

EOG RESOURCES, INC.
Financial Report
(Unaudited; in millions, except per share data)

	Three Months Ended March 31,	
	2019	2018
Operating Revenues and Other	\$ 4,058.6	\$ 3,681.2
Net Income	\$ 635.4	\$ 638.6
Net Income Per Share		
Basic	\$ 1.10	\$ 1.11
Diluted	\$ 1.10	\$ 1.10
Average Number of Common Shares		
Basic	577.2	575.8
Diluted	580.2	579.7

Summary Income Statements
(Unaudited; in thousands, except per share data)

	Three Months Ended March 31,	
	2019	2018
Operating Revenues and Other		
Crude Oil and Condensate	\$ 2,200,403	\$ 2,101,308
Natural Gas Liquids	218,638	221,415
Natural Gas	334,972	299,766
Losses on Mark-to-Market Commodity		
Derivative Contracts	(20,580)	(59,771)
Gathering, Processing and Marketing	1,285,654	1,101,822
Losses on Asset Dispositions, Net	(3,836)	(14,969)
Other, Net	43,391	31,591
Total	4,058,642	3,681,162
Operating Expenses		
Lease and Well	336,291	300,064
Transportation Costs	176,522	176,957
Gathering and Processing Costs	111,295	101,345
Exploration Costs	36,324	34,836
Dry Hole Costs	94	-
Impairments	72,356	64,609
Marketing Costs	1,270,057	1,106,390
Depreciation, Depletion and Amortization	879,595	748,591
General and Administrative	106,672	94,698
Taxes Other Than Income	192,906	179,084
Total	3,182,112	2,806,574
Operating Income	876,530	874,588
Other Income, Net	5,612	727
Income Before Interest Expense and Income Taxes	882,142	875,315
Interest Expense, Net	54,906	61,956
Income Before Income Taxes	827,236	813,359
Income Tax Provision	191,810	174,770
Net Income	\$ 635,426	\$ 638,589
Dividends Declared per Common Share	\$ 0.2200	\$ 0.1850

EOG RESOURCES, INC.
Operating Highlights
(Unaudited)

<u>Wellhead Volumes and Prices</u>	Three Months Ended	
	March 31,	
	2019	2018
Crude Oil and Condensate Volumes (MBbld) ^(A)		
United States	435.1	359.7
Trinidad	0.7	0.9
Other International ^(B)	0.1	2.7
Total	435.9	363.3
Average Crude Oil and Condensate Prices (\$/Bbl) ^(C)		
United States	\$ 56.11	\$ 64.24
Trinidad	43.68	54.86
Other International ^(B)	60.13	71.61
Composite	56.09	64.27
Natural Gas Liquids Volumes (MBbld) ^(A)		
United States	119.8	100.6
Other International ^(B)	-	-
Total	119.8	100.6
Average Natural Gas Liquids Prices (\$/Bbl) ^(C)		
United States	\$ 20.28	\$ 24.46
Other International ^(B)	-	-
Composite	20.28	24.46
Natural Gas Volumes (MMcfd) ^(A)		
United States	1,003	853
Trinidad	267	293
Other International ^(B)	38	30
Total	1,308	1,176
Average Natural Gas Prices (\$/Mcf) ^(C)		
United States	\$ 2.77	\$ 2.76
Trinidad	2.91	2.88
Other International ^(B)	4.37	4.36
Composite	2.85	2.83
Crude Oil Equivalent Volumes (MBoed) ^(D)		
United States	722.0	602.5
Trinidad	45.1	49.8
Other International ^(B)	6.5	7.6
Total	773.6	659.9
Total MMBoe ^(D)	69.6	59.4

(A) Thousand barrels per day or million cubic feet per day, as applicable.

(B) Other International includes EOG's United Kingdom, China and Canada operations. The United Kingdom operations were sold in the fourth quarter of 2018.

(C) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments (see Note 12 to the Consolidated Financial Statements in EOG's Annual Report on Form 10-K for the year ended December 31, 2018).

(D) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, NGLs and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

EOG RESOURCES, INC.
Summary Balance Sheets
(Unaudited; in thousands, except share data)

	<u>March 31,</u> <u>2019</u>	<u>December 31,</u> <u>2018</u>
ASSETS		
Current Assets		
Cash and Cash Equivalents	\$ 1,135,810	\$ 1,555,634
Accounts Receivable, Net	2,203,438	1,915,215
Inventories	860,764	859,359
Assets from Price Risk Management Activities	3,909	23,806
Income Taxes Receivable	440,217	427,909
Other	263,747	275,467
Total	<u>4,907,885</u>	<u>5,057,390</u>
Property, Plant and Equipment		
Oil and Gas Properties (Successful Efforts Method)	58,691,746	57,330,016
Other Property, Plant and Equipment	4,277,888	4,220,665
Total Property, Plant and Equipment	<u>62,969,634</u>	<u>61,550,681</u>
Less: Accumulated Depreciation, Depletion and Amortization	<u>(33,840,631)</u>	<u>(33,475,162)</u>
Total Property, Plant and Equipment, Net	29,129,003	28,075,519
Deferred Income Taxes	1,224	777
Other Assets	1,625,423	800,788
Total Assets	<u>\$ 35,663,535</u>	<u>\$ 33,934,474</u>
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts Payable	\$ 2,452,337	\$ 2,239,850
Accrued Taxes Payable	239,524	214,726
Dividends Payable	126,979	126,971
Liabilities from Price Risk Management Activities	746	-
Current Portion of Long-Term Debt	914,861	913,093
Current Portion of Operating Lease Liabilities	396,294	-
Other	170,527	233,724
Total	<u>4,301,268</u>	<u>3,728,364</u>
Long-Term Debt	5,166,050	5,170,169
Other Liabilities	1,772,248	1,258,355
Deferred Income Taxes	4,520,172	4,413,398
Commitments and Contingencies		
Stockholders' Equity		
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized and 580,740,395 Shares Issued at March 31, 2019 and 580,408,117 Shares Issued at December 31, 2018	205,807	205,804
Additional Paid in Capital	5,695,197	5,658,794
Accumulated Other Comprehensive Loss	(2,869)	(1,358)
Retained Earnings	14,050,676	13,543,130
Common Stock Held in Treasury, 425,637 Shares at March 31, 2019 and 385,042 Shares at December 31, 2018	<u>(45,014)</u>	<u>(42,182)</u>
Total Stockholders' Equity	<u>19,903,797</u>	<u>19,364,188</u>
Total Liabilities and Stockholders' Equity	<u>\$ 35,663,535</u>	<u>\$ 33,934,474</u>

EOG RESOURCES, INC.
Summary Statements of Cash Flows
(Unaudited; in thousands)

