

OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2015					2016					2017					2018
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Wellhead																
Crude Oil & Condensate Volumes (MBbld) ⁽¹⁾																
United States	298.6	276.5	278.3	279.9	283.3	265.8	265.4	275.7	306.0	278.3	312.5	333.1	327.1	366.9	335.0	359.7
Trinidad	1.0	0.7	1.0	0.9	0.9	0.7	0.8	0.7	0.9	0.8	0.8	0.8	0.8	1.1	0.9	0.9
Other International ⁽²⁾	0.1	0.3	0.2	0.2	0.2	1.4	1.5	6.2	4.8	3.4	2.4	0.8	-	0.1	0.8	2.7
Total	299.7	277.5	279.5	281.0	284.4	267.9	267.7	282.6	311.7	282.5	315.7	334.7	327.9	368.1	336.7	363.3
Natural Gas Liquids Volumes (MBbld) ⁽¹⁾																
United States	77.4	73.4	77.7	79.1	76.9	79.4	84.3	81.9	80.9	81.6	78.8	86.6	87.4	100.6	88.4	100.6
Other International ⁽²⁾	0.1	0.1	0.1	-	0.1	-	-	-	-	-	-	-	-	-	-	-
Total	77.5	73.5	77.8	79.1	77.0	79.4	84.3	81.9	80.9	81.6	78.8	86.6	87.4	100.6	88.4	100.6
Natural Gas Volumes (MMcfd) ⁽¹⁾																
United States	905	891	889	860	886	829	820	791	800	810	728	755	748	829	765	853
Trinidad	337	334	355	370	349	361	349	329	323	340	308	320	323	299	313	293
Other International ⁽²⁾	31	32	30	27	30	25	25	24	22	25	22	21	25	32	25	30
Total	1,273	1,257	1,274	1,257	1,265	1,215	1,194	1,144	1,145	1,175	1,058	1,096	1,096	1,160	1,103	1,176
Crude Oil Equivalent Volumes (MBoed) ⁽³⁾																
United States	527.1	498.3	504.2	502.2	507.9	483.6	486.3	489.4	520.3	494.9	512.6	545.6	539.2	605.6	551.0	602.5
Trinidad	57.1	56.5	60.2	62.7	59.1	60.8	59.0	55.6	54.6	57.5	52.2	54.1	54.6	51.0	53.0	49.8
Other International ⁽²⁾	5.3	5.7	5.2	4.6	5.2	5.5	5.8	10.2	8.6	7.6	5.9	4.2	4.3	5.4	4.9	7.6
Total	589.5	560.5	569.6	569.5	572.2	549.9	551.1	555.2	583.5	560.0	570.7	603.9	598.1	662.0	608.9	659.9
Total MMBoe ⁽³⁾	53.1	51.0	52.4	52.4	208.9	50.0	50.1	51.1	53.7	205.0	51.4	55.0	55.0	60.9	222.3	59.4
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																
United States	\$46.71	\$57.47	\$45.93	\$40.34	\$47.55	\$30.87	\$43.87	\$43.66	\$47.93	\$41.84	\$50.38	\$47.51	\$48.06	\$56.95	\$50.91	\$64.24
Trinidad	39.78	49.53	38.56	32.38	39.51	22.78	35.91	34.81	40.04	33.76	41.56	39.64	39.42	46.56	42.30	54.86
Other International ⁽²⁾	43.06	62.40	61.80	53.28	57.32	32.33	-	43.53	38.96	36.72	47.77	35.13	-	45.72	57.20	71.61
Composite	46.68	57.45	45.91	40.32	47.53	30.85	43.65	43.63	47.76	41.76	50.34	47.46	48.11	56.97	50.91	64.27
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																
United States	\$16.10	\$15.55	\$13.25	\$13.25	\$14.50	\$10.41	\$14.56	\$14.92	\$18.51	\$14.63	\$21.63	\$18.65	\$22.38	\$26.92	\$22.61	\$24.46
Other International ⁽²⁾	2.46	7.81	8.05	-	4.61	-	-	-	-	-	-	-	-	-	-	-
Composite	16.08	15.54	13.24	13.25	14.49	10.41	14.56	14.92	18.51	14.63	21.63	18.65	22.38	26.92	22.61	24.46
Average Natural Gas Prices (\$/Mcf) ^{(4) (5)}																
United States	\$2.27	\$2.11	\$2.04	\$1.44	\$1.97	\$1.27	\$1.18	\$1.94	\$2.05	\$1.60	\$2.32	\$2.14	\$2.20	\$2.17	\$2.20	\$2.76
Trinidad	3.09	3.05	2.90	2.57	2.89	1.88	1.89	1.86	1.89	1.88	2.57	2.40	2.04	2.52	2.38	2.88
Other International ⁽²⁾	3.28	3.49	7.18	6.51	5.05	3.63	3.35	3.74	3.85	3.64	3.76	3.66	3.74	4.23	3.89	4.36
Composite	2.51	2.40	2.40	1.88	2.30	1.50	1.44	1.95	2.04	1.73	2.42	2.25	2.19	2.31	2.29	2.83

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(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations, China operations, Canada operations and Argentina operations (until disposition in 3Q 2016).

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

(5) Includes a positive revenue adjustment of \$0.41 per Mcf related to the adoption of ASU 2014-09, "Revenue From Contracts with Customers" (ASU 2014-09). In connection with the adoption of ASU 2014-09, EOG presents natural gas processing fees for certain processing and marketing agreements as Gathering and Processing Costs, instead of a deduction to Natural Gas revenues.

