## OPERATING HIGHLIGHTS

EGO Resources, Inc.

### Crude Oil & Condensate Volumes (MMbld) *(1)*

<table>
<thead>
<tr>
<th></th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1st Qtr</td>
<td>2nd Qtr</td>
<td>3rd Qtr</td>
<td>4th Qtr</td>
</tr>
<tr>
<td>United States</td>
<td>265.8</td>
<td>265.4</td>
<td>275.7</td>
<td>306.0</td>
</tr>
<tr>
<td>Trinidad</td>
<td>0.7</td>
<td>0.8</td>
<td>0.7</td>
<td>0.9</td>
</tr>
<tr>
<td>Other International <em>(2)</em></td>
<td>1.4</td>
<td>1.5</td>
<td>6.2</td>
<td>4.8</td>
</tr>
<tr>
<td>Total</td>
<td>267.9</td>
<td>267.7</td>
<td>282.6</td>
<td>311.7</td>
</tr>
</tbody>
</table>

### Natural Gas Liquids Volumes (MMbld) *(1)*

<table>
<thead>
<tr>
<th></th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1st Qtr</td>
<td>2nd Qtr</td>
<td>3rd Qtr</td>
<td>4th Qtr</td>
</tr>
<tr>
<td>United States</td>
<td>79.4</td>
<td>84.3</td>
<td>81.9</td>
<td>80.9</td>
</tr>
<tr>
<td>Trinidad</td>
<td>52.2</td>
<td>54.1</td>
<td>54.6</td>
<td>51.0</td>
</tr>
<tr>
<td>Other International <em>(2)</em></td>
<td>5.5</td>
<td>5.8</td>
<td>10.2</td>
<td>8.6</td>
</tr>
<tr>
<td>Total</td>
<td>121.5</td>
<td>119.4</td>
<td>114.4</td>
<td>114.5</td>
</tr>
</tbody>
</table>

### Crude Oil Equivalent Volumes (MMboe) *(3)*

<table>
<thead>
<tr>
<th></th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1st Qtr</td>
<td>2nd Qtr</td>
<td>3rd Qtr</td>
<td>4th Qtr</td>
</tr>
<tr>
<td>United States</td>
<td>483.6</td>
<td>488.3</td>
<td>489.4</td>
<td>520.3</td>
</tr>
<tr>
<td>Trinidad</td>
<td>52.2</td>
<td>54.1</td>
<td>54.6</td>
<td>51.0</td>
</tr>
<tr>
<td>Other International <em>(2)</em></td>
<td>5.5</td>
<td>5.8</td>
<td>10.2</td>
<td>8.6</td>
</tr>
<tr>
<td>Total</td>
<td>549.9</td>
<td>561.1</td>
<td>565.2</td>
<td>593.5</td>
</tr>
</tbody>
</table>

### Natural Gas Volumes (MMcf) *(4)*

<table>
<thead>
<tr>
<th></th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>1st Qtr</td>
<td>2nd Qtr</td>
<td>3rd Qtr</td>
<td>4th Qtr</td>
</tr>
<tr>
<td>United States</td>
<td>$30.87</td>
<td>$43.87</td>
<td>$43.66</td>
<td>$47.93</td>
</tr>
<tr>
<td>Trinidad</td>
<td>$50.38</td>
<td>$47.51</td>
<td>$48.06</td>
<td>$56.95</td>
</tr>
<tr>
<td>Other International <em>(2)</em></td>
<td>$54.86</td>
<td>$60.57</td>
<td>$61.71</td>
<td>$51.60</td>
</tr>
<tr>
<td>Total</td>
<td>$50.0</td>
<td>$50.1</td>
<td>$51.1</td>
<td>$53.7</td>
</tr>
</tbody>
</table>

### Composite Prices ($/bbl) *(4)*

<table>
<thead>
<tr>
<th></th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>United States</td>
<td>$30.87</td>
<td>$43.87</td>
<td>$43.66</td>
<td>$47.93</td>
</tr>
<tr>
<td>Trinidad</td>
<td>$50.38</td>
<td>$47.51</td>
<td>$48.06</td>
<td>$56.95</td>
</tr>
<tr>
<td>Other International <em>(2)</em></td>
<td>$54.86</td>
<td>$60.57</td>
<td>$61.71</td>
<td>$51.60</td>
</tr>
<tr>
<td>Total</td>
<td>$50.0</td>
<td>$50.1</td>
<td>$51.1</td>
<td>$53.7</td>
</tr>
</tbody>
</table>