	Three Months Ended March 31,	
	2019	2018
Cash Flows from Operating Activities		
Reconciliation of Net Income to Net Cash Provided by Operating Activities:		
Net Income	\$ 635,426	\$ 638,589
Items Not Requiring (Providing) Cash		
Depreciation, Depletion and Amortization	879,595	748,591
Impairments	72,356	64,609
Stock-Based Compensation Expenses	39,087	35,486
Deferred Income Taxes	106,324	171,362
Losses on Asset Dispositions, Net	3,836	14,969
Other, Net	2,952	2,013
Dry Hole Costs	94	-
Mark-to-Market Commodity Derivative Contracts		
Total Losses	20,580	59,771
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	20,846	(21,965)
Other, Net	976	(478)
Changes in Components of Working Capital and Other Assets and Liabilities		
Accounts Receivable	(308,996)	(109,654)
Inventories	(18,979)	(106,799)
Accounts Payable	194,082	53,652
Accrued Taxes Payable	114,998	21,950
Other Assets	(6,935)	(8,863)
Other Liabilities	(54,092)	(29,055)
Changes in Components of Working Capital Associated with Investing and Financing Activities	(94,381)	17,988
Net Cash Provided by Operating Activities	1,607,769	1,552,166
Investing Cash Flows		
Additions to Oil and Gas Properties	(1,939,473)	(1,365,111)
Additions to Other Property, Plant and Equipment	(60,963)	(76,100)
Proceeds from Sales of Assets	15,049	2,829
Changes in Components of Working Capital Associated with Investing Activities	94,381	(18,045)
Net Cash Used in Investing Activities	(1,891,006)	(1,456,427)
Financing Cash Flows		
Dividends Paid	(127,546)	(97,026)
Treasury Stock Purchased	(6,248)	(16,776)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	403	1,453
Repayment of Capital Lease Obligation	(3,190)	(1,671)
Changes in Components of Working Capital Associated with Financing Activities	-	57
Net Cash Used in Financing Activities	(136,581)	(113,963)
Effect of Exchange Rate Changes on Cash	(6)	90
Decrease in Cash and Cash Equivalents	(419,824)	(18,134)
Cash and Cash Equivalents at Beginning of Period	1,555,634	834,228
Cash and Cash Equivalents at End of Period	\$ 1,135,810	\$ 816,094

EOG RESOURCES, INC.
First Quarter 2019 Well Results by Play
(Unaudited)

	<u>Wells On Line</u>		<u>Lateral Length (ft)</u>	<u>Initial Gross 30-Day Average Production Rate</u>			
	<u>Gross</u>	<u>Net</u>		<u>Crude Oil and Condensate (Bbid) ^(A)</u>	<u>Natural Gas Liquids (Bbid) ^(A)</u>	<u>Natural Gas (MMcfd) ^(A)</u>	<u>Crude Oil Equivalent (Boed) ^(B)</u>
Delaware Basin							
Wolfcamp	61	53	7,800	1,950	400	3.8	2,950
Bone Spring	12	10	5,500	1,500	300	1.9	2,100
Leonard	5	5	7,600	1,650	650	4.3	3,000
South Texas Eagle Ford	93	89	8,300	1,350	150	0.8	1,650
Powder River Basin							
Turner	5	4	9,800	650	650	1.0	1,450
DJ Basin Codell	25	13	9,600	600	50	0.3	700
Anadarko Basin Woodford Oil Window	4	3	9,700	900	100	0.6	1,100

(A) Barrels per day or million cubic feet per day, as applicable.

(B) Barrels of oil equivalent per day; includes crude oil and condensate, natural gas liquids and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or natural gas liquids to 6.0 thousand cubic feet of natural gas.

EOG RESOURCES, INC.
Quantitative Reconciliation of Adjusted Net Income (Non-GAAP)
To Net Income (GAAP)
(Unaudited; in thousands, except per share data)

The following chart adjusts the three-month periods ended March 31, 2019 and 2018 reported Net Income (GAAP) to reflect actual net cash received from (payments for) settlements of commodity derivative contracts by eliminating the unrealized mark-to-market losses from these transactions, to eliminate the net losses on asset dispositions in 2019 and 2018, to add back impairment charges related to certain of EOG's assets in 2019 and 2018 and to eliminate certain adjustments in 2018 related to the 2017 U.S. tax reform. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported company earnings to match hedge realizations to production settlement months and make certain other adjustments to exclude non-recurring and certain other items. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	Three Months Ended March 31, 2019				Three Months Ended March 31, 2018			
	Before Tax	Income Tax Impact	After Tax	Diluted Earnings per Share	Before Tax	Income Tax Impact	After Tax	Diluted Earnings per Share
Reported Net Income (GAAP)	\$ 827,236	\$ (191,810)	\$ 635,426	\$ 1.10	\$ 813,359	\$ (174,770)	\$ 638,589	\$ 1.10
Adjustments:								
Losses on Mark-to-Market Commodity Derivative Contracts	20,580	(4,533)	16,047	0.02	59,771	(13,166)	46,605	0.08
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	20,846	(4,592)	16,254	0.03	(21,965)	4,838	(17,127)	(0.03)
Add: Losses on Asset Dispositions	3,836	(736)	3,100	0.01	14,969	(3,324)	11,645	0.02
Add: Impairments	23,745	(5,230)	18,515	0.03	20,876	(4,598)	16,278	0.03
Less: Tax Reform Impact	-	-	-	-	-	(6,524)	(6,524)	(0.01)
Adjustments to Net Income	69,007	(15,091)	53,916	0.09	73,651	(22,774)	50,877	0.09
Adjusted Net Income (Non-GAAP)	\$ 896,243	\$ (206,901)	\$ 689,342	\$ 1.19	\$ 887,010	\$ (197,544)	\$ 689,466	\$ 1.19
Average Number of Common Shares (GAAP)								
Basic				577,207				575,775
Diluted				580,222				579,726

EOG RESOURCES, INC.
Quantitative Reconciliation of Discretionary Cash Flow (Non-GAAP)
To Net Cash Provided By Operating Activities (GAAP)
(Unaudited; in thousands)

Calculation of Free Cash Flow (Non-GAAP)
(Unaudited; in thousands)

The following chart reconciles the three-month periods ended March 31, 2019 and 2018 Net Cash Provided by Operating Activities (GAAP) to Discretionary Cash Flow (Non-GAAP). EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust Net Cash Provided by Operating Activities for Exploration Costs (excluding Stock-Based Compensation Expenses), Other Non-Current Income Taxes - Net Receivable, Changes in Components of Working Capital and Other Assets and Liabilities, and Changes in Components of Working Capital Associated with Investing and Financing Activities. EOG defines Free Cash Flow (Non-GAAP) for a given period as Discretionary Cash Flow (Non-GAAP) (see below reconciliation) for such period less the total cash capital expenditures excluding acquisitions incurred (Non-GAAP) during such period and dividends paid (GAAP) during such period, as is illustrated below for the three months ended March 31, 2019 and 2018. EOG management uses this information for comparative purposes within the industry.