CONSOLIDATED STATEMENTS OF INCOME
EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)	2015					2016					2017					2018
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Net Operating Revenues																
Crude Oil and Condensate	\$1,260.2	\$1,452.8	\$1,181.1	\$1,040.5	\$4,934.6	\$753.7	\$1,059.7	\$1,137.7	\$1,366.2	\$4,317.3	\$1,430.1	\$1,445.4	\$1,451.4	\$1,929.4	\$6,256.4	\$2,101.3
Natural Gas Liquids	112.0	103.9	95.2	96.5	407.7	75.3	111.6	112.5	137.8	\$437.2	153.4	146.9	180.0	249.2	729.6	221.4
Natural Gas	287.8	274.0	281.9	217.4	1,061.0	165.5	156.0	205.3	215.4	\$742.2	230.6	224.0	220.4	246.9	921.9	299.8
Gains (Losses) on Mark-to-Market Commodity Derivative Contracts	76.2	(48.5)	29.3	4.9	61.9	5.4	(44.3)	5.1	(65.8)	(\$99.6)	62.0	9.5	(6.6)	(45.0)	19.8	(59.8)
Gathering, Processing and Marketing	570.3	678.4	572.1	432.3	2,253.1	334.0	485.2	532.5	614.6	\$1,966.3	726.5	778.8	784.4	1,008.4	3,298.1	1,101.8
Gains (Losses) on Asset Dispositions, Net	1.6	(5.6)	(1.1)	(3.7)	(8.8)	9.2	(15.6)	108.2	104.0	\$205.8	(16.7)	(8.9)	(8.2)	(65.2)	(99.1)	(14.9)
Other, Net	10.4	14.7	14.0	8.8	47.9	11.3	23.1	17.2	29.8	\$81.4	24.7	16.8	23.4	16.7	81.6	31.6
Total	2,318.5	2,469.7	2,172.5	1,796.7	8,757.4	1,354.4	1,775.7	2,118.5	2,402.0	7,650.6	2,610.6	2,612.5	2,644.8	3,340.4	11,208.3	3,681.2
Operating Expenses																
Lease and Well	361.5	289.7	283.2	247.9	1,182.3	240.9	218.4	226.3	241.9	927.5	255.8	255.2	251.9	281.9	1,044.8	300.1
Transportation Costs	228.3	209.8	203.6	207.6	849.3	190.5	179.4	200.9	193.3	764.1	178.7	186.4	183.6	191.7	740.4	177.0
Gathering and Processing Costs	36.0	35.0	35.5	39.7	146.2	28.5	29.3	32.6	32.5	122.9	38.1	34.8	32.6	43.3	148.8	101.3
Exploration Costs	39.4	43.8	31.4	34.9	149.5	29.8	30.6	25.5	39.1	125.0	56.9	34.7	30.8	23.0	145.3	34.8
Dry Hole Costs	14.7	(0.6)	0.2	0.4	14.7	0.2	(0.2)	10.4	0.2	10.6	-	-	0.1	4.5	4.6	-
Impairments	69.4	68.6	6,307.4	168.2	6,613.6	71.6	72.7	178.0	298.0	620.3	193.2	78.9	53.7	153.4	479.2	64.6
Marketing Costs	638.7	670.2	615.2	461.9	2,386.0	340.9	480.0	552.5	634.2	2,007.6	736.5	790.6	793.5	1,009.6	3,330.2	1,106.4
Depreciation, Depletion and Amortization	912.8	909.2	722.2	769.4	3,313.6	928.9	862.5	899.5	862.5	3,553.4	816.0	865.4	846.2	881.7	3,409.4	748.6
General and Administrative	84.3	82.3	91.0	109.0	366.6	100.5	97.7	94.4	102.2	394.8	97.3	108.5	111.7	117.1	434.5	94.7
Taxes Other Than Income	106.4	122.1	105.7	87.5	421.7	60.7	93.5	91.9	103.6	349.7	130.3	130.1	125.9	158.3	544.7	179.1
Total	2,491.5	2,430.1	8,395.4	2,126.5	15,443.5	1,992.5	2,063.9	2,312.0	2,507.5	8,875.9	2,502.8	2,484.6	2,430.0	2,864.5	10,281.9	2,806.6
Operating Income (Loss)	(173.0)	39.6	(6,222.9)	(329.8)	(6,686.1)	(638.1)	(288.2)	(193.5)	(105.5)	(1,225.3)	107.8	127.9	214.8	475.9	926.4	874.6
Other Income (Expense), Net	(10.0)	9.4	8.6	(6.1)	1.9	(4.5)	(21.0)	(7.9)	(17.2)	(50.5)	3.1	5.0	0.2	0.8	9.2	0.7
Income (Loss) Before Interest Expense and Income Taxes	(183.0)	49.0	(6,214.3)	(335.9)	(6,684.2)	(642.6)	(309.2)	(201.4)	(122.7)	(1,275.8)	110.9	132.9	215.1	476.7	935.6	875.3
Interest Expense, Net																
Interest Expense Incurred	65.4	71.5	70.4	71.8	279.2	77.2	79.6	78.3	78.3	313.4	78.4	77.3	76.2	69.9	301.8	67.2
Capitalized Interest	(12.1)	(11.0)	(9.8)	(8.9)	(41.8)	(8.8)	(8.5)	(7.4)	(7.0)	(31.7)	(6.9)	(6.9)	(7.1)	(6.5)	(27.4)	(5.3)
Income (Loss) Before Income Taxes	(236.3)	(11.5)	(6,274.9)	(398.9)	(6,921.6)	(711.0)	(380.3)	(272.3)	(194.0)	(1,557.5)	39.4	62.5	146.0	413.4	661.2	813.4
Income Tax Provision (Benefit)	(66.6)	(16.8)	(2,199.2)	(114.5)	(2,397.1)	(239.2)	(87.7)	(82.3)	(51.6)	(460.8)	10.9	39.4	45.4	(2,017.1)	(1,921.4)	174.8
Net Income (Loss)	(\$169.7)	\$5.3	(\$4,075.7)	(\$284.3)	(\$4,524.5)	(\$471.8)	(\$292.6)	(\$190.0)	(\$142.4)	(\$1,096.7)	\$28.5	\$23.1	\$100.5	\$2,430.5	\$2,582.6	\$638.6
Diluted Net Income (Loss) Per Share	(\$0.31)	\$0.01	(\$7.47)	(\$0.52)	(\$8.29)	(\$0.86)	(\$0.53)	(\$0.35)	(\$0.25)	(\$1.98)	\$0.05	\$0.04	\$0.17	\$4.20	\$4.46	\$1.10
Dividends Declared per Common Share	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1850
Average Number of Common Shares (in thousands)																
Diluted	544,998 ⁽²⁾	549,683	545,920 ⁽²⁾	546,432 ⁽²⁾	545,697 ⁽²⁾	546,715 ⁽²⁾	547,335 ⁽²⁾	547,838 ⁽²⁾	567,337 ⁽²⁾	553,384 ⁽²⁾	578,593	578,483	578,736	579,203	578,693	579,726
Basic	544,998	545,504	545,920	546,432	545,697	546,715	547,335	547,838	567,337	553,384	573,935	574,439	574,783	575,394	574,620	575,775
Market Price Per Share																
High ⁽¹⁾	\$97.88	\$101.36	\$87.85	\$89.52	\$101.36	\$77.70	\$86.87	\$97.20	\$109.37	\$109.37	\$106.79	\$100.53	\$98.37	\$109.66	\$109.66	\$119.00
Low ⁽¹⁾	82.72	86.15	68.15	69.30	68.15	57.15	69.66	78.04	88.94	57.15	92.91	85.88	81.99	94.87	81.99	96.54
Close	91.69	87.55	72.80	70.79	70.79	72.58	83.42	96.71	101.10	101.10	97.55	90.52	96.74	107.91	107.91	105.27

(1) Based on intra-day prices.

(2) In the periods where EOG realizes a Net Loss, the same number of shares are used in the calculation of both basic and diluted earnings per share.

QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (LOSS) (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

BEFORE-TAX

(In Millions, Except Per Share Data)	2015					2016 ⁽¹⁾					2017 ⁽¹⁾					2018 ⁽¹⁾
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Income (Loss) before Income Taxes (GAAP)						(\$710.9)	(\$380.3)	(\$272.3)	(\$194.0)	(\$1,557.5)	\$39.4	\$62.5	\$146.0	\$413.4	\$661.2	\$813.4
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																
Total (Gains) Losses	(76.2)	48.5	(29.2)	(4.9)	(61.9)	(5.4)	44.4	(5.1)	65.8	99.6	(62.0)	(9.5)	6.6	45.0	(19.8)	59.8
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	367.7	193.4	99.9	69.1	730.1	17.7	(14.8)	(25.0)	-	(22.2)	1.9	0.7	2.1	2.7	7.4	(22.0)
Subtotal	291.5	241.9	70.7	64.0	668.2	12.3	29.6	(30.1)	65.8	77.4	(60.1)	(8.8)	8.7	47.7	(12.4)	37.8
Impact of One-Time Items																
Add:																
Impairments of Certain Assets						-	-	102.8	217.8	320.6	137.8	23.4	-	100.3	261.4	20.9
Acquisition Costs						-	-	2.9	2.2	5.1	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination						-	-	-	-	-	-	10.2	-	-	10.2	-
Severance Costs						-	-	-	-	-	-	-	-	-	-	-
Trinidad Tax Settlement						-	-	-	-	-	-	-	-	-	-	-
Voluntary Retirements Expense						22.4	19.7	-	-	42.1	-	-	-	-	-	-
Joint Venture Transaction Costs						-	-	-	-	-	-	3.1	-	-	3.1	-
Joint Interest Billings Deemed Uncollectible						-	-	-	-	-	-	-	-	4.5	4.5	-
Less:																
Net (Gains) Losses on Asset Dispositions						(9.2)	15.6	(108.2)	(104.1)	(205.9)	16.7	8.9	8.2	65.2	99.1	14.9
Tax Reform Impact						-	-	-	-	-	-	-	-	-	-	-
Adjusted Income (Loss) before Income Taxes (Non-GAAP)						(\$685.4)	(\$315.4)	(\$304.9)	(\$12.3)	(\$1,318.2)	\$133.8	\$99.3	\$162.9	\$631.1	\$1,027.1	\$887.0

INCOME TAX IMPACT

(In Millions, Except Per Share Data)	2015					2016 ⁽¹⁾					2017 ⁽¹⁾					2018 ⁽¹⁾
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Income Tax Benefit (Provision)						\$239.1	\$87.7	\$82.3	\$51.7	\$460.8	(\$10.9)	(\$39.4)	(\$45.4)	\$2,017.1	\$1,921.4	(\$174.8)
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																
Total (Gains) Losses						2.0	(15.8)	1.7	(23.6)	(35.6)	22.2	3.4	(2.4)	(16.1)	7.1	(13.1)
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts						(6.4)	5.3	8.9	-	7.9	(0.7)	(0.2)	(0.8)	(1.0)	(2.7)	4.8
Subtotal						(4.4)	(10.5)	10.6	(23.6)	(27.7)	21.5	3.2	(3.2)	(17.1)	4.4	(8.3)
Impact of One-Time Items																
Add:																
Impairments of Certain Assets						-	-	(36.6)	(76.7)	(113.3)	(49.3)	(8.5)	-	(36.0)	(93.7)	(4.6)
Acquisition Costs						-	-	(1.0)	1.0	-	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination						-	-	-	-	-	-	(3.7)	-	-	(3.7)	-
Severance Costs						-	-	-	-	-	-	-	-	-	-	-
Trinidad Tax Settlement						-	43.0	-	-	43.0	-	-	-	-	-	-
Voluntary Retirements Expense						(8.0)	(7.0)	-	(0.1)	(15.1)	-	-	-	-	-	-
Acquisition - State Appointment Change						-	-	-	16.4	16.4	-	-	-	-	-	-
Joint Venture Transaction Costs						-	-	-	-	-	-	(1.1)	-	-	(1.1)	-
Joint Interest Billings Deemed Uncollectible						-	-	-	-	-	-	-	-	(1.6)	(1.6)	-
Less:																
Net (Gains) Losses on Asset Dispositions						3.3	(7.4)	28.8	36.9	61.5	(5.7)	(3.1)	(3.1)	(23.3)	(35.2)	(3.3)
Tax Reform Impact						-	-	-	-	-	-	-	-	(2,169.4)	(2,169.4)	(6.5)
Adjusted Income Tax Benefit (Provision) (Non-GAAP)						\$230.0	\$105.8	\$84.1	\$5.6	\$425.6	(\$44.4)	(\$52.6)	(\$51.5)	(\$230.3)	(\$378.9)	(\$197.5)

AFTER-TAX

(In Millions, Except Per Share Data)	2015					2016 ⁽¹⁾					2017 ⁽¹⁾					2018 ⁽¹⁾
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Reported Net Income (Loss) (GAAP)	(\$169.7)	\$5.3	(\$4,075.7)	(\$284.3)	(\$4,524.5)	(\$471.8)	(\$292.6)	(\$190.0)	(\$142.3)	(\$1,096.7)	\$28.5	\$23.1	\$100.5	\$2,430.5	\$2,582.6	\$638.6
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																
Total (Gains) Losses						(3.4)	28.5	(3.3)	42.2	64.0	(39.8)	(6.0)	4.2	28.9	(12.7)	46.6
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts						11.3	(9.5)	(16.1)	-	(14.3)	1.2	0.4	1.4	1.7	4.8	(17.1)
Subtotal	187.6	155.7	45.4	41.3	430.0	7.9	19.0	(19.4)	42.2	49.7	(38.6)	(5.6)	5.6	30.6	(8.0)	29.5
Impact of One-Time Items																
Add:																
Impairments of Certain Assets, Net of Tax			4,047.2	78.1	4,125.4	-	-	66.1	141.2	207.3	88.5	14.9	-	64.4	167.7	16.3
Acquisition Costs						-	-	1.9	3.1	5.0	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination, net of tax				12.5	12.5	-	-	-	-	-	-	6.5	-	-	6.5	-
Severance Costs, Net of Tax		5.5	-	-	5.5	-	-	-	-	-	-	-	-	-	-	-
Trinidad Tax Settlement						-	43.0	-	-	43.0	-	-	-	-	-	-
Voluntary Retirements Expense, Net of Tax						14.4	12.7	-	(0.1)	27.0	-	-	-	-	-	-
Acquisition - State Appointment Change						-	-	-	16.4	16.4	-	-	-	-	-	-
Joint Venture Transaction Costs						-	-	-	-	-	-	2.0	-	-	2.0	-
Joint Interest Billings Deemed Uncollectible						-	-	-	-	-	-	-	-	2.9	2.9	-
Less:																
Net (Gains) Losses on Asset Dispositions, Net of Tax	(1.1)	6.1	(3.4)	2.9	4.5	(5.9)	8.2	(79.4)	(67.2)	(144.3)	11.0	5.8	5.1	41.9	63.8	11.6
Tax Reform Impact						-	-	-	-	-	-	-	-	(2,169.4)	(2,169.4)	(6.5)
Adjusted Net Income (Loss) (Non-GAAP)	\$16.8	\$153.1	\$13.5	(\$149.5)	\$33.9	(\$455.4)	(\$209.7)	(\$220.8)	(\$6.7)	(\$892.6)	\$89.4	\$46.7	\$111.3	\$400.9	\$648.2	\$689.5
Adjusted Net Income (Loss) Per Share (Non-GAAP)																
Basic	\$0.03	\$0.28	\$0.02	(\$0.27)	\$0.06	(\$0.83)	(\$0.38)	(\$0.40)	(\$0.01)	(\$1.61)	\$0.16	\$0.08	\$0.19	\$0.70	\$1.13	\$1.20
Diluted	\$0.03	\$0.28	\$0.02	(\$0.27)	\$0.06	(\$0.83)	(\$0.38)	(\$0.40)	(\$0.01)	(\$1.61)	\$0.15	\$0.08	\$0.19	\$0.69	\$1.12	\$1.19

(1) In accordance with SEC guidance related to the disclosure of non-GAAP financial measures, beginning with 1Q 2016, EOG will provide Before-Tax and After-Tax GAAP to Non-GAAP Net Income (Loss) reconciliations (and related income tax impact information) on a go-forward basis.