### Natural Gas Prices ($/Mcf) *(4)*

<table>
<thead>
<tr>
<th></th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
</tr>
</thead>
<tbody>
<tr>
<td>United States</td>
<td>$1.27</td>
<td>$1.18</td>
<td>$1.94</td>
<td>$2.05</td>
</tr>
<tr>
<td>Trinidad</td>
<td>$2.32</td>
<td>$2.14</td>
<td>$2.20</td>
<td>$2.17</td>
</tr>
<tr>
<td>Other International <em>(2)</em></td>
<td>$2.76</td>
<td>$2.66</td>
<td>$2.67</td>
<td>$3.50</td>
</tr>
<tr>
<td>Composite</td>
<td>$2.42</td>
<td>$2.25</td>
<td>$2.19</td>
<td>$2.31</td>
</tr>
</tbody>
</table>

---

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG’s United Kingdom operations (until disposition in 4Q 2018), China operations, Canada operations and Argentina operations (until disposition in 3Q 2016).

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable, includes crude oil and condensate, natural gas liquids (NGLs) and natural gas.

Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MMBoe amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.
## CONSOLIDATED STATEMENTS OF INCOME

EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)

### Net Operating Revenues

<table>
<thead>
<tr>
<th></th>
<th>1st Qtr</th>
<th>2nd Qtr</th>
<th>3rd Qtr</th>
<th>4th Qtr</th>
<th>Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Net Operating Revenues</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Crude Oil and Condensate</td>
<td>$753.7</td>
<td>$1,059.7</td>
<td>$1,137.7</td>
<td>$1,366.2</td>
<td>$4,317.3</td>
</tr>
<tr>
<td>Natural Gas Liquids</td>
<td>75.3</td>
<td>111.6</td>
<td>112.5</td>
<td>137.8</td>
<td>$437.2</td>
</tr>
<tr>
<td>Natural Gas</td>
<td>165.5</td>
<td>156.0</td>
<td>205.3</td>
<td>215.4</td>
<td>$742.2</td>
</tr>
<tr>
<td>Gains (Losses) on Mark-to-Market Commodity Derivative Contracts</td>
<td>5.4 (44.3)</td>
<td>5.1 (65.8)</td>
<td>(64.8)</td>
<td>(45.0)</td>
<td>19.8</td>
</tr>
<tr>
<td>Gathering, Processing and Marketing</td>
<td>334.0</td>
<td>485.2</td>
<td>532.5</td>
<td>614.6</td>
<td>$1,986.3</td>
</tr>
<tr>
<td>Other, Net</td>
<td>9.2 (15.6)</td>
<td>108.2</td>
<td>104.0</td>
<td>$235.8</td>
<td></td>
</tr>
</tbody>
</table>

**Total**

<table>
<thead>
<tr>
<th></th>
<th>1,992.5</th>
<th>2,063.9</th>
<th>2,312.0</th>
<th>2,507.5</th>
<th>8,875.9</th>
</tr>
</thead>
</table>

### Net Operating Expenses

<table>
<thead>
<tr>
<th></th>
<th>642.6</th>
<th></th>
<th></th>
<th></th>
<th></th>
</tr>
</thead>
<tbody>
<tr>
<td>Lease and Rent</td>
<td>240.9</td>
<td>218.4</td>
<td>226.3</td>
<td>241.9</td>
<td>927.5</td>
</tr>
<tr>
<td>Transportation Costs</td>
<td>190.5</td>
<td>179.4</td>
<td>200.9</td>
<td>183.6</td>
<td>764.1</td>
</tr>
<tr>
<td>Gathering and Processing Costs</td>
<td>28.5</td>
<td>29.3</td>
<td>32.6</td>
<td>32.9</td>
<td>122.9</td>
</tr>
<tr>
<td>Exploration Costs</td>
<td>29.8</td>
<td>30.6</td>
<td>25.5</td>
<td>39.1</td>
<td>125.0</td>
</tr>
<tr>
<td>Impairments</td>
<td>0.2</td>
<td>(0.2)</td>
<td>10.4</td>
<td>0.2</td>
<td>10.6</td>
</tr>
<tr>
<td>Dry Hole Costs</td>
<td>71.6</td>
<td>72.7</td>
<td>178.0</td>
<td>298.0</td>
<td>620.3</td>
</tr>
<tr>
<td>Total</td>
<td>1,922.5</td>
<td>2,063.9</td>
<td>2,312.0</td>
<td>2,507.5</td>
<td>8,875.9</td>
</tr>
</tbody>
</table>