	Three Months Ended	
	March 31,	
	2019	2018
Net Cash Provided by Operating Activities (GAAP)	\$ 1,607,769	\$ 1,552,166
Adjustments:		
Exploration Costs (excluding Stock-Based Compensation Expenses)	29,787	27,936
Other Non-Current Income Taxes - Net Receivable	102,918	118,921
Changes in Components of Working Capital and Other Assets and Liabilities		
Accounts Receivable	308,996	109,654
Inventories	18,979	106,799
Accounts Payable	(194,082)	(53,652)
Accrued Taxes Payable	(114,998)	(21,950)
Other Assets	6,935	8,863
Other Liabilities	54,092	29,055
Changes in Components of Working Capital Associated with Investing and Financing Activities	<u>94,381</u>	<u>(17,988)</u>
Discretionary Cash Flow (Non-GAAP)	<u>\$ 1,914,777</u>	<u>\$ 1,859,804</u>
Discretionary Cash Flow (Non-GAAP) - Percentage Increase	3%	
Discretionary Cash Flow (Non-GAAP)	\$ 1,914,777	\$ 1,859,804
Less:		
Total Cash Expenditures Excluding Acquisitions (Non-GAAP) ^(a)	(1,732,476)	(1,478,097)
Dividends Paid (GAAP)	<u>(127,546)</u>	<u>(97,026)</u>
Free Cash Flow (Non-GAAP)	<u>\$ 54,755</u>	<u>\$ 284,681</u>

(a) See below reconciliation of Total Expenditures (GAAP) to Total Cash Expenditures Excluding Acquisitions (Non-GAAP) for the three-month periods ended March 31, 2019 and 2018:

Total Expenditures (GAAP)	\$ 2,101,919	\$ 1,546,641
Less:		
Asset Retirement Costs	(5,156)	(12,100)
Non-Cash Expenditures of Other Property, Plant and Equipment	-	(47,635)
Non-Cash Acquisition Costs of Unproved Properties	(43,481)	(8,809)
Acquisition Costs of Proved Properties	<u>(320,806)</u>	<u>-</u>
Total Cash Expenditures Excluding Acquisitions (Non-GAAP)	<u>\$ 1,732,476</u>	<u>\$ 1,478,097</u>

EOG RESOURCES, INC.
Quantitative Reconciliation of Adjusted Earnings Before Interest Expense, Net,
Income Taxes, Depreciation, Depletion and Amortization, Exploration Costs,
Dry Hole Costs, Impairments and Additional Items (Adjusted EBITDAX)
(Non-GAAP) to Net Income (GAAP)
(Unaudited; in thousands)

The following chart adjusts the three-month periods ended March 31, 2019 and 2018 reported Net Income (GAAP) to Earnings Before Interest Expense (Net), Income Taxes (Income Tax Provision), Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs and Impairments (EBITDAX) (Non-GAAP) and further adjusts such amount to reflect actual net cash received from (payments for) settlements of commodity derivative contracts by eliminating the unrealized mark-to-market (MTM) losses from these transactions and to eliminate the losses on asset dispositions (Net). EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported Net Income (GAAP) to add back Interest Expense (Net), Income Taxes (Income Tax Provision), Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs and Impairments and further adjust such amount to match realizations to production settlement months and make certain other adjustments to exclude non-recurring and certain other items. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	Three Months Ended	
	March 31,	
	2019	2018
Net Income (GAAP)	\$ 635,426	\$ 638,589
Adjustments:		
Interest Expense, Net	54,906	61,956
Income Tax Provision	191,810	174,770
Depreciation, Depletion and Amortization	879,595	748,591
Exploration Costs	36,324	34,836
Dry Hole Costs	94	-
Impairments	72,356	64,609
EBITDAX (Non-GAAP)	<u>1,870,511</u>	<u>1,723,351</u>
Total Losses on MTM Commodity Derivative Contracts	20,580	59,771
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	20,846	(21,965)
Losses on Asset Dispositions, Net	<u>3,836</u>	<u>14,969</u>
Adjusted EBITDAX (Non-GAAP)	<u>\$ 1,915,773</u>	<u>\$ 1,776,126</u>
Adjusted EBITDAX (Non-GAAP) - Percentage Increase	8%	

EOG RESOURCES, INC.
Quantitative Reconciliation of Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP) as Used in the Calculation of The Net Debt-to-Total Capitalization Ratio (Non-GAAP) to Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP)
(Unaudited; in millions, except ratio data)

The following chart reconciles Current and Long-Term Debt (GAAP) to Net Debt (Non-GAAP) and Total Capitalization (GAAP) to Total Capitalization (Non-GAAP), as used in the Net Debt-to-Total Capitalization ratio calculation. A portion of the cash is associated with international subsidiaries; tax considerations may impact debt paydown. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize Net Debt and Total Capitalization (Non-GAAP) in their Net Debt-to-Total Capitalization ratio calculation. EOG management uses this information for comparative purposes within the industry.

	<u>At March 31, 2019</u>	<u>At December 31, 2018</u>
Total Stockholders' Equity - (a)	\$ 19,904	\$ 19,364
Current and Long-Term Debt (GAAP) - (b)	6,081	6,083
Less: Cash	<u>(1,136)</u>	<u>(1,556)</u>
Net Debt (Non-GAAP) - (c)	<u>4,945</u>	<u>4,527</u>
Total Capitalization (GAAP) - (a) + (b)	<u>\$ 25,985</u>	<u>\$ 25,447</u>
Total Capitalization (Non-GAAP) - (a) + (c)	<u>\$ 24,849</u>	<u>\$ 23,891</u>
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	<u>23%</u>	<u>24%</u>
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	<u>20%</u>	<u>19%</u>

EOG RESOURCES, INC.
Crude Oil and Natural Gas Financial Commodity
Derivative Contracts

EOG accounts for financial commodity derivative contracts using the mark-to-market accounting method. Prices received by EOG for its crude oil production generally vary from NYMEX West Texas Intermediate prices due to adjustments for delivery location (basis) and other factors. EOG has entered into crude oil basis swap contracts in order to fix the differential between pricing in Midland, Texas, and Cushing, Oklahoma (Midland Differential). Presented below is a comprehensive summary of EOG's Midland Differential basis swap contracts through April 26, 2019. The weighted average price differential expressed in \$/Bbl represents the amount of reduction to Cushing, Oklahoma, prices for the notional volumes expressed in Bbl covered by the basis swap contracts.

Midland Differential Basis Swap Contracts

	Volume (Bbl)	Weighted Average Price Differential (\$/Bbl)
<u>2019</u>		
January 1, 2019 through May 31, 2019 (closed)	20,000	\$ 1.075
June 1, 2019 through December 31, 2019	20,000	1.075

EOG has also entered into crude oil basis swap contracts in order to fix the differential between pricing in the U.S. Gulf Coast and Cushing, Oklahoma (Gulf Coast Differential). Presented below is a comprehensive summary of EOG's Gulf Coast Differential basis swap contracts through April 26, 2019. The weighted average price differential expressed in \$/Bbl represents the amount of addition to Cushing, Oklahoma, prices for the notional volumes expressed in Bbl covered by the basis swap contracts.

