11.8	2.5	93.3	114.0	92.8	(38.6)	(39.1)	(50.0)
Other Assets	(12.5)	(141.5)	(62.0)	(14.4)	59.2	76.1	147.0	118.1	3.9	(33.6)	(12.5)	(40.7)	(44.7)	(61.1)	(83.9)
Other Liabilities	(29.2)	57.1	66.6	75.4	(31.9)	(48.8)	(15.6)	(66.3)	8.0	1.6	36.8	(16.2)	(51.2)	(66.9)	(69.2)
Changes in Components of Working Capital Associated with Investing and Financing Activities	(68.3)	(31.6)	(108.6)	(103.4)	260.0	169.8	519.2	499.8	2.2	(54.5)	(119.8)	(156.1)	(63.3)	(79.1)	(120.4)
Net Cash Provided by Operating Activities	2,267.7	4,202.2	6,538.7	8,649.2	960.5	1,847.9	2,979.4	3,595.2	291.6	794.7	1,554.3	2,359.1	898.1	1,976.4	2,937.8
Investing Cash Flows															
Additions to Oil and Gas Properties	(1,736.6)	(3,724.5)	(5,653.0)	(7,519.7)	(1,428.7)	(2,611.9)	(3,918.1)	(4,725.2)	(547.4)	(1,143.5)	(1,781.6)	(2,489.7)	(912.2)	(1,885.4)	(2,928.0)
Additions to Other Property, Plant and Equipment	(166.0)	(403.0)	(587.2)	(727.1)	(116.9)	(201.6)	(252.3)	(288.0)	(25.8)	(44.6)	(60.3)	(93.0)	(34.3)	(88.1)	(139.6)
Proceeds from Sales of Assets	19.8	74.5	91.3	569.3	1.1	116.2	144.3	192.8	6.6	252.5	457.7	1,119.2	46.8	175.3	191.6
Changes in Restricted Cash	(9.1)	(91.2)	(91.2)	60.4	-	-	-	-	-	-	-	-	-	-	-
Changes in Components of Working Capital															
Net Cash Received from Yates Transaction	-	-	-	-	-	-	-	-	-	-	-	54.5	-	-	-
Changes in Components of Working Capital Associated with Investing Activities	68.3	31.6	109.0	103.5	(259.7)	(169.9)	(519.3)	(499.9)	(2.2)	54.5	120.6	156.1	63.3	79.1	120.5
Net Cash Used in Investing Activities	(1,823.6)	(4,112.6)	(6,131.1)	(7,513.6)	(1,804.2)	(2,867.2)	(4,545.4)	(5,320.3)	(568.8)	(881.1)	(1,263.6)	(1,252.9)	(836.4)	(1,719.1)	(2,755.5)
Financing Cash Flows															
Net Commercial Paper Borrowings	-	-	-	-	-	-	29.7	259.7	(259.7)	(259.7)	(259.7)	(259.7)	-	-	-
Long-Term Debt Borrowings	496.2	496.2	496.2	496.2	990.2	990.2	990.2	990.2	991.1	991.1	991.1	991.1	-	-	-
Long-Term Debt Repayments	(500.0)	(500.0)	(500.0)	(500.0)	-	(500.0)	(500.0)	(500.0)	(400.0)	(400.0)	(400.0)	(563.8)	-	-	(600.0)
Settlement of Foreign Currency Swap	(31.5)	(31.5)	(31.5)	(31.5)	-	-	-	-	-	-	-	-	-	-	-
Dividends Paid	(51.8)	(119.7)	(187.7)	(279.7)	(91.7)	(183.1)	(274.6)	(367.0)	(92.1)	(184.0)	(276.7)	(372.9)	(96.7)	(193.0)	(289.3)
Excess Tax Benefits from Stock-Based Compensation	27.4	63.8	87.8	99.5	8.9	16.4	24.2	26.1	-	11.8	22.1	29.4	-	-	-
Treasury Stock Purchased	(28.9)	(89.5)	(114.8)	(127.4)	(15.4)	(26.4)	(43.4)	(48.8)	(12.7)	(28.8)	(55.6)	(82.1)	(18.6)	(21.7)	(50.4)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	1.0	10.4	11.7	22.2	4.0	14.5	15.0	22.7	2.7	10.6	14.3	23.3	2.3	9.6	11.2
Repayment of Capital Lease Obligation	(1.5)	(3.0)	(4.5)	(6.0)	(1.5)	(3.1)	(4.6)	(6.2)	(1.6)	(3.2)	(4.8)	(1.6)	(1.6)	(3.2)	(4.9)
Other, Net ⁽¹⁾	(0.9)	(0.9)	(1.3)	(1.0)	(1.9)	(1.4)	(5.8)	(5.8)	(1.6)	(1.6)	(2.5)	(6.4)	-	-	(0.1)
Net Cash Provided by (Used in) Financing Activities	(90.0)	(174.2)	(244.1)	(327.7)	892.6	307.1	230.7	370.9	226.1	136.2	28.2	(242.7)	(114.6)	(208.3)	(933.5)
Effect of Exchange Rate Changes on Cash Increase (Decrease) in Cash and Cash Equivalents	(5.1)	(3.5)	(0.6)	(38.9)	(8.7)	(7.6)	(9.2)	(14.5)	1.1	11.4	11.3	17.9	(0.4)	0.5	(2.6)
Cash and Cash Equivalents at Beginning of Period	1,318.2	1,318.2	1,318.2	1,318.2	2,087.2	2,087.2	2,087.2	2,087.2	718.5	718.5	718.5	718.5	1,599.9	1,599.9	1,599.9
Cash and Cash Equivalents at End of Period	\$1,667.2	\$1,230.1	\$1,481.1	\$2,087.2	\$2,127.4	\$1,367.4	\$742.7	\$718.5	\$668.5	\$779.7	\$1,048.7	\$1,599.9	\$1,546.6	\$1,649.4	\$846.1