### Operating Income (Loss)

<table>
<thead>
<tr>
<th></th>
<th>1,060.9</th>
<th>1,900.0</th>
<th>4,505.0</th>
<th>3,368.0</th>
<th>12,806.1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interest Expense, Net</td>
<td>77.2</td>
<td>79.6</td>
<td>78.3</td>
<td>78.3</td>
<td>313.4</td>
</tr>
<tr>
<td>Capitalized Interest</td>
<td>8.8</td>
<td>(8.5)</td>
<td>(7.4)</td>
<td>(7.0)</td>
<td>(31.7)</td>
</tr>
<tr>
<td>Income (Loss) Before Interest Expense and Income Taxes</td>
<td>(642.6)</td>
<td>(302.2)</td>
<td>(201.4)</td>
<td>(122.7)</td>
<td>(1,275.8)</td>
</tr>
</tbody>
</table>

### Income (Loss) Before Income Taxes

<table>
<thead>
<tr>
<th></th>
<th>1,060.9</th>
<th>1,900.0</th>
<th>4,505.0</th>
<th>3,368.0</th>
<th>12,806.1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Income Tax Provision (Benefit)</td>
<td>77.2</td>
<td>79.6</td>
<td>78.3</td>
<td>78.3</td>
<td>313.4</td>
</tr>
<tr>
<td>Income (Loss) Before Income Taxes</td>
<td>(642.6)</td>
<td>(302.2)</td>
<td>(201.4)</td>
<td>(122.7)</td>
<td>(1,275.8)</td>
</tr>
</tbody>
</table>

### Net Income (Loss)

<table>
<thead>
<tr>
<th></th>
<th>1,060.9</th>
<th>1,900.0</th>
<th>4,505.0</th>
<th>3,368.0</th>
<th>12,806.1</th>
</tr>
</thead>
<tbody>
<tr>
<td>Diluted Net Income (Loss) Per Share</td>
<td>($0.98)</td>
<td>($0.53)</td>
<td>($0.35)</td>
<td>($0.25)</td>
<td>($1.98)</td>
</tr>
<tr>
<td>Dividends Declared per Common Share</td>
<td>$0.1675</td>
<td>$0.1675</td>
<td>$0.1675</td>
<td>$0.1675</td>
<td>$0.6700</td>
</tr>
<tr>
<td>Average Number of Common Shares (in thousands)</td>
<td>546,715</td>
<td>547,335</td>
<td>547,838</td>
<td>567,337</td>
<td>553,384</td>
</tr>
<tr>
<td>Market Price Per Share</td>
<td>High (1)</td>
<td>$77.70</td>
<td>$86.87</td>
<td>$97.20</td>
<td>$109.37</td>
</tr>
<tr>
<td>Low (1)</td>
<td>57.15</td>
<td>69.66</td>
<td>78.04</td>
<td>88.94</td>
<td>57.15</td>
</tr>
<tr>
<td>Close (1)</td>
<td>72.58</td>
<td>83.42</td>
<td>96.71</td>
<td>101.10</td>
<td>101.10</td>
</tr>
</tbody>
</table>

(1) Based on intraday prices.

(2) In the periods where EOG realizes a Net Loss, the same number of shares are used in the calculation of both basic and diluted earnings per share.

### Additional Notes

- **High** and **Low** prices are based on intraday trading.
- **Close** prices are the closing prices.
- **Average Number of Common Shares** is calculated as the average of the beginning and ending shares.
- **Market Price Per Share** includes high, low, and close prices.

2
## QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (LOSS) (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

### BEFORE-TAX

<table>
<thead>
<tr>
<th>2019</th>
<th>1st Qtr</th>
<th>2nd Qtr</th>
<th>3rd Qtr</th>
<th>4th Qtr</th>
<th>Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>$(455.4)</td>
<td>$(209.7)</td>
<td>$(220.8)</td>
<td>$(6.7)</td>
<td>$(892.6)</td>
<td>$89.4</td>
</tr>
</tbody>
</table>