Gulf Coast Differential Basis Swap Contracts

	Volume (Bbl)	Weighted Average Price Differential (\$/Bbl)
<u>2019</u>		
January 1, 2019 through May 31, 2019 (closed)	13,000	\$ 5.572
June 1, 2019 through December 31, 2019	13,000	5.572

Presented below is a comprehensive summary of EOG's crude oil price swap contracts through April 26, 2019, with notional volumes expressed in Bbl and prices expressed in \$/Bbl.

Crude Oil Price Swap Contracts

	Volume (Bbl)	Weighted Average Price (\$/Bbl)
<u>2019</u>		
April 2019	25,000	\$ 60.00
May 1, 2019 through December 31, 2019	150,000	62.50

Presented below is a comprehensive summary of EOG's natural gas price swap contracts through April 26, 2019, with notional volumes expressed in MMBtu and prices expressed in \$/MMBtu.

Natural Gas Price Swap Contracts

	Volume (MMBtu)	Weighted Average Price (\$/MMBtu)
<u>2019</u>		
April 1, 2019 through May 31, 2019 (closed)	250,000	\$ 2.90
June 1, 2019 through October 31, 2019	250,000	2.90

Definitions

Bbl	Barrels per day
\$/Bbl	Dollars per barrel
MMBtu	Million British thermal units per day
\$/MMBtu	Dollars per million British thermal units
NYMEX	U.S. New York Mercantile Exchange

EOG RESOURCES, INC.
Direct After-Tax Rate of Return (ATROR)

The calculation of our direct after-tax rate of return (ATROR) with respect to our capital expenditure program for a particular play or well is based on the estimated recoverable reserves ("net" to EOG's interest) for all wells in such play or such well (as the case may be), the estimated net present value (NPV) of the future net cash flows from such reserves (for which we utilize certain assumptions regarding future commodity prices and operating costs) and our direct net costs incurred in drilling or acquiring (as the case may be) such wells or well (as the case may be). As such, our direct ATROR with respect to our capital expenditures for a particular play or well cannot be calculated from our consolidated financial statements.

Direct ATROR

Based on Cash Flow and Time Value of Money

- Estimated future commodity prices and operating costs
- Costs incurred to drill, complete and equip a well, including facilities

Excludes Indirect Capital

- Gathering and Processing and other Midstream
- Land, Seismic, Geological and Geophysical

Payback ~12 Months on 100% Direct ATROR Wells

First Five Years ~1/2 Estimated Ultimate Recovery Produced but ~3/4 of NPV Captured

Return on Equity / Return on Capital Employed

Based on GAAP Accrual Accounting

Includes All Indirect Capital and Growth Capital for Infrastructure

- Eagle Ford, Bakken, Permian Facilities
- Gathering and Processing

Includes Legacy Gas Capital and Capital from Mature Wells

EOG RESOURCES, INC.

Quantitative Reconciliation of After-Tax Net Interest Expense (Non-GAAP), Adjusted Net Income (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP) as Used in the Calculations of Return on Capital Employed (Non-GAAP) and Return on Equity (Non-GAAP) to Net Interest Expense (GAAP), Net Income (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP), Respectively
(Unaudited; in millions, except ratio data)

The following chart reconciles Net Interest Expense (GAAP), Net Income (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Net Interest Expense (Non-GAAP), Adjusted Net Income (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) and Return on Equity (ROE) calculations. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Net Interest Expense, Adjusted Net Income, Net Debt and Total Capitalization (Non-GAAP) in their ROCE and ROE calculations. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	<u>2018</u>	<u>2017</u>
<u>Return on Capital Employed (ROCE) (Non-GAAP)</u>		
Net Interest Expense (GAAP)	\$ 245	
Tax Benefit Imputed (based on 21%)	(51)	
After-Tax Net Interest Expense (Non-GAAP) - (a)	<u>\$ 194</u>	
Net Income (GAAP) - (b)	\$ 3,419	
Adjustments to Net Income, Net of Tax (See Accompanying Schedule)	(201) (1)	
Adjusted Net Income (Non-GAAP) - (c)	<u>\$ 3,218</u>	
Total Stockholders' Equity - (d)	\$ 19,364	\$ 16,283
Average Total Stockholders' Equity * - (e)	<u>\$ 17,824</u>	
Current and Long-Term Debt (GAAP) - (f)	\$ 6,083	\$ 6,387
Less: Cash	(1,556)	(834)
Net Debt (Non-GAAP) - (g)	<u>\$ 4,527</u>	<u>\$ 5,553</u>
Total Capitalization (GAAP) - (d) + (f)	<u>\$ 25,447</u>	<u>\$ 22,670</u>
Total Capitalization (Non-GAAP) - (d) + (g)	<u>\$ 23,891</u>	<u>\$ 21,836</u>
Average Total Capitalization (Non-GAAP) * - (h)	<u>\$ 22,864</u>	
ROCE (GAAP Net Income) - [(a) + (b)] / (h)	<u>15.8%</u>	
ROCE (Non-GAAP Adjusted Net Income) - [(a) + (c)] / (h)	<u>14.9%</u>	
<u>Return on Equity (ROE)</u>		
ROE (GAAP Net Income) - (b) / (e)	<u>19.2%</u>	
ROE (Non-GAAP Adjusted Net Income) - (c) / (e)	<u>18.1%</u>	

* Average for the current and immediately preceding year

Adjustments to Net Income (GAAP)

(1) See below schedule for detail of adjustments to Net Income (GAAP) in 2018

	Year Ended December 31, 2018		
	<u>Before Tax</u>	<u>Income Tax Impact</u>	<u>After Tax</u>
Adjustments:			
Add: Mark-to-Market Commodity Derivative Contracts Impact	\$ (93)	\$ 20	\$ (73)
Add: Impairments of Certain Assets	153	(34)	119
Less: Net Gains on Asset Dispositions	(175)	38	(137)
Less: Tax Reform Impact	-	(110)	(110)
Total	<u>\$ (115)</u>	<u>\$ (86)</u>	<u>\$ (201)</u>

EOG RESOURCES, INC.
Quantitative Reconciliation of After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP) as Used in the Calculation of Return on Capital Employed (Non-GAAP) to Net Interest Expense (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP), Respectively
(Unaudited; in millions, except ratio data)