(1) Other, net includes debt issuance costs of zero, \$1.6 million, \$5.9 million and \$0.9 million at September 30, 2017 and December 31, 2016, 2015, and 2014 respectively.

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Net Developed Lease Acreage (Acres in Thousands)															
United States	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246	1,325	1,303	1,258	1,453	1,621	1,700	2,225
Canada	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671	1,025	1,021	1,002	1,007	95	46	36
Trinidad	40	40	43	37	44	54	64	64	64	65	65	66	66	66	67
China	-	-	-	-	-	-	131	131	131	131	131	131	131	131	130
United Kingdom	-	-	2	2	3	3	3	3	3	3	3	2	2	2	6
Total Net Developed Lease Acreage	1,941	2,580	2,537	2,641	2,671	2,803	2,989	3,115	2,548	2,523	2,459	2,659	1,915	1,945	2,464
Net Undeveloped Lease Acreage (Acres in Thousands)															
United States	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184	4,403	3,573	2,970	2,706	2,591	2,006	2,237
Canada	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660	1,258	748	638	482	183	161	98
Other															
China	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	79	95	95	79	-
Trinidad	194	195	192	262	209	232	156	156	39	39	39	39	39	40	39
United Kingdom	-	78	76	355	352	177	249	277	190	95	95	54	35	7	4
Total Net Undeveloped Lease Acreage	3,335	3,781	4,304	5,012	5,313	4,863	5,706	6,277	5,890	4,455	3,821	3,376	2,943	2,293	2,378
Total Net Developed and Undeveloped Lease Acreage	5,276	6,361	6,841	7,653	7,984	7,666	8,695	9,392	8,438	6,978	6,280	6,035	4,858	4,238	4,842