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2015				2016				2017				2018
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31
Assets													
Current Assets													
Cash and Cash Equivalents	\$2,127.4	\$1,367.4	\$742.7	\$718.5	\$668.5	\$779.7	\$1,048.7	\$1,599.9	\$1,546.6	\$1,649.4	\$846.1	\$834.2	\$816.1
Accounts Receivable, Net	1,266.6	1,304.9	1,123.1	930.6	780.6	935.6	920.2	1,216.3	1,187.1	1,114.5	1,243.5	1,597.5	1,702.1
Inventories	764.2	661.2	660.3	598.9	538.9	495.8	429.6	350.0	314.2	336.2	344.0	483.9	584.7
Assets from Price Risk Management Activities	329.8	106.8	71.5	-	4.1	-	2.2	-	1.1	4.7	3.3	7.7	0.8
Income Taxes Receivable	61.1	48.4	53.7	40.7	39.0	4.9	0.2	12.3	80.5	91.3	126.9	113.3	262.8
Other	225.6	209.4	133.1	155.7	157.7	187.4	199.7	206.7	264.6	187.3	200.1	242.5	218.6
Total	4,774.7	3,698.1	2,784.4	2,444.4	2,188.8	2,403.4	2,600.6	3,385.2	3,394.1	3,383.4	2,763.9	3,279.1	3,585.1
Property, Plant and Equipment													
Oil and Gas Properties (Successful Efforts Method)	47,727.9	48,936.1	50,025.2	50,613.2	51,159.3	51,355.6	50,466.0	49,592.1	50,195.6	50,973.8	51,717.0	52,555.7	53,854.4
Other Property, Plant and Equipment	3,849.2	3,840.2	3,890.9	3,986.6	4,004.3	4,001.1	4,013.6	4,008.6	3,977.7	3,883.8	3,934.1	3,960.8	4,082.8
Less: Accumulated Depreciation, Depletion and Amortization	(21,855.4)	(22,801.1)	(29,640.8)	(30,389.1)	(31,362.2)	(32,143.8)	(31,835.2)	(27,893.6)	(28,566.8)	(29,277.4)	(29,926.5)	(30,851.5)	(31,561.6)
Total Property, Plant and Equipment, Net	29,721.7	29,975.2	24,275.3	24,210.7	23,801.4	23,212.9	22,644.4	25,707.1	25,605.5	25,580.2	25,724.6	25,665.0	26,375.6
Deferred Income Taxes	19.3	20.5	19.7	19.1	18.6	17.2	16.9	16.1	16.2	16.8	17.5	17.5	18.2
Other Assets	171.3	165.8	168.3	160.7	165.2	162.2	168.4	190.8	195.2	283.2	299.3	871.4	761.6
Total Assets	\$34,687.0	\$33,859.6	\$27,247.7	\$26,834.9	\$26,174.0	\$25,795.7	\$25,430.3	\$29,299.2	\$29,212.0	\$29,263.6	\$28,805.3	\$29,833.1	\$30,740.5
Liabilities and Stockholders' Equity													
Current Liabilities													
Accounts Payable	\$2,182.1	\$1,864.5	\$1,561.6	\$1,472.0	\$1,182.0	\$1,305.7	\$1,296.2	\$1,511.8	\$1,556.9	\$1,615.2	\$1,635.7	\$1,847.1	\$1,915.7
Accrued Taxes Payable	121.7	164.3	174.9	93.6	93.1	138.3	143.3	118.4	143.7	155.5	180.3	148.9	179.6
Dividends Payable	91.3	91.5	91.4	91.5	91.6	91.7	91.8	96.1	96.2	96.1	96.3	96.4	106.5
Liabilities from Price Risk Management Activities	-	-	-	-	-	1.3	-	61.8	7.6	-	2.8	50.4	84.1
Current Portion of Long-Term Debt	506.6	6.6	36.3	6.6	6.6	6.6	6.6	6.6	6.6	606.5	6.6	356.2	363.2
Other	130.9	150.7	182.8	155.6	174.7	168.7	195.1	232.6	221.0	249.0	258.3	226.5	187.7
Total	3,032.6	2,277.6	2,047.0	1,819.3	1,548.0	1,712.3	1,733.0	2,027.3	2,032.0	2,722.3	2,180.0	2,725.5	2,836.8
Long-Term Debt	6,388.2	6,388.7	6,389.0	6,648.9	6,979.0	6,979.3	6,979.5	6,979.8	6,980.0	6,380.3	6,380.4	6,030.8	6,071.6
Other Liabilities	959.1	986.7	970.3	971.4	985.7	978.5	975.8	1,282.1	1,248.1	1,199.8	1,215.1	1,275.2	1,301.9
Deferred Income Taxes	6,836.6	6,779.4	4,557.2	4,452.3	4,255.8	4,068.9	3,943.7	5,028.4	5,023.7	5,059.5	5,107.6	3,518.2	3,689.6
Stockholders' Equity													
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized and 579,272,616 Shares and 578,827,768 Shares Issued at March 31, 2018 and December 31, 2017, respectively	205.5	205.5	205.5	205.5	205.5	205.5	205.5	205.8	205.8	205.8	205.8	205.8	205.8
Additional Paid in Capital	2,819.0	2,857.6	2,897.4	2,923.4	2,951.8	2,982.1	2,992.9	5,420.4	5,447.2	5,485.8	5,513.6	5,536.5	5,569.2
Accumulated Other Comprehensive Income (Loss)	(36.4)	(28.0)	(35.0)	(33.3)	(31.1)	(25.3)	(25.1)	(19.0)	(18.7)	(17.5)	(17.2)	(19.3)	(14.3)
Retained Earnings	14,501.8	14,414.9	10,247.4	9,870.8	9,308.5	8,923.7	8,641.7	8,398.1	8,330.0	8,256.4	8,260.0	10,593.5	11,125.0
Common Stock Held in Treasury, 459,990 Shares and 350,961 Shares at March 31, 2018 and December 31, 2017, respectively	(19.4)	(22.8)	(31.1)	(23.4)	(29.2)	(29.3)	(16.7)	(23.7)	(36.1)	(28.8)	(40.0)	(33.3)	(45.1)
Total Stockholders' Equity	17,470.5	17,427.2	13,284.2	12,943.0	12,405.5	12,056.7	11,798.3	13,981.6	13,928.2	13,901.7	13,922.2	16,283.3	16,840.6
Total Liabilities and Stockholders' Equity	\$34,687.0	\$33,859.6	\$27,247.7	\$26,834.9	\$26,174.0	\$25,795.7	\$25,430.3	\$29,299.2	\$29,212.0	\$29,263.6	\$28,805.3	\$29,833.1	\$30,740.5