The following chart reconciles Net Interest Expense (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) (Non-GAAP) calculation. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Net Interest Expense, Net Debt and Total Capitalization (Non-GAAP) in their ROCE calculation. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	2017	2016	2015	2014	2013
<u>Return on Capital Employed (ROCE) (Non-GAAP)</u>					
<u>(Calculated Using GAAP Net Income)</u>					
Net Interest Expense (GAAP)	\$ 274	\$ 282	\$ 237	\$ 201	\$ 235
Tax Benefit Imputed (based on 35%)	(96)	(99)	(83)	(70)	(82)
After-Tax Net Interest Expense (Non-GAAP) - (a)	<u>\$ 178</u>	<u>\$ 183</u>	<u>\$ 154</u>	<u>\$ 131</u>	<u>\$ 153</u>
Net Income (Loss) (GAAP) - (b)	<u>\$ 2,583</u>	<u>\$ (1,097)</u>	<u>\$ (4,525)</u>	<u>\$ 2,915</u>	<u>\$ 2,197</u>
Total Stockholders' Equity - (d)	<u>\$ 16,283</u>	<u>\$ 13,982</u>	<u>\$ 12,943</u>	<u>\$ 17,713</u>	<u>\$ 15,418</u>
Average Total Stockholders' Equity * - (e)	<u>\$ 15,133</u>	<u>\$ 13,463</u>	<u>\$ 15,328</u>	<u>\$ 16,566</u>	<u>\$ 14,352</u>
Current and Long-Term Debt (GAAP) - (f)	\$ 6,387	\$ 6,986	\$ 6,655	\$ 5,906	\$ 5,909
Less: Cash	(834)	(1,600)	(719)	(2,087)	(1,318)
Net Debt (Non-GAAP) - (g)	<u>\$ 5,553</u>	<u>\$ 5,386</u>	<u>\$ 5,936</u>	<u>\$ 3,819</u>	<u>\$ 4,591</u>
Total Capitalization (GAAP) - (d) + (f)	<u>\$ 22,670</u>	<u>\$ 20,968</u>	<u>\$ 19,598</u>	<u>\$ 23,619</u>	<u>\$ 21,327</u>
Total Capitalization (Non-GAAP) - (d) + (g)	<u>\$ 21,836</u>	<u>\$ 19,368</u>	<u>\$ 18,879</u>	<u>\$ 21,532</u>	<u>\$ 20,009</u>
Average Total Capitalization (Non-GAAP) * - (h)	<u>\$ 20,602</u>	<u>\$ 19,124</u>	<u>\$ 20,206</u>	<u>\$ 20,771</u>	<u>\$ 19,365</u>
ROCE (GAAP Net Income) - [(a) + (b)] / (h)	<u>13.4%</u>	<u>-4.8%</u>	<u>-21.6%</u>	<u>14.7%</u>	<u>12.1%</u>
<u>Return on Equity (ROE) (GAAP)</u>					
ROE (GAAP Net Income) - (b) / (e)	<u>17.1%</u>	<u>-8.1%</u>	<u>-29.5%</u>	<u>17.6%</u>	<u>15.3%</u>

* Average for the current and immediately preceding year

EOG RESOURCES, INC.

Quantitative Reconciliation of After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP) as Used in the Calculation of Return on Capital Employed (Non-GAAP) to Net Interest Expense (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP), Respectively (Unaudited; in millions, except ratio data)

The following chart reconciles Net Interest Expense (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) (Non-GAAP) calculation. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Net Interest Expense, Net Debt and Total Capitalization (Non-GAAP) in their ROCE calculation. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	2012	2011	2010	2009	2008
<u>Return on Capital Employed (ROCE) (Non-GAAP)</u> <u>(Calculated Using GAAP Net Income)</u>					
Net Interest Expense (GAAP)	\$ 214	\$ 210	\$ 130	\$ 101	\$ 52
Tax Benefit Imputed (based on 35%)	(75)	(74)	(46)	(35)	(18)
After-Tax Net Interest Expense (Non-GAAP) - (a)	<u>\$ 139</u>	<u>\$ 136</u>	<u>\$ 84</u>	<u>\$ 66</u>	<u>\$ 34</u>
Net Income (Loss) (GAAP) - (b)	\$ 570	\$ 1,091	\$ 161	\$ 547	\$ 2,437
Total Stockholders' Equity - (d)	\$ 13,285	\$ 12,641	\$ 10,232	\$ 9,998	\$ 9,015
Average Total Stockholders' Equity * - (e)	<u>\$ 12,963</u>	<u>\$ 11,437</u>	<u>\$ 10,115</u>	<u>\$ 9,507</u>	<u>\$ 8,003</u>
Current and Long-Term Debt (GAAP) - (f)	\$ 6,312	\$ 5,009	\$ 5,223	\$ 2,797	\$ 1,897
Less: Cash	(876)	(616)	(789)	(686)	(331)
Net Debt (Non-GAAP) - (g)	<u>\$ 5,436</u>	<u>\$ 4,393</u>	<u>\$ 4,434</u>	<u>\$ 2,111</u>	<u>\$ 1,566</u>
Total Capitalization (GAAP) - (d) + (f)	<u>\$ 19,597</u>	<u>\$ 17,650</u>	<u>\$ 15,455</u>	<u>\$ 12,795</u>	<u>\$ 10,912</u>
Total Capitalization (Non-GAAP) - (d) + (g)	<u>\$ 18,721</u>	<u>\$ 17,034</u>	<u>\$ 14,666</u>	<u>\$ 12,109</u>	<u>\$ 10,581</u>
Average Total Capitalization (Non-GAAP) * - (h)	<u>\$ 17,878</u>	<u>\$ 15,850</u>	<u>\$ 13,388</u>	<u>\$ 11,345</u>	<u>\$ 9,351</u>
ROCE (GAAP Net Income) - [(a) + (b)] / (h)	<u>4.0%</u>	<u>7.7%</u>	<u>1.8%</u>	<u>5.4%</u>	<u>26.4%</u>
<u>Return on Equity (ROE) (GAAP)</u>					
ROE (GAAP Net Income) - (b) / (e)	<u>4.4%</u>	<u>9.5%</u>	<u>1.6%</u>	<u>5.8%</u>	<u>30.5%</u>

* Average for the current and immediately preceding year

EOG RESOURCES, INC.

Quantitative Reconciliation of After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP) as Used in the Calculation of Return on Capital Employed (Non-GAAP) to Net Interest Expense (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP), Respective
(Unaudited; in millions, except ratio data)

The following chart reconciles Net Interest Expense (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) (Non-GAAP) calculation. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Net Interest Expense, Net Debt and Total Capitalization (Non-GAAP) in their ROCE calculation. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	2007	2006	2005	2004	2003
<u>Return on Capital Employed (ROCE) (Non-GAAP)</u> <u>(Calculated Using GAAP Net Income)</u>					
Net Interest Expense (GAAP)	\$ 47	\$ 43	\$ 63	\$ 63	\$ 59
Tax Benefit Imputed (based on 35%)	(16)	(15)	(22)	(22)	(21)
After-Tax Net Interest Expense (Non-GAAP) - (a)	<u>\$ 31</u>	<u>\$ 28</u>	<u>\$ 41</u>	<u>\$ 41</u>	<u>\$ 38</u>
Net Income (Loss) (GAAP) - (b)	\$ 1,090	\$ 1,300	\$ 1,260	\$ 625	\$ 430
Total Stockholders' Equity - (d)	\$ 6,990	\$ 5,600	\$ 4,316	\$ 2,945	\$ 2,223
Average Total Stockholders' Equity * - (e)	<u>\$ 6,295</u>	<u>\$ 4,958</u>	<u>\$ 3,631</u>	<u>\$ 2,584</u>	<u>\$ 1,948</u>
Current and Long-Term Debt (GAAP) - (f)	\$ 1,185	\$ 733	\$ 985	\$ 1,078	\$ 1,109
Less: Cash	(54)	(218)	(644)	(21)	(4)
Net Debt (Non-GAAP) - (g)	<u>\$ 1,131</u>	<u>\$ 515</u>	<u>\$ 341</u>	<u>\$ 1,057</u>	<u>\$ 1,105</u>
Total Capitalization (GAAP) - (d) + (f)	<u>\$ 8,175</u>	<u>\$ 6,333</u>	<u>\$ 5,301</u>	<u>\$ 4,023</u>	<u>\$ 3,332</u>
Total Capitalization (Non-GAAP) - (d) + (g)	<u>\$ 8,121</u>	<u>\$ 6,115</u>	<u>\$ 4,657</u>	<u>\$ 4,002</u>	<u>\$ 3,328</u>
Average Total Capitalization (Non-GAAP) * - (h)	<u>\$ 7,118</u>	<u>\$ 5,386</u>	<u>\$ 4,330</u>	<u>\$ 3,665</u>	<u>\$ 3,068</u>
ROCE (GAAP Net Income) - [(a) + (b)] / (h)	<u>15.7%</u>	<u>24.7%</u>	<u>30.0%</u>	<u>18.2%</u>	<u>15.3%</u>
<u>Return on Equity (ROE) (GAAP)</u>					
ROE (GAAP Net Income) - (b) / (e)	<u>17.3%</u>	<u>26.2%</u>	<u>34.7%</u>	<u>24.2%</u>	<u>22.1%</u>