	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016
Net Working Interest Well Completions															
Exploratory															
United States															
Gas	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5	7.4	3.2	6.5	2.0	-	-	-
Oil	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5	16.0	8.7	7.2	6.0	11.0	2.0	1.0
Dry	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6	9.8	2.0	0.5	3.0	5.0	-	-
Total	28.1	43.0	65.1	50.5	61.6	72.9	58.7	37.6	33.2	13.9	14.2	11.0	16.0	2.0	1.0
International															
Gas	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-	3	1.0	-	2.0	2.0	4.0	-
Oil	-	-	-	-	-	-	-	4.0	1.0	2.0	3.9	2.0	1.0	-	-
Dry	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7	2.7	2.0	1.0	1.0	1.0	2.0	-
Total	11.7	21.4	14.2	17.3	3.8	10.2	7.0	4.7	6.5	5.0	4.9	5.0	4.0	6.0	-
Total Exploratory	39.8	64.4	79.3	67.8	65.4	83.1	65.7	42.3	39.7	18.9	19.1	16.0	20.0	8.0	1.0
Development															
United States															
Gas	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6	374.0	139.0	100.3	50.0	39.0	14.0	17.0
Oil	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6	459.0	687.2	704.7	787.7	807.0	457.0	420.0
Dry	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5	29.4	17.7	7.0	15.2	7.0	8.0	6.0
Total	485.9	582.0	524.7	542.4	701.0	865.4	1,012.3	515.7	862.4	843.9	812.0	852.9	853.0	479.0	443.0
International															
Gas	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1	24.5	10.9	3.0	1.0	1.0	2.0	1.0
Oil	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0	128.0	94.5	80.1	79.0	35.0	-	-
Dry	6.5	11.3	13.4	13.9	-	-	-	-	-	-	-	-	-	-	-
Total	858.2	1,015.0	1,268.9	838.1	1,327.9	718.2	467.1	86.1	152.5	105.4	83.1	80.0	36.0	2.0	1.0
Total Development	1,344.1	1,597.0	1,793.6	1,380.5	2,028.9	1,583.6	1,479.4	601.8	1,014.9	949.3	895.1	932.9	889.0	481.0	444.0
Total Net Working Interest Well Completions	1,383.9	1,661.4	1,872.9	1,448.3	2,094.3	1,666.7	1,545.1	644.1	1,054.6	968.2	914.2	948.9	909.0	489.0	445.0