	2015		2016		2017		2018
		12/31		12/31	3/31	6/30	9/30
Net Debt-to-Total Capitalization Ratio (Non-GAAP)							
Total Stockholders' Equity - (a)		\$12,943.0		\$13,981.6			\$16,840.6
Current and Long-Term Debt (GAAP) - (b)		6,660.3		6,986.4			6,434.8
Less: Cash		(718.5)		(1,599.9)			(816.1)
Net Debt (Non-GAAP) - (c)		5,941.8		5,386.5			5,618.7
Total Capitalization (GAAP) - (a) + (b)		\$19,603.3		\$20,968.0			\$23,275.4
Total Capitalization (Non-GAAP) - (a) + (c)		\$18,884.8		\$19,368.1			\$22,459.3
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]		34%		33%			28%
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]		31%		28%			25%

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	2015				2016				2017				2018
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31
Cash Flows from Operating Activities													
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:													
Net Income (Loss)	(\$169.7)	(\$164.5)	(\$4,240.2)	(\$4,524.5)	(\$471.8)	(\$764.3)	(\$954.3)	(\$1,096.7)	\$28.5	\$51.6	\$152.1	\$2,582.6	\$638.6
Items Not Requiring (Providing) Cash													
Depreciation, Depletion and Amortization	912.8	1,822.0	2,544.2	3,313.6	928.9	1,791.4	2,690.9	3,553.4	816.0	1,681.4	2,527.6	3,409.4	748.6
Impairments	69.4	138.0	6,445.4	6,613.6	71.6	144.3	322.3	620.3	193.2	272.1	325.8	479.2	64.6
Stock-Based Compensation Expenses	33.0	61.7	101.9	130.6	32.4	59.5	97.1	128.1	30.4	58.0	101.5	133.8	35.5
Deferred Income Taxes	(97.2)	(154.8)	(2,377.0)	(2,482.3)	(196.7)	(384.3)	(492.5)	(515.2)	0.7	35.2	114.9	(1,473.9)	171.4
(Gains) Losses on Asset Dispositions, Net	(1.6)	3.9	5.1	8.8	(9.1)	6.4	(101.8)	(205.8)	16.7	25.7	33.9	99.1	15.0
Other, Net	12.5	6.8	3.7	11.9	5.4	30.0	42.2	61.7	(3.1)	(6.7)	(4.5)	6.5	2.0
Dry Hole Costs	14.7	14.1	14.3	14.7	0.2	-	10.4	10.7	-	-	0.1	4.6	-
Mark-to-Market Commodity Derivative Contracts													
Total (Gains) Losses	(76.2)	(27.7)	(57.0)	(61.9)	(5.4)	38.9	33.8	99.6	(62.0)	(71.5)	(64.9)	(19.8)	59.8
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	367.7	561.1	661.0	730.1	17.7	2.9	(22.2)	(22.2)	1.9	2.6	4.7	7.4	(22.0)
Excess Tax Benefits from Stock-Based Compensation	(8.9)	(16.4)	(24.2)	(26.0)	-	(11.8)	(22.1)	(29.4)	-	-	-	-	-
Other, Net	1.6	6.3	8.9	12.5	1.4	5.0	7.5	11.0	(0.3)	(0.2)	0.3	1.2	(0.5)
Changes in Components of Working Capital and Other Assets and Liabilities													
Accounts Receivable	353.1	298.2	448.3	641.4	132.4	(22.6)	(11.9)	(232.8)	28.7	103.8	(25.4)	(392.1)	(109.7)
Inventories	(62.2)	37.6	27.0	58.5	57.6	95.8	137.6	170.7	24.8	(6.1)	(17.7)	(174.5)	(106.8)
Accounts Payable	(677.9)	(999.6)	(1,310.2)	(1,409.2)	(289.6)	(203.3)	(201.2)	(74.1)	20.4	76.7	112.9	324.2	53.7
Accrued Taxes Payable	2.1	64.1	77.6	11.8	2.5	93.3	114.0	92.8	(38.6)	(39.1)	(50.0)	(63.9)	22.0
Other Assets	59.2	76.1	147.0	118.1	3.9	(33.6)	(12.5)	(40.7)	(44.7)	(61.1)	(83.9)	(658.6)	(8.9)
Other Liabilities	(31.9)	(48.8)	(15.6)	(66.3)	8.0	1.6	36.8	(16.2)	(51.2)	(66.9)	(69.2)	(89.9)	(29.1)
Changes in Components of Working Capital Associated with Investing and Financing Activities	260.0	169.8	519.2	499.8	2.2	(54.5)	(119.8)	(156.1)	(63.3)	(79.1)	(120.4)	90.0	18.0
Net Cash Provided by Operating Activities	960.5	1,847.9	2,979.4	3,595.2	291.6	794.7	1,554.3	2,359.1	898.1	1,976.4	2,937.8	4,265.3	1,552.2
Investing Cash Flows													
Additions to Oil and Gas Properties	(1,428.7)	(2,611.9)	(3,918.1)	(4,725.2)	(547.4)	(1,143.5)	(1,781.6)	(2,489.7)	(912.2)	(1,885.4)	(2,928.0)	(3,950.9)	(1,365.1)
Additions to Other Property, Plant and Equipment	(116.9)	(201.6)	(252.3)	(288.0)	(25.8)	(44.6)	(60.3)	(93.0)	(34.3)	(88.1)	(139.6)	(173.3)	(76.1)
Proceeds from Sales of Assets	1.1	116.2	144.3	192.8	6.6	252.5	457.7	1,119.2	46.8	175.3	191.6	226.8	2.8
Changes in Restricted Cash	-	-	-	-	-	-	-	-	-	-	-	-	-
Changes in Components of Working Capital													
Net Cash Received from Yates Transaction	-	-	-	-	-	-	-	54.5	-	-	-	-	-
Changes in Components of Working Capital Associated with Investing Activities	(259.7)	(169.9)	(519.3)	(499.9)	(2.2)	54.5	120.6	156.1	63.3	79.1	120.5	(89.9)	(18.0)
Net Cash Used in Investing Activities	(1,804.2)	(2,867.2)	(4,545.4)	(5,320.3)	(568.8)	(881.1)	(1,263.6)	(1,252.9)	(836.4)	(1,719.1)	(2,755.5)	(3,987.4)	(1,456.4)
Financing Cash Flows													
Net Commercial Paper Borrowings	-	-	29.7	259.7	(259.7)	(259.7)	(259.7)	(259.7)	-	-	-	-	-
Long-Term Debt Borrowings	990.2	990.2	990.2	990.2	991.1	991.1	991.1	991.1	-	-	-	-	-
Long-Term Debt Repayments	-	(500.0)	(500.0)	(500.0)	(400.0)	(400.0)	(400.0)	(563.8)	-	-	(600.0)	(600.0)	-
Settlement of Foreign Currency Swap	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends Paid	(91.7)	(183.1)	(274.6)	(367.0)	(92.1)	(184.0)	(276.7)	(372.9)	(96.7)	(193.0)	(289.3)	(386.5)	(97.0)
Excess Tax Benefits from Stock-Based Compensation	8.9	16.4	24.2	26.1	-	11.8	22.1	29.4	-	-	-	-	-
Treasury Stock Purchased	(15.4)	(26.4)	(43.4)	(48.8)	(12.7)	(28.8)	(55.6)	(82.1)	(18.6)	(21.7)	(50.4)	(63.4)	(16.8)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	4.0	14.5	15.0	22.7	2.7	10.6	14.3	23.3	2.3	9.6	11.2	20.8	1.4
Repayment of Capital Lease Obligation	(1.5)	(3.1)	(4.6)	(6.2)	(1.6)	(3.2)	(4.8)	(1.6)	(1.6)	(3.2)	(4.9)	(6.5)	(1.7)
Other, Net ⁽¹⁾	(1.9)	(1.4)	(5.8)	(5.8)	(1.6)	(1.6)	(2.5)	(6.4)	-	-	(0.1)	(0.1)	0.1
Net Cash Provided by (Used in) Financing Activities	892.6	307.1	230.7	370.9	226.1	136.2	28.2	(242.7)	(114.6)	(208.3)	(933.5)	(1,035.7)	(114.0)
Effect of Exchange Rate Changes on Cash	(8.7)	(7.6)	(9.2)	(14.5)	1.1	11.4	11.3	17.9	(0.4)	0.5	(2.6)	(7.9)	0.1
Increase (Decrease) in Cash and Cash Equivalents	40.2	(719.8)	(1,344.5)	(1,368.7)	(50.0)	61.2	330.2	881.4	(53.3)	49.5	(753.8)	(765.7)	(18.1)
Cash and Cash Equivalents at Beginning of Period	2,087.2	2,087.2	2,087.2	2,087.2	718.5	718.5	718.5	718.5	1,599.9	1,599.9	1,599.9	1,599.9	834.2
Cash and Cash Equivalents at End of Period	\$2,127.4	\$1,367.4	\$742.7	\$718.5	\$668.5	\$779.7	\$1,048.7	\$1,599.9	\$1,546.6	\$1,649.4	\$846.1	\$834.2	\$816.1