* Average for the current and immediately preceding year

EOG RESOURCES, INC.

Quantitative Reconciliation of After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP) as Used in the Calculation of Return on Capital Employed (Non-GAAP) to Net Interest Expense (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP), Respective
(Unaudited; in millions, except ratio data)

The following chart reconciles Net Interest Expense (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Net Interest Expense (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) (Non-GAAP) calculation. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Net Interest Expense, Net Debt and Total Capitalization (Non-GAAP) in their ROCE calculation. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	2002	2001	2000	1999	1998
<u>Return on Capital Employed (ROCE) (Non-GAAP)</u> <u>(Calculated Using GAAP Net Income)</u>					
Net Interest Expense (GAAP)	\$ 60	\$ 45	\$ 61	\$ 62	
Tax Benefit Imputed (based on 35%)	(21)	(16)	(21)	(22)	
After-Tax Net Interest Expense (Non-GAAP) - (a)	<u>\$ 39</u>	<u>\$ 29</u>	<u>\$ 40</u>	<u>\$ 40</u>	
Net Income (Loss) (GAAP) - (b)	\$ 87	\$ 399	\$ 397	\$ 569	
Total Stockholders' Equity - (d)	\$ 1,672	\$ 1,643	\$ 1,381	\$ 1,130	\$ 1,280
Average Total Stockholders' Equity * - (e)	<u>\$ 1,658</u>	<u>\$ 1,512</u>	<u>\$ 1,256</u>	<u>\$ 1,205</u>	
Current and Long-Term Debt (GAAP) - (f)	\$ 1,145	\$ 856	\$ 859	\$ 990	\$ 1,143
Less: Cash	(10)	(3)	(20)	(25)	(6)
Net Debt (Non-GAAP) - (g)	<u>\$ 1,135</u>	<u>\$ 853</u>	<u>\$ 839</u>	<u>\$ 965</u>	<u>\$ 1,137</u>
Total Capitalization (GAAP) - (d) + (f)	<u>\$ 2,817</u>	<u>\$ 2,499</u>	<u>\$ 2,240</u>	<u>\$ 2,120</u>	<u>\$ 2,423</u>
Total Capitalization (Non-GAAP) - (d) + (g)	<u>\$ 2,807</u>	<u>\$ 2,496</u>	<u>\$ 2,220</u>	<u>\$ 2,095</u>	<u>\$ 2,417</u>
Average Total Capitalization (Non-GAAP) * - (h)	<u>\$ 2,652</u>	<u>\$ 2,358</u>	<u>\$ 2,158</u>	<u>\$ 2,256</u>	
ROCE (GAAP Net Income) - [(a) + (b)] / (h)	<u>4.8%</u>	<u>18.2%</u>	<u>20.2%</u>	<u>27.0%</u>	
<u>Return on Equity (ROE) (GAAP)</u>					
ROE (GAAP Net Income) - (b) / (e)	<u>5.2%</u>	<u>26.4%</u>	<u>31.6%</u>	<u>47.2%</u>	

* Average for the current and immediately preceding year

EOG RESOURCES, INC.
Cash Operating Expenses per Barrel of Oil Equivalent (Boe)
(Unaudited; in thousands, except per Boe amounts)

	1st Quarter	
	2019	2018
Cash Operating Expenses (GAAP)*		
Lease and Well	\$ 336,291	\$ 300,064
Transportation Costs	176,522	176,957
General and Administrative	106,672	94,698
Cash Operating Expenses	619,485	571,719
Less: Non-GAAP Adjustments	-	-
Adjusted Cash Operating Expenses (Non-GAAP) - (a)	<u>\$ 619,485</u>	<u>\$ 571,719</u>
Volume - Thousand Barrels of Oil Equivalent - (b)	69,623	59,394
Adjusted Cash Operating Expenses Per Boe (Non-GAAP) - (a) / (b)	<u>\$ 8.90 (c)</u>	<u>\$ 9.63 (d)</u>
Adjusted Cash Operating Expenses Per Boe (Non-GAAP) - Percentage Decrease		
1Q19 compared to 1Q18 - [(c) - (d)] / (d)	-8%	

* Includes stock compensation expense and other non-cash items.

EOG RESOURCES, INC.
Cash Operating Expenses per Barrel of Oil Equivalent (Boe)
(Unaudited; in thousands, except per Boe amounts)

	Year Ended December 31,				
	2018	2017	2016	2015	2014
Cash Operating Expenses (GAAP)*					
Lease and Well	\$ 1,282,678	\$ 1,044,847	\$ 927,452	\$ 1,182,282	\$ 1,416,413
Transportation Costs	746,876	740,352	764,106	849,319	972,176
General and Administrative	426,969	434,467	394,815	366,594	402,010
Cash Operating Expenses	<u>2,456,523</u>	<u>2,219,666</u>	<u>2,086,373</u>	<u>2,398,195</u>	<u>2,790,599</u>
Less: Legal Settlement - Early Leasehold Termination	-	(10,202)	-	(19,355)	-
Less: Voluntary Retirement Expense	-	-	(42,054)	-	-
Less: Acquisition Costs - Yates Transaction	-	-	(5,100)	-	-
Less: Joint Venture Transaction Costs	-	(3,056)	-	-	-
Less: Joint Interest Billings Deemed Uncollectible	-	(4,528)	-	-	-
Adjusted Cash Operating Expenses (Non-GAAP) - (a)	<u><u>\$ 2,456,523</u></u>	<u><u>\$ 2,201,880</u></u>	<u><u>\$ 2,039,219</u></u>	<u><u>\$ 2,378,840</u></u>	<u><u>\$ 2,790,599</u></u>
Volume - Thousand Barrels of Oil Equivalent - (b)	262,516	222,251	204,929	208,862	217,073
Adjusted Cash Operating Expenses Per Boe (Non-GAAP) - (a) / (b)	<u><u>\$ 9.36 (c)</u></u>	<u><u>\$ 9.91 (d)</u></u>	<u><u>\$ 9.95 (e)</u></u>	<u><u>\$ 11.39 (f)</u></u>	<u><u>\$ 12.86 (g)</u></u>
Adjusted Cash Operating Expenses Per Boe (Non-GAAP) - Percentage Decrease					
2018 compared to 2017 - [(c) - (d)] / (d)		-6%			
2018 compared to 2016 - [(c) - (e)] / (e)		-6%			
2018 compared to 2015 - [(c) - (f)] / (f)		-18%			
2018 compared to 2014 - [(c) - (g)] / (g)		-27%			

* Includes stock compensation expense and other non-cash items.