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2010	505,891	27,111	4,731	98	537,831	6,491.5	1,133.8	827.6	17.3	8,470.2	1,587,806	216,084	142,669	2,976	1,949,535
Revisions of previous estimates	14,811	(4,568)	18	25	10,286	(344.0)	(49.8)	(24.2)	1.3	(416.7)	(42,526)	(12,865)	(4,011)	239	(59,163)
Purchases in place	26	-	-	-	26	3.0	-	-	-	3.0	521	-	-	-	521
Extensions, discoveries & other additions	267,840	449	-	-	268,289	634.6	-	74.7	4.5	713.8	373,602	448	12,455	750	387,255
Sales in place	(14,309)	-	-	-	(14,309)	(323.6)	-	-	-	(323.6)	(68,247)	-	-	-	(68,247)
Production	(52,377)	(3,198)	(1,242)	(25)	(56,842)	(415.7)	(48.1)	(127.4)	(4.6)	(595.8)	(121,648)	(11,219)	(22,484)	(787)	(156,138)
Net proved reserves at December 31, 2011	721,882	19,794	3,507	98	745,281	6,045.8	1,035.9	750.7	18.5	7,850.9	1,729,508	192,448	128,629	3,178	2,053,763
Revisions of previous estimates	51,398	(1,930)	71	5	49,544	(1,736.0)	(894.5)	(24.1)	1.6	(2,653.0)	(237,936)	(151,015)	(3,953)	283	(392,621)
Purchases in place	1,622	-	-	-	1,622	14.8	-	-	-	14.8	4,098	-	-	-	4,098
Extensions, discoveries & other additions	312,567	5,859	-	8,834	327,260	477.8	-	-	0.3	478.1	392,196	5,860	-	8,876	406,932
Sales in place	(23,221)	(1,420)	-	-	(24,641)	(386.2)	(8.5)	-	-	(394.7)	(87,588)	(2,832)	-	-	(90,420)
Production	(74,813)	(2,883)	(550)	(39)	(78,285)	(380.2)	(34.6)	(138.4)	(3.4)	(556.6)	(138,170)	(8,657)	(23,616)	(611)	(171,054)
Net proved reserves at December 31, 2012	989,435	19,420	3,028	8,898	1,020,781	4,036.0	98.3	588.2	17.0	4,739.5	1,662,108	35,804	101,060	11,726	1,810,698
Revisions of previous estimates	69,825	(5,914)	(991)	(142)	62,778	264.0	31.4	(17.4)	(0.7)	277.3	113,823	(676)	(3,892)	(265)	108,990
Purchases in place	2,299	-	-	-	2,299	5.7	-	-	-	5.7	3,241	-	-	-	3,241
Extensions, discoveries & other additions	299,210	683	-	58	299,951	504.7	0.1	79.5	9.8	594.1	383,324	693	13,245	1,703	398,965
Sales in place	(3,808)	-	-	-	(3,808)	(69.4)	-	-	-	(69.4)	(15,375)	-	-	-	(15,375)
Production	(100,910)	(2,865)	(447)	(33)	(104,255)	(342.3)	(27.7)	(129.6)	(2.8)	(502.4)	(157,955)	(7,482)	(22,049)	(490)	(187,976)
Net proved reserves at December 31, 2013	1,256,051	11,324	1,590	8,781	1,277,746	4,398.7	102.1	520.7	23.3	5,044.8	1,989,166	28,339	88,364	12,674	2,118,543
Revisions of previous estimates	55,751	(320)	99	(65)	55,465	252.2	9.8	12.9	(4.3)	270.6	97,782	1,316	2,245	(775)	100,568
Purchases in place	11,517	-	-	-	11,517	17.1	-	-	-	17.1	14,367	-	-	-	14,367
Extensions, discoveries & other additions	411,223	-	-	14	411,237	638.3	-	4.5	4.7	647.5	517,613	-	758	796	519,167
Sales in place	(5,923)	(8,479)	-	-	(14,402)	(52.4)	(78.7)	-	-	(131.1)	(14,661)	(21,602)	-	-	(36,263)
Production	(132,007)	(2,362)	(350)	(26)	(134,745)	(348.4)	(22.3)	(132.5)	(3.1)	(506.3)	(190,065)	(6,080)	(22,430)	(551)	(219,126)
Net proved reserves at December 31, 2014	1,596,612	163	1,339	8,704	1,606,818	4,905.5	10.9	405.6	20.6	5,342.6	2,414,202	1,973	68,937	12,144	2,497,256
Adjustment to include Canada in Other International	-	(163)	-	163	-	-	(10.9)	-	10.9	-	-	(1,973)	-	1,973	-
Revisions of previous estimates	(228,214)	-	(1)	68	(228,147)	(1,453.1)	-	16.8	5.6	(1,430.7)	(470,401)	-	2,802	995	(466,604)
Purchases in place	44,173	-	-	-	44,173	72.3	-	-	-	72.3	56,215	-	-	-	56,215
Extensions, discoveries & other additions	190,457	-	63	13	190,533	306.3	-	21.7	4.4	332.4	241,513	-	3,682	736	245,931
Sales in place	(814)	-	-	(197)	(1,011)	(3.9)	-	-	(11.1)	(15.0)	(1,467)	-	-	(2,039)	(3,506)
Production	(131,479)	-	(332)	(84)	(131,895)	(337.3)	-	(127.5)	(10.9)	(475.7)	(187,701)	-	(21,578)	(1,896)	(211,175)
Net proved reserves at December 31, 2015	1,470,735	-	1,069	8,667	1,480,471	3,489.8	-	316.6	19.5	3,825.9	2,052,361	-	53,843	11,913	2,118,117
Revisions of previous estimates	95,811	-	54	861	96,726	298.4	-	29.5	5.2	333.1	145,542	-	4,978	1,722	152,242
Purchases in place	27,079	-	-	-	27,079	91.5	-	-	-	91.5	42,330	-	-	-	42,330
Extensions, discoveries & other additions	165,303	-	-	-	165,303	202.1	-	59.9	-	262.0	198,973	-	9,990	-	208,963
Sales in place	(42,339)	-	-	-	(42,339)	(752.0)	-	-	-	(752.0)	(167,669)	-	-	-	(167,669)
Production	(131,732)	-	(284)	(1,273)	(133,289)	(308.6)	-	(125.1)	(8.9)	(442.6)	(183,145)	-	(21,150)	(2,755)	(207,050)
Net proved reserves at December 31, 2016	1,584,857	-	839	8,255	1,593,951	3,021.2	-	280.9	15.8	3,317.9	2,088,392	-	47,661	10,880	2,146,933