(1) Other, net includes debt issuance costs of zero, zero, \$1.6 million, and \$5.9 million at March 31, 2018 and December 31, 2017, 2016, and 2015 respectively.

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Net Developed Lease Acreage (Acres in Thousands)																
United States	987	1,180	1,057	1,155	1,124	1,137	1,129	1,246	1,325	1,303	1,258	1,453	1,621	1,700	2,225	2,048
Canada	914	1,360	1,435	1,447	1,500	1,609	1,662	1,671	1,025	1,021	1,002	1,007	95	46	36	36
Trinidad	40	40	43	37	44	54	64	64	64	65	65	66	66	66	67	67
China	-	-	-	-	-	-	131	131	131	131	131	131	131	131	131	131
United Kingdom	-	-	2	2	3	3	3	3	3	3	3	2	2	2	6	6
Total Net Developed Lease Acreage	1,941	2,580	2,537	2,641	2,671	2,803	2,989	3,115	2,548	2,523	2,459	2,659	1,915	1,945	2,464	2,288
Net Undeveloped Lease Acreage (Acres in Thousands)																
United States	2,243	2,425	2,609	2,805	3,184	3,204	3,646	4,184	4,403	3,573	2,970	2,706	2,591	2,006	2,237	2,152
Canada	898	1,083	1,427	1,590	1,568	1,250	1,655	1,660	1,258	748	638	482	183	161	98	99
Other																
China	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	-	-	-	-	-	-	-	79	95	95	79	-	-
Trinidad	194	195	192	262	209	232	156	156	39	39	39	39	39	40	39	115
United Kingdom	-	78	76	355	352	177	249	277	190	95	95	54	35	7	4	4
Total Net Undeveloped Lease Acreage	3,335	3,781	4,304	5,012	5,313	4,863	5,706	6,277	5,890	4,455	3,821	3,376	2,943	2,293	2,378	2,370
Total Net Developed and Undeveloped Lease Acreage	5,276	6,361	6,841	7,653	7,984	7,666	8,695	9,392	8,438	6,978	6,280	6,035	4,858	4,238	4,842	4,658
	2002	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017
Net Working Interest Well Completions																
Exploratory																
United States																
Gas	8.5	18.2	42.2	40.5	44.8	44.6	31.5	17.5	7.4	3.2	6.5	2.0	-	-	-	-
Oil	3.0	4.2	3.0	2.6	1.8	12.1	19.9	14.5	16.0	8.7	7.2	6.0	11.0	2.0	1.0	-
Dry	16.6	20.6	19.9	7.4	15.0	16.2	7.3	5.6	9.8	2.0	0.5	3.0	5.0	-	-	1.0
Total	28.1	43.0	65.1	50.5	61.6	72.9	58.7	37.6	33.2	13.9	14.2	11.0	16.0	2.0	1.0	1.0
International																
Gas	10.5	11.3	3.0	6.5	1.8	8.8	7.0	-	3	1.0	-	2.0	2.0	4.0	-	1.0
Oil	-	-	-	-	-	-	-	4.0	1.0	2.0	3.9	2.0	1.0	-	-	-
Dry	1.2	10.1	11.2	10.8	2.0	1.4	-	0.7	2.7	2.0	1.0	1.0	1.0	2.0	-	1.0
Total	11.7	21.4	14.2	17.3	3.8	10.2	7.0	4.7	6.5	5.0	4.9	5.0	4.0	6.0	-	2.0
Total Exploratory	39.8	64.4	79.3	67.8	65.4	83.1	65.7	42.3	39.7	18.9	19.1	16.0	20.0	8.0	1.0	3.0
Development																
United States																
Gas	377.2	477.2	392.6	446.5	612.8	749.0	820.6	351.6	374.0	139.0	100.3	50.0	39.0	14.0	17.0	21.0
Oil	40.3	38.0	58.7	39.8	31.0	64.9	144.8	142.6	459.0	687.2	704.7	787.7	807.0	457.0	420.0	490.0
Dry	68.4	66.8	73.4	56.1	57.2	51.5	46.9	21.5	29.4	17.7	7.0	15.2	7.0	8.0	6.0	13.0
Total	485.9	582.0	524.7	542.4	701.0	865.4	1,012.3	515.7	862.4	843.9	812.0	852.9	853.0	479.0	443.0	524.0
International																
Gas	827.7	962.7	1,234.9	795.4	1,309.0	697.3	441.1	48.1	24.5	10.9	3.0	1.0	1.0	2.0	1.0	9.0
Oil	24.0	41.0	20.6	28.8	18.9	20.9	26.0	38.0	128.0	94.5	80.1	79.0	35.0	-	-	-
Dry	6.5	11.3	13.4	13.9	-	-	-	-	-	-	-	-	-	-	-	-
Total	858.2	1,015.0	1,268.9	838.1	1,327.9	718.2	467.1	86.1	152.5	105.4	83.1	80.0	36.0	2.0	1.0	9.0
Total Development	1,344.1	1,597.0	1,793.6	1,380.5	2,028.9	1,583.6	1,479.4	601.8	1,014.9	949.3	895.1	932.9	889.0	481.0	444.0	533.0
Total Net Working Interest Well Completions	1,383.9	1,661.4	1,872.9	1,448.3	2,094.3	1,666.7	1,545.1	644.1	1,054.6	968.2	914.2	948.9	909.0	489.0	445.0	536.0