EOG RESOURCES, INC.
Cost per Barrel of Oil Equivalent (Boe)
(Unaudited; in thousands, except per Boe amounts)

	Three Months Ended
	March 31,
	2019
Volume - Thousand Barrels of Oil Equivalent - (a)	69,623
Crude Oil and Condensate	\$ 2,200,403
Natural Gas Liquids	218,638
Natural Gas	334,972
Total Wellhead Revenues - (b)	\$ 2,754,013
Operating Costs	
Lease and Well	\$ 336,291
Transportation Costs	176,522
Gathering and Processing Costs	111,295
General and Administrative	106,672
Taxes Other Than Income	192,906
Interest Expense, Net	54,906
Total Cash Operating Cost (excluding DD&A and Total Exploration Costs) - (c)	\$ 978,592
Depreciation, Depletion and Amortization (DD&A)	879,595
Total Operating Cost (excluding Total Exploration Costs) - (d)	\$ 1,858,187
Exploration Costs	\$ 36,324
Dry Hole Costs	94
Impairments	72,356
Total Exploration Costs	108,774
Less: Impairments (Non-GAAP)	(23,745)
Total Exploration Costs (Non-GAAP)	\$ 85,029
Total Operating Cost (Non-GAAP) (including Total Exploration Costs) - (e)	\$ 1,943,216
Composite Average Wellhead Revenue per Boe - (b) / (a)	\$ 39.56
Total Cash Operating Cost per Boe (excluding DD&A and Total Exploration Costs) - (c) / (a)	\$ 14.06
Composite Average Margin per Boe (excluding DD&A and Total Exploration Costs) - [(b) / (a) - (c) / (a)]	\$ 25.50
Total Operating Cost per Boe (excluding Total Exploration Costs) - (d) / (a)	\$ 26.69
Composite Average Margin per Boe (excluding Total Exploration Costs) - [(b) / (a) - (d) / (a)]	\$ 12.87
Total Operating Cost per Boe (Non-GAAP) (including Total Exploration Costs) - (e) / (a)	\$ 27.91
Composite Average Margin per Boe (Non-GAAP) (including Total Exploration Costs) - [(b) / (a) - (e) / (a)]	\$ 11.65

EOG RESOURCES, INC.
Cost per Barrel of Oil Equivalent (Boe)
(Unaudited; in thousands, except per Boe amounts)

	Year Ended December 31,				
	2018	2017	2016	2015	2014
Volume - Thousand Barrels of Oil Equivalent - (a)	262,516	222,251	204,929	208,862	217,073
Crude Oil and Condensate	\$ 9,517,440	\$ 6,256,396	\$ 4,317,341	\$ 4,934,562	\$ 9,742,480
Natural Gas Liquids	1,127,510	729,561	437,250	407,658	934,051
Natural Gas	1,301,537	921,934	742,152	1,061,038	1,916,386
Total Wellhead Revenues - (b)	<u>\$ 11,946,487</u>	<u>\$ 7,907,891</u>	<u>\$ 5,496,743</u>	<u>\$ 6,403,258</u>	<u>\$ 12,592,917</u>
Operating Costs					
Lease and Well	\$ 1,282,678	\$ 1,044,847	\$ 927,452	\$ 1,182,282	\$ 1,416,413
Transportation Costs	746,876	740,352	764,106	849,319	972,176
Gathering and Processing Costs	436,973	148,775	122,901	146,156	145,800
General and Administrative	426,969	434,467	394,815	366,594	402,010
Less: Voluntary Retirement Expense	-	-	(42,054)	-	-
Less: Acquisition Costs	-	-	(5,100)	-	-
Less: Legal Settlement - Early Leasehold Termination	-	(10,202)	-	(19,355)	-
Less: Joint Venture Transaction Costs	-	(3,056)	-	-	-
Less: Joint Interest Billings Deemed Uncollectible	-	(4,528)	-	-	-
General and Administrative (Non-GAAP)	<u>426,969</u>	<u>416,681</u>	<u>347,661</u>	<u>347,239</u>	<u>402,010</u>
Taxes Other Than Income	772,481	544,662	349,710	421,744	757,564
Interest Expense, Net	245,052	274,372	281,681	237,393	201,458
Total Cash Operating Cost (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (c)	<u>\$ 3,911,029</u>	<u>\$ 3,169,689</u>	<u>\$ 2,793,511</u>	<u>\$ 3,184,133</u>	<u>\$ 3,895,421</u>
Depreciation, Depletion and Amortization (DD&A)	3,435,408	3,409,387	3,553,417	3,313,644	3,997,041
Total Operating Cost (Non-GAAP) (excluding Total Exploration Costs) - (d)	<u>\$ 7,346,437</u>	<u>\$ 6,579,076</u>	<u>\$ 6,346,928</u>	<u>\$ 6,497,777</u>	<u>\$ 7,892,462</u>
Exploration Costs	\$ 148,999	\$ 145,342	\$ 124,953	\$ 149,494	\$ 184,388
Dry Hole Costs	5,405	4,609	10,657	14,746	48,490
Impairments	347,021	479,240	620,267	6,613,546	743,575
Total Exploration Costs	501,425	629,191	755,877	6,777,786	976,453
Less: Impairments (Non-GAAP)	(152,671)	(261,452)	(320,617)	(6,307,593)	(824,312)
Total Exploration Costs (Non-GAAP)	<u>\$ 348,754</u>	<u>\$ 367,739</u>	<u>\$ 435,260</u>	<u>\$ 470,193</u>	<u>\$ 152,141</u>
Total Operating Cost (Non-GAAP) (including Total Exploration Costs) - (e)	<u>\$ 7,695,191</u>	<u>\$ 6,946,815</u>	<u>\$ 6,782,188</u>	<u>\$ 6,967,970</u>	<u>\$ 8,044,603</u>
Composite Average Wellhead Revenue per Boe - (b) / (a)	<u>\$ 45.51</u>	<u>\$ 35.58</u>	<u>\$ 26.82</u>	<u>\$ 30.66</u>	<u>\$ 58.01</u>
Total Cash Operating Cost per Boe (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (c) / (a)	<u>\$ 14.90</u>	<u>\$ 14.25</u>	<u>\$ 13.64</u>	<u>\$ 15.25</u>	<u>\$ 17.95</u>
Composite Average Margin per Boe (Non-GAAP) (excluding DD&A and Total Exploration Costs) - [(b) / (a) - (c) / (a)]	<u>\$ 30.61</u>	<u>\$ 21.33</u>	<u>\$ 13.18</u>	<u>\$ 15.41</u>	<u>\$ 40.06</u>
Total Operating Cost per Boe (Non-GAAP) (excluding Total Exploration Costs) - (d) / (a)	<u>\$ 27.99</u>	<u>\$ 29.59</u>	<u>\$ 30.98</u>	<u>\$ 31.11</u>	<u>\$ 36.38</u>
Composite Average Margin per Boe (Non-GAAP) (excluding Total Exploration Costs) - [(b) / (a) - (d) / (a)]	<u>\$ 17.52</u>	<u>\$ 5.99</u>	<u>\$ (4.16)</u>	<u>\$ (0.45)</u>	<u>\$ 21.63</u>
Total Operating Cost per Boe (Non-GAAP) (including Total Exploration Costs) - (e) / (a)	<u>\$ 29.32</u>	<u>\$ 31.24</u>	<u>\$ 33.10</u>	<u>\$ 33.36</u>	<u>\$ 37.08</u>
Composite Average Margin per Boe (Non-GAAP) (including Total Exploration Costs) - [(b) / (a) - (e) / (a)]	<u>\$ 16.19</u>	<u>\$ 4.34</u>	<u>\$ (6.28)</u>	<u>\$ (2.70)</u>	<u>\$ 20.93</u>