Net Proved Developed Reserves at December 31,	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2011	338,144	9,220	2,657	97	350,118	3,234.9	295.8	606.3	18.6	4,155.6	877,301	58,524	103,710	3,178	1,042,713
2012	442,648	7,963	2,378	253	453,242	2,387.5	98.3	476.7	17.0	2,979.5	840,564	24,348	81,826	3,081	949,819
2013	582,481	7,767	1,505	163	591,916	2,597.3	102.1	494.6	19.4	3,213.4	1,015,359	24,782	83,933	3,402	1,127,476
2014	758,305	163	1,339	90	759,897	3,102.8	10.9	396.9	17.7	3,528.3	1,275,447	1,973	67,484	3,043	1,347,947
2015	649,968	-	1,069	63	651,100	2,211.2	-	297.6	19.5	2,528.3	1,018,491	-	50,677	3,309	1,072,477
2016	737,750	-	839	8,255	746,844	1,804.4	-	262.2	15.8	2,082.4	1,038,483	-	44,543	10,880	1,093,906

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

TOTAL EXPENDITURES
EOG Resources, Inc.

(\$ In Millions)		Acquisition Costs Unproved Properties	Exploration Costs	Development Drilling Costs	Facilities Costs ⁽⁷⁾	Total Drilling & Facilities	Acquisition Costs Proved Properties	Asset Retirement Costs	Total Exploration & Development	Gathering, Processing and Other	Total Expenditures
2009	United States	648.3 ⁽²⁾	473.5	1,839.1	-	2,960.9	464.3 ⁽³⁾	59.8	3,485.0	324.7	3,809.7
	Canada	17.8	51.2	219.8	-	288.8	-	17.8	306.6	1.0	307.6
	Trinidad	0.8	14.2	21.3	-	36.3	-	6.1	42.4	0.2	42.6
	Other International ⁽¹⁾	(0.3)	71.9	2.0	-	73.6	-	(0.1)	73.5	0.3	73.8
	Total	666.6	610.8	2,082.2	-	3,359.6	464.3	83.6	3,907.5	326.2	4,233.7
2010	United States	403.5	454.4	3,818.4	-	4,676.3	2.8	71.2	4,750.3	369.7	5,120.0
	Canada	14.0	38.6	414.7	-	467.3	-	2.4	469.7	210.7 ⁽⁵⁾	680.4
	Trinidad	-	23.4	118.1	-	141.5	-	(3.1)	138.4	0.1	138.5
	Other International ⁽¹⁾	(0.1)	86.8	11.6	-	98.3	-	1.8	100.1	0.2	100.3
	Total	417.4	603.2	4,362.8	-	5,383.4	2.8	72.3	5,458.5	580.7	6,039.2
2011	United States	295.2	311.3	5,358.6	-	5,965.1	4.2	51.8	6,021.1	604.0	6,625.1
	Canada	6.2	31.5	232.8	-	270.5	-	69.8	340.3	52.1	392.4
	Trinidad	-	2.6	132.1	-	134.7	-	6.8	141.5	0.1	141.6
	Other International ⁽¹⁾	(0.6)	18.2	73.9	-	91.5	-	4.8	96.3	0.1	96.4
	Total	300.8	363.6	5,797.4	-	6,461.8	4.2	133.2	6,599.2	656.3	7,255.5
2012	United States	471.3 ⁽⁴⁾	333.5	5,577.0	-	6,381.8	0.7	80.5	6,463.0	633.6 ⁽⁶⁾	7,096.6