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2011	721,882	19,794	3,507	98	745,281	6,045.8	1,035.9	750.7	18.5	7,850.9	1,729,508	192,448	128,629	3,178	2,053,763
Revisions of previous estimates	51,398	(1,930)	71	5	49,544	(1,736.0)	(894.5)	(24.1)	1.6	(2,653.0)	(237,936)	(151,015)	(3,953)	283	(392,621)
Purchases in place	1,622	-	-	-	1,622	14.8	-	-	-	14.8	4,098	-	-	-	4,098
Extensions, discoveries & other additions	312,567	5,859	-	8,834	327,260	477.8	-	-	0.3	478.1	392,196	5,860	-	8,876	406,932
Sales in place	(23,221)	(1,420)	-	-	(24,641)	(386.2)	(8.5)	-	-	(394.7)	(87,588)	(2,832)	-	-	(90,420)
Production	(74,813)	(2,883)	(550)	(39)	(78,285)	(380.2)	(34.6)	(138.4)	(3.4)	(556.6)	(138,170)	(8,657)	(23,616)	(611)	(171,054)
Net proved reserves at December 31, 2012	989,435	19,420	3,028	8,898	1,020,781	4,036.0	98.3	588.2	17.0	4,739.5	1,662,108	35,804	101,060	11,726	1,810,698
Revisions of previous estimates	69,825	(5,914)	(991)	(142)	62,778	264.0	31.4	(17.4)	(0.7)	277.3	113,823	(676)	(3,892)	(265)	108,990
Purchases in place	2,299	-	-	-	2,299	5.7	-	-	-	5.7	3,241	-	-	-	3,241
Extensions, discoveries & other additions	299,210	683	-	58	299,951	504.7	0.1	79.5	9.8	594.1	383,324	693	13,245	1,703	398,965
Sales in place	(3,808)	-	-	-	(3,808)	(69.4)	-	-	-	(69.4)	(15,375)	-	-	-	(15,375)
Production	(100,910)	(2,865)	(447)	(33)	(104,255)	(342.3)	(27.7)	(129.6)	(2.8)	(502.4)	(157,955)	(7,482)	(22,049)	(490)	(187,976)
Net proved reserves at December 31, 2013	1,256,051	11,324	1,590	8,781	1,277,746	4,398.7	102.1	520.7	23.3	5,044.8	1,989,166	28,339	88,364	12,674	2,118,543
Revisions of previous estimates	55,751	(320)	99	(65)	55,465	252.2	9.8	12.9	(4.3)	270.6	97,782	1,316	2,245	(775)	100,568
Purchases in place	11,517	-	-	-	11,517	17.1	-	-	-	17.1	14,367	-	-	-	14,367
Extensions, discoveries & other additions	411,223	-	-	14	411,237	638.3	-	4.5	4.7	647.5	517,613	-	758	796	519,167
Sales in place	(5,923)	(8,479)	-	-	(14,402)	(52.4)	(78.7)	-	-	(131.1)	(14,661)	(21,602)	-	-	(36,263)
Production	(132,007)	(2,362)	(350)	(26)	(134,745)	(348.4)	(22.3)	(132.5)	(3.1)	(506.3)	(190,065)	(6,080)	(22,430)	(551)	(219,126)
Net proved reserves at December 31, 2014	1,596,612	163	1,339	8,704	1,606,818	4,905.5	10.9	405.6	20.6	5,342.6	2,414,202	1,973	68,937	12,144	2,497,256
Adjustment to include Canada in Other International	-	(163)	-	163	-	-	(10.9)	-	10.9	-	-	(1,973)	-	1,973	-
Revisions of previous estimates	(228,214)	-	(1)	68	(228,147)	(1,453.1)	-	16.8	5.6	(1,430.7)	(470,401)	-	2,802	995	(466,604)
Purchases in place	44,173	-	-	-	44,173	72.3	-	-	-	72.3	56,215	-	-	-	56,215
Extensions, discoveries & other additions	190,457	-	63	13	190,533	306.3	-	21.7	4.4	332.4	241,513	-	3,682	736	245,931
Sales in place	(814)	-	-	(197)	(1,011)	(3.9)	-	-	(11.1)	(15.0)	(1,467)	-	-	(2,039)	(3,506)
Production	(131,479)	-	(332)	(84)	(131,895)	(337.3)	-	(127.5)	(10.9)	(475.7)	(187,701)	-	(21,578)	(1,896)	(211,175)
Net proved reserves at December 31, 2015	1,470,735	-	1,069	8,667	1,480,471	3,489.8	-	316.6	19.5	3,825.9	2,052,361	-	53,843	11,913	2,118,117
Revisions of previous estimates	95,811	-	54	861	96,726	298.4	-	29.5	5.2	333.1	145,542	-	4,978	1,722	152,242
Purchases in place	27,079	-	-	-	27,079	91.5	-	-	-	91.5	42,330	-	-	-	42,330
Extensions, discoveries & other additions	165,303	-	-	-	165,303	202.1	-	59.9	-	262.0	198,973	-	9,990	-	208,963
Sales in place	(42,339)	-	-	-	(42,339)	(752.0)	-	-	-	(752.0)	(167,669)	-	-	-	(167,669)
Production	(131,732)	-	(284)	(1,273)	(133,289)	(308.6)	-	(125.1)	(8.9)	(442.6)	(183,145)	-	(21,150)	(2,755)	(207,050)
Net proved reserves at December 31, 2016	1,584,857	-	839	8,255	1,593,951	3,021.2	-	280.9	15.8	3,317.9	2,088,392	-	47,661	10,880	2,146,933
Revisions of previous estimates	104,778	-	80	(179)	104,679	602.8	-	(27.4)	8.6	584.0	205,262	-	(4,493)	1,249	202,018
Purchases in place	1,532	-	-	-	1,532	4.8	-	-	-	4.8	2,332	-	-	-	2,332
Extensions, discoveries & other additions	282,140	-	301	119	282,560	619.3	-	174.2	35.9	829.4	385,354	-	29,340	6,104	420,798
Sales in place	(11,280)	-	-	-	(11,280)	(56.4)	-	-	-	(56.4)	(20,687)	-	-	-	(20,687)
Production	(154,483)	-	(322)	(191)	(154,996)	(293.2)	-	(114.3)	(9.1)	(416.6)	(203,351)	-	(19,366)	(1,707)	(224,424)
Net proved reserves at December 31, 2017	1,807,544	-	898	8,004	1,816,446	3,898.5	-	313.4	51.2	4,263.1	2,457,302	-	53,142	16,526	2,526,970

Net Proved Developed Reserves at December 31,	Liquids (MBbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada	Trinidad	Other International ⁽²⁾	Total
2012	442,648	7,963	2,378	253	453,242	2,387.5	98.3	476.7	17.0	2,979.5	840,564	24,348	81,826	3,081	949,819
2013	582,481	7,767	1,505	163	591,916	2,597.3	102.1	494.6	19.4	3,213.4	1,015,359	24,782	83,933	3,402	1,127,476
2014	758,305	163	1,339	90	759,897	3,102.8	10.9	396.9	17.7	3,528.3	1,275,447	1,973	67,484	3,043	1,347,947
2015	649,968	-	1,069	63	651,100	2,211.2	-	297.6	19.5	2,528.3	1,018,491	-	50,677	3,309	1,072,477
2016	737,750	-	839	8,255	746,844	1,804.4	-	262.2	15.8	2,082.4	1,038,483	-	44,543	10,880	1,093,906
2017	892,277	-	898	7,933	901,108	2,450.8	-	299.2	29.3	2,779.3	1,300,757	-	50,779	12,798	1,364,334

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

TOTAL EXPENDITURES
EOG Resources, Inc.