### INCOME TAX IMPACT

<table>
<thead>
<tr>
<th>2018</th>
<th>1st Qtr</th>
<th>2nd Qtr</th>
<th>3rd Qtr</th>
<th>4th Qtr</th>
<th>Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Income Tax Benefit (Provisions)</td>
<td>$299.1</td>
<td>$87.7</td>
<td>$823.1</td>
<td>$498.9</td>
<td></td>
</tr>
<tr>
<td>Mark-to-Market (MTM) Commodity Derivative Contracts Impact</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td></td>
</tr>
<tr>
<td>Total (Gain) Losses</td>
<td>2.0</td>
<td>(15.8)</td>
<td>1.7</td>
<td>(23.6)</td>
<td>(35.6)</td>
</tr>
<tr>
<td>Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts</td>
<td>(64.6)</td>
<td>5.3</td>
<td>8.9</td>
<td>7.9</td>
<td></td>
</tr>
<tr>
<td>Impact of One-Time Items</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td>-</td>
<td></td>
</tr>
<tr>
<td>Subtotal</td>
<td>(14.4)</td>
<td>(10.5)</td>
<td>10.6</td>
<td>(23.6)</td>
<td>(27.7)</td>
</tr>
</tbody>
</table>

### AFTER-TAX

<table>
<thead>
<tr>
<th>2019</th>
<th>1st Qtr</th>
<th>2nd Qtr</th>
<th>3rd Qtr</th>
<th>4th Qtr</th>
<th>Year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Adjusted Net Income (Loss) Benefit (Provisions) (Non-GAAP)</td>
<td>$260.2</td>
<td>$109.8</td>
<td>$84.1</td>
<td>$54.5</td>
<td></td>
</tr>
</tbody>
</table>

### Implications

- **Net Income (Loss) before Income Taxes (GAAP)**: Adjusted for various one-time items and impacts, resulting in a net income (loss) figure before tax adjustments.
- **Adjusted Net Income (Loss)**: Further adjusted to reflect tax impacts and one-time items, providing a net income (loss) figure after tax adjustments.

### Table Notes

- The table includes income and expense items categorized by quarter and fiscal year, with detailed adjustments for one-time items affecting income tax calculations.
- Key financial metrics such as income tax benefit (provisions) and total (gain) losses are detailed, with special attention to mark-to-market (MTM) impacts on derivative contracts.
- The impact of one-time items, including impairment of certain assets, legal settlements, Trinidad tax settlements, and acquisition-related costs, is separately analyzed.

### Financial Analysis

- The reconciliation of non-GAAP (adjusted) net income (loss) to GAAP (reported) net income (loss) is crucial for understanding the true economic performance of the company, as it removes non-recurring and one-time effects.
- The table highlights the significance of tax reform impacts, as well as the impact of asset dispositions and changes in state appointments and joint ventures, on the company's overall financial performance.

---

3
## Consolidated Balance Sheets

<table>
<thead>
<tr>
<th></th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019 (1)</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Assets</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Current Assets</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Cash and Cash Equivalents</td>
<td>$665.5</td>
<td>$779.7</td>
<td>$1,048.7</td>
<td>$1,586.9</td>
</tr>
<tr>
<td>Accounts Receivable, Net</td>
<td>780.6</td>
<td>655.6</td>
<td>592.2</td>
<td>2,126.3</td>
</tr>
<tr>
<td>Inventories</td>
<td>538.9</td>
<td>465.8</td>
<td>420.6</td>
<td>350.0</td>
</tr>
<tr>
<td>Assets from Risk Management Activities</td>
<td>4.1</td>
<td>2.2</td>
<td>1.1</td>
<td>4.7</td>
</tr>
<tr>
<td>Income Taxes Receivable</td>
<td>39.0</td>
<td>4.9</td>
<td>0.2</td>
<td>12.3</td>
</tr>
<tr>
<td><strong>Other</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$1,807.6</td>
<td>$2,175.5</td>
<td>$2,718.9</td>
<td>$3,498.8</td>
</tr>
<tr>
<td><strong>Property, Plant and Equipment</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oil and Gas Properties (Successful Efforts Method)</td>
<td>$95,977.2</td>
<td>$95,977.2</td>
<td>$95,977.2</td>
<td>$95,977.2</td>
</tr>
<tr>
<td>Other Property, Plant and Equipment</td>
<td>4,013.6</td>
<td>4,008.6</td>
<td>4,003.6</td>
<td>3,998.6</td>
</tr>
<tr>
<td><strong>Deferred Income Taxes</strong></td>
<td>165.2</td>
<td>162.2</td>
<td>168.4</td>
<td>190.8</td>
</tr>
<tr>
<td><strong>Other Assets</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td><strong>Total</strong></td>
<td>$106,154.0</td>
<td>$106,154.0</td>
<td>$106,154.0</td>
<td>$106,154.0</td>
</tr>
<tr>
<td><strong>Total Assets</strong></td>
<td>$106,154.0</td>
<td>$106,154.0</td>
<td>$106,154.0</td>
<td>$106,154.0</td>
</tr>
</tbody>
</table>