	Canada	33.6	38.5	245.7	-	317.8	-	33.3	351.1	50.2	401.3
	Trinidad	1.0	19.6	31.1	-	51.7	-	1.5	53.2	0.2	53.4
	Other International ⁽¹⁾	(0.6)	54.0	135.8	-	189.2	-	11.7	200.9	1.6	202.5
	Total	505.3	445.6	5,989.6	-	6,940.5	0.7	127.0	7,068.2	685.6	7,753.8
2013	United States	411.6	273.8	4,695.7	793.2	6,174.3	120.2	84.3	6,378.8	360.0	6,738.8
	Canada	2.6	19.7	109.7	26.8	158.8	-	13.0	171.8	2.8	174.6
	Trinidad	-	16.1	114.8	8.9	139.8	-	0.5	140.3	-	140.3
	Other International ⁽¹⁾	-	67.7	57.7	145.1	270.5	-	36.6	307.1	0.7	307.8
	Total	414.2	377.3	4,977.9	974.0	6,743.4	120.2	134.4	6,998.0	363.5	7,361.5
2014	United States	365.9	332.7	5,298.1	1,191.2	7,187.9	138.8	148.9	7,475.6	725.0	8,200.6
	Canada	4.5	13.0	56.7	13.9	88.1	0.3	31.0	119.4	1.4	120.8
	Trinidad	-	2.8	69.3	6.3	78.4	-	14.0	92.4	0.2	92.6
	Other International ⁽¹⁾	-	47.5	12.8	155.4	215.7	-	1.7	217.4	0.5	217.9
	Total	370.4	396.0	5,436.9	1,366.8	7,570.1	139.1	195.6	7,904.8	727.1	8,631.9
2015	United States	133.8	206.8	3,176.6	638.8	4,156.0	480.6	32.4	4,669.0	287.5	4,956.5
	Trinidad	-	22.9	64.4	22.8	110.1	-	15.5	125.6	0.3	125.9
	Other International ⁽¹⁾	0.1	23.0	1.8	103.2	128.1	-	5.6	133.7	0.3	134.0
	Total	133.9	252.7	3,242.8	764.8	4,394.2	480.6	53.5	4,928.3	288.1	5,216.4
2016	United States	3,216.6 ⁽⁸⁾	156.3	1,924.8	303.2	5,600.9	749.0 ⁽⁹⁾	24.7	6,374.6	108.6 ⁽¹⁰⁾	6,483.2
	Trinidad	-	2.7	33.6	41.8	78.1	-	(3.2)	74.9	0.1	75.0
	Other International ⁽¹⁾	-	6.8	0.3	30.0	37.1	-	(41.3)	(4.2)	0.1	(4.1)
	Total	3,216.6	165.8	1,958.7	375.0	5,716.1	749.0	(19.8)	6,445.3	108.8	6,554.1

(1) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.

(4) Includes non-cash leasehold acquisitions of \$20 million related to property exchanges.

(5) Includes \$210 million for the acquisition of Galveston LNG Inc.

(6) Includes non-cash additions of \$66 million in connection with a capital lease transaction in the Eagle Ford Shale.

(7) Prior to 2013, Facilities Costs are included in Development Drilling Costs.

(8) Includes non-cash leasehold acquisitions of \$3,115 million related to the Yates transaction.

(9) Includes non-cash additions of \$735 million related to the Yates transaction.

(10) Includes non-cash additions of \$17 million related to the Yates transaction.