(\$ In Millions)		Acquisition	Exploration	Development Drilling	Facilities	Total	Acquisition	Asset	Total	Gathering,	Total
		Costs Unproved					Costs Proved	Retirement			
		Properties	Costs	Costs	Costs ⁽⁷⁾	Drilling & Facilities	Properties	Costs	Development	and Other	
2010	United States	403.5	454.4	3,818.4	-	4,676.3	2.8	71.2	4,750.3	369.7	5,120.0
	Canada	14.0	38.6	414.7	-	467.3	-	2.4	469.7	210.7 ⁽⁵⁾	680.4
	Trinidad	-	23.4	118.1	-	141.5	-	(3.1)	138.4	0.1	138.5
	Other International ⁽¹⁾	(0.1)	86.8	11.6	-	98.3	-	1.8	100.1	0.2	100.3
	Total	417.4	603.2	4,362.8	-	5,383.4	2.8	72.3	5,458.5	580.7	6,039.2
2011	United States	295.2	311.3	5,358.6	-	5,965.1	4.2	51.8	6,021.1	604.0	6,625.1
	Canada	6.2	31.5	232.8	-	270.5	-	69.8	340.3	52.1	392.4
	Trinidad	-	2.6	132.1	-	134.7	-	6.8	141.5	0.1	141.6
	Other International ⁽¹⁾	(0.6)	18.2	73.9	-	91.5	-	4.8	96.3	0.1	96.4
	Total	300.8	363.6	5,797.4	-	6,461.8	4.2	133.2	6,599.2	656.3	7,255.5
2012	United States	471.3 ⁽⁴⁾	333.5	5,577.0	-	6,381.8	0.7	80.5	6,463.0	633.6 ⁽⁶⁾	7,096.6
	Canada	33.6	38.5	245.7	-	317.8	-	33.3	351.1	50.2	401.3
	Trinidad	1.0	19.6	31.1	-	51.7	-	1.5	53.2	0.2	53.4
	Other International ⁽¹⁾	(0.6)	54.0	135.8	-	189.2	-	11.7	200.9	1.6	202.5
	Total	505.3	445.6	5,989.6	-	6,940.5	0.7	127.0	7,068.2	685.6	7,753.8
2013	United States	411.6	273.8	4,695.7	793.2	6,174.3	120.2	84.3	6,378.8	360.0	6,738.8
	Canada	2.6	19.7	109.7	26.8	158.8	-	13.0	171.8	2.8	174.6
	Trinidad	-	16.1	114.8	8.9	139.8	-	0.5	140.3	-	140.3
	Other International ⁽¹⁾	-	67.7	57.7	145.1	270.5	-	36.6	307.1	0.7	307.8
	Total	414.2	377.3	4,977.9	974.0	6,743.4	120.2	134.4	6,998.0	363.5	7,361.5
2014	United States	365.9	332.7	5,298.1	1,191.2	7,187.9	138.8	148.9	7,475.6	725.0	8,200.6
	Canada	4.5	13.0	56.7	13.9	88.1	0.3	31.0	119.4	1.4	120.8
	Trinidad	-	2.8	69.3	6.3	78.4	-	14.0	92.4	0.2	92.6
	Other International ⁽¹⁾	-	47.5	12.8	155.4	215.7	-	1.7	217.4	0.5	217.9
	Total	370.4	396.0	5,436.9	1,366.8	7,570.1	139.1	195.6	7,904.8	727.1	8,631.9
2015	United States	133.8	206.8	3,176.6	638.8	4,156.0	480.6	32.4	4,669.0	287.5	4,956.5
	Trinidad	-	22.9	64.4	22.8	110.1	-	15.5	125.6	0.3	125.9
	Other International ⁽¹⁾	0.1	23.0	1.8	103.2	128.1	-	5.6	133.7	0.3	134.0
	Total	133.9	252.7	3,242.8	764.8	4,394.2	480.6	53.5	4,928.3	288.1	5,216.4
2016	United States	3,216.6 ⁽⁸⁾	156.3	1,924.8	303.2	5,600.9	749.0 ⁽⁹⁾	24.7	6,374.6	108.6 ⁽¹⁰⁾	6,483.2
	Trinidad	-	2.7	33.6	41.8	78.1	-	(3.2)	74.9	0.1	75.0
	Other International ⁽¹⁾	-	6.8	0.3	30.0	37.1	-	(41.3)	(4.2)	0.1	(4.1)
	Total	3,216.6	165.8	1,958.7	375.0	5,716.1	749.0	(19.8)	6,445.3	108.8	6,554.1
2017	United States	424.1 ⁽¹¹⁾	144.5	2,971.9	568.8	4,109.3	72.6 ⁽¹²⁾	50.2	4,232.1	173.0	4,405.1
	Trinidad	2.4	62.5	103.5	3.8	172.2	-	2.3	174.5	0.1	174.6
	Other International ⁽¹⁾	-	16.6	10.1	3.1	29.8	-	3.0	32.8	0.2	33.1
	Total	426.5	223.6	3,085.5	575.7	4,311.3	72.6	55.5	4,439.4	173.3	4,612.7

(1) Other International includes EOG's United Kingdom operations, China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

(2) Includes non-cash additions related to contingent consideration valued at \$35 million at December 31, 2009 in connection with the acquisition of assets in the Haynesville and Bossier Shale Formations in the Upper Gulf Coast area.

(3) Includes non-cash additions of \$353 million related to a property exchange transaction in the Rocky Mountain area.

(4) Includes non-cash leasehold acquisitions of \$20 million related to property exchanges.

(5) Includes \$210 million for the acquisition of Galveston LNG Inc.

(6) Includes non-cash additions of \$66 million in connection with a capital lease transaction in the Eagle Ford Shale.

(7) Prior to 2013, Facilities Costs are included in Development Drilling Costs.

(8) Includes non-cash leasehold acquisitions of \$3,115 million related to the Yates transaction.

(9) Includes non-cash additions of \$735 million related to the Yates transaction.

(10) Includes non-cash additions of \$17 million related to the Yates transaction.

(11) Includes non-cash leasehold acquisitions of \$256 million related to non-cash property exchanges.

(12) Includes non-cash additions of \$26 million related to the Yates transaction.