EOG RESOURCES, INC.
Second Quarter and Full Year 2019 Forecast and Benchmark Commodity Pricing

(a) Second Quarter and Full Year 2019 Forecast

The forecast items for the second quarter and full year 2019 set forth below for EOG Resources, Inc. (EOG) are based on current available information and expectations as of the date of the accompanying press release. EOG undertakes no obligation, other than as required by applicable law, to update or revise this forecast, whether as a result of new information, subsequent events, anticipated or unanticipated circumstances or otherwise. This forecast, which should be read in conjunction with the accompanying press release and EOG's related Current Report on Form 8-K filing, replaces and supersedes any previously issued guidance or forecast.

(b) Capital Expenditures

The forecast includes expenditures for Exploration and Development Drilling, Facilities, Leasehold Acquisitions, Capitalized Interest, Exploration Costs, Dry Hole Costs and Other Property, Plant and Equipment. The forecast excludes Property Acquisitions, Asset Retirement Costs and any Non-Cash Exchanges.

(c) Benchmark Commodity Pricing

EOG bases United States and Trinidad crude oil and condensate price differentials upon the West Texas Intermediate crude oil price at Cushing, Oklahoma, using the simple average of the NYMEX settlement prices for each trading day within the applicable calendar month.

EOG bases United States natural gas price differentials upon the natural gas price at Henry Hub, Louisiana, using the simple average of the NYMEX settlement prices for the last three trading days of the applicable month.

	<u>Estimated Ranges</u> (Unaudited)			
	<u>2Q 2019</u>		<u>Full Year 2019</u>	
Daily Sales Volumes				
Crude Oil and Condensate Volumes (MBbld)				
United States	446.5	- 454.1	442.6	- 458.2
Trinidad	0.5	- 0.7	0.4	- 0.6
Other International	0.0	- 0.2	0.0	- 0.2
Total	447.0	- 455.0	443.0	- 459.0
Natural Gas Liquids Volumes (MBbld)				
Total	122.0	- 132.0	120.0	- 140.0
Natural Gas Volumes (MMcfd)				
United States	1,025	- 1,075	1,030	- 1,130
Trinidad	245	- 275	250	- 290
Other International	30	- 40	30	- 40
Total	1,300	- 1,390	1,310	- 1,460
Crude Oil Equivalent Volumes (MBoed)				
United States	739.3	- 765.3	734.3	- 786.5
Trinidad	41.3	- 46.5	42.1	- 48.9
Other International	5.0	- 6.9	5.0	- 6.9
Total	785.6	- 818.7	781.4	- 842.3
Capital Expenditures (\$MM)	\$ 1,600	- \$ 1,800	\$ 6,100	- \$ 6,500

	Estimated Ranges			
	(Unaudited)			
	<u>2Q 2019</u>		<u>Full Year 2019</u>	
Operating Costs				
Unit Costs (\$/Boe)				
Lease and Well	\$	4.65 - \$ 5.05	\$	4.50 - \$ 5.30
Transportation Costs	\$	2.30 - \$ 2.80	\$	2.50 - \$ 3.00
Depreciation, Depletion and Amortization	\$	12.75 - \$ 13.25	\$	12.25 - \$ 13.25
Expenses (\$MM)				
Exploration and Dry Hole	\$	30 - \$ 40	\$	155 - \$ 195
Impairment	\$	55 - \$ 65	\$	190 - \$ 230
General and Administrative	\$	110 - \$ 120	\$	450 - \$ 490
Gathering and Processing	\$	110 - \$ 120	\$	440 - \$ 480
Capitalized Interest	\$	7 - \$ 9	\$	30 - \$ 35
Net Interest	\$	50 - \$ 52	\$	185 - \$ 195
Taxes Other Than Income (% of Wellhead Revenue)		7.0% - 7.4%		7.0% - 7.4%
Income Taxes				
Effective Rate		21% - 26%		21% - 26%
Current Tax (Benefit) / Expense (\$MM)	\$	- - \$ 40	\$	(10) - \$ 30
Pricing - (Refer to <i>Benchmark Commodity Pricing</i> in text)				
Crude Oil and Condensate (\$/Bbl)				
Differentials				
United States - above (below) WTI	\$	0.50 - \$ 1.50	\$	(0.50) - \$ 1.50
Trinidad - above (below) WTI	\$	(11.00) - \$ (9.00)	\$	(11.00) - \$ (9.00)
Other International - above (below) WTI	\$	(9.00) - \$ (5.00)	\$	(1.00) - \$ 1.00
Natural Gas Liquids				
Realizations as % of WTI		32% - 40%		32% - 40%
Natural Gas (\$/Mcf)				
Differentials				
United States - above (below) NYMEX Henry Hub	\$	(0.60) - \$ (0.20)	\$	(0.80) - \$ (0.20)
Realizations				
Trinidad	\$	2.60 - \$ 3.00	\$	2.50 - \$ 3.20
Other International	\$	4.20 - \$ 4.70	\$	4.00 - \$ 5.00

Definitions

\$/Bbl	U.S. Dollars per barrel
\$/Boe	U.S. Dollars per barrel of oil equivalent
\$/Mcf	U.S. Dollars per thousand cubic feet
\$MM	U.S. Dollars in millions
MBbld	Thousand barrels per day
MBoed	Thousand barrels of oil equivalent per day
MMcfd	Million cubic feet per day
NYMEX	U.S. New York Mercantile Exchange
WTI	West Texas Intermediate