| **Liabilities and Stockholders' Equity** |      |      |      |          |
| **Current Liabilities** | $1,182.0 | $1,305.7 | $1,266.2 | $1,511.8 |
| Accrued Taxes Payable    | 93.1 | 136.3 | 143.3 | 118.4 |
| Dividends Payable        | 91.8 | 91.7 | 91.8 | 96.1 |
| Liabilities from Risk Management Activities | -1.3 | -61.8 | 17.6 | -2.8 |
| Current Portion of Long-Term Debt | 6.6 | 6.6 | 6.6 | 6.6 |
| Current Portion of Operating Leases Liabilities | - | - | - | - |
| **Total**                | $1,380.0 | $1,464.2 | $1,429.2 | $1,588.7 |
| **Long-Term Debt**       | 6,722.6 | 6,722.6 | 6,722.6 | 6,722.6 |
| **Deferral Income Taxes** | 4,266.8 | 4,008.9 | 3,943.7 | 5,028.4 |
| **Stockholders' Equity** |      |      |      |          |
| Common Stock, $0.01 Par, 120,000,000 Shares Authorized and 580,740,395 Shares Issued |      |      |      |          |
| Shares at March 31, 2019 and December 31, 2018, respectively | 205.5 | 205.5 | 205.5 | 205.5 |
| Additional Paid in Capital | 2,982.1 | 2,982.1 | 2,982.1 | 2,982.1 |
| Accumulated Other Comprehensive Income (Loss) | (31.1) | (25.3) | (25.1) | (19.0) |
| Retained Earnings | 9,305.8 | 9,023.7 | 8,947.6 | 10,003.6 |
| **Total Stockholders' Equity** | 12,405.5 | 12,056.7 | 11,798.3 | 13,981.6 |
| **Total Liabilities and Stockholders' Equity** | $26,174.0 | $25,795.7 | $25,430.3 | $29,299.2 |

### Debt-to-Total Capitalization Ratio (Non-GAAP)

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<tr>
<th></th>
<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019 (1)</th>
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<tr>
<td><strong>Total Stockholders' Equity - (a)</strong></td>
<td>$13,981.6</td>
<td>$13,928.2</td>
<td>$13,928.2</td>
<td>$13,928.2</td>
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<tr>
<td><strong>Current and Long-Term Debt (GAAP) - (b)</strong></td>
<td>6,994.5</td>
<td>6,870.6</td>
<td>6,870.6</td>
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<tr>
<td><strong>Net Debt</strong> (GAAP - (a) - (b))</td>
<td>5,987.1</td>
<td>7,057.6</td>
<td>7,057.6</td>
<td>7,057.6</td>
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<tr>
<td><strong>Total Capitalization (a) + (b)</strong></td>
<td>$20,968.1</td>
<td>$20,968.1</td>
<td>$20,968.1</td>
<td>$20,968.1</td>
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<tr>
<td><strong>Total Capitalization (Non-GAAP) - (a) + (c)</strong></td>
<td>$19,368.1</td>
<td>$21,836.1</td>
<td>$23,891.9</td>
<td>$26,507.9</td>
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<tr>
<td><strong>Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]</strong></td>
<td>33%</td>
<td>28%</td>
<td>23%</td>
<td>20%</td>
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<tr>
<td><strong>Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]</strong></td>
<td>26%</td>
<td>25%</td>
<td>15%</td>
<td>20%</td>
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</table>

(1) Effective January 1, 2019, EOG adopted the provisions of Accounting Standards Update (ASU) 2016-02, "Leases Topic 842" (ASU2016-02). ASU 2016-02 and other related ASUs require that lessees recognize a right-of-use (ROU) asset and related lease liability, representing the obligation to make lease payments for certain lease transactions, on the Condensed Consolidated Balance Sheets and disclose additional leasing information. EOG elected to adopt ASU 2016-02 and other related ASUs using the modified retrospective approach with: cumulative-effect adjustment to the opening balance of retained earnings as of the effective date. Financial results reported in periods prior to January 1, 2019, are unchanged.
### CONSOLIDATED STATEMENTS OF CASH FLOWS

**EOG Resources, Inc.**

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<th>2016</th>
<th>2017</th>
<th>2018</th>
<th>2019</th>
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<td><strong>Cash Flows from Operating Activities</strong></td>
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<td>Reconciliation of Net Income (Loss) to</td>
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<td>Net Cash Provided by Operating Activities:</td>
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<td>19.4</td>
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<td>Dry Hole Costs</td>
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<td>(40.7)</td>
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<td>1.6</td>
<td>36.8</td>
<td>(16.2)</td>
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<td>794.7</td>
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<td>(547.4)</td>
<td>(1,143.5)</td>
<td>(1,781.6)</td>
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<td>Additions to Other Property, Plant and Equipment</td>
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<td>(44.6)</td>
<td>(603.3)</td>
<td>(93.0)</td>
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<td>Proceeds from Sales of Assets</td>
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<td>252.5</td>
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<tr>
<td>Net Cash Received from Yates Transaction</td>
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<tr>
<td>Other Investing Activities</td>
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<tr>
<td>Changes in Components of Working Capital Associated with Investing Activities</td>
<td>(2.2)</td>
<td>54.5</td>
<td>120.6</td>
<td>156.1</td>
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<td><strong>Net Cash Used in Investing Activities</strong></td>
<td>(568.8)</td>
<td>(881.1)</td>
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<td>(1,252.9)</td>
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<td><strong>Financing Cash Flows</strong></td>
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<td>Net Commercial Paper Borrowings</td>
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<td>(259.7)</td>
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<td>Long Term Debt Repayments</td>
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<td>(400.0)</td>
<td>(400.0)</td>
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<td>22.1</td>
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<td>Treasury Stock Purchased</td>
<td>(12.7)</td>
<td>(28.8)</td>
<td>(55.6)</td>
<td>(62.1)</td>
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<td>Proceeds from Stock Options Exercised and Employee Stock Purchase Plan</td>
<td>2.7</td>
<td>10.6</td>
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<td>23.3</td>
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<td>Repayment of Capital Lease Obligation</td>
<td>(1.6)</td>
<td>(3.2)</td>
<td>(4.8)</td>
<td>(1.6)</td>
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<td>Changes in working Capital Associated with Financing Activities</td>
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<tr>
<td>Other, Net</td>
<td>(1.6)</td>
<td>(1.6)</td>
<td>(2.5)</td>
<td>(6.4)</td>
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<tr>
<td><strong>Net Cash Provided by (Used in) Financing Activities</strong></td>
<td>226.1</td>
<td>136.2</td>
<td>28.2</td>
<td>(242.7)</td>
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<td><strong>Effect of Exchange Rate Changes on Cash</strong></td>
<td>1.1</td>
<td>11.4</td>
<td>11.3</td>
<td>17.9</td>
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<td><strong>Increase (Decrease) in Cash and Cash Equivalents</strong></td>
<td>(50.0)</td>
<td>61.2</td>
<td>330.2</td>
<td>881.4</td>
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<td><strong>Cash and Cash Equivalents at Beginning of Period</strong></td>
<td>718.5</td>
<td>718.5</td>
<td>718.5</td>
<td>1,599.9</td>
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<td><strong>Cash and Cash Equivalents at End of Period</strong></td>
<td>$668.5</td>
<td>$779.7</td>
<td>$1,048.7</td>
<td>$1,599.9</td>
</tr>
</tbody>
</table>

(1) Other, net includes debt issuance costs of zero, zero, and $1.6 million at March 31, 2019 and December 31, 2018, 2017, and 2016 respectively.
### ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

#### Net Developed Lease Acreage (Acres in Thousands)

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<tbody>
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<td>1,246</td>
<td>1,325</td>
<td>1,303</td>
<td>1,258</td>
<td>1,453</td>
<td>1,621</td>
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<td>2,225</td>
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<tr>
<td><strong>Total Net Developed Lease Acreage</strong></td>
<td>3,115</td>
<td>2,548</td>
<td>2,523</td>
<td>2,459</td>
<td>2,659</td>
<td>1,915</td>
<td>1,945</td>
<td>2,246</td>
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#### Net Undeveloped Lease Acreage (Acres in Thousands)

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<td><strong>Total Net Undeveloped Lease Acreage</strong></td>
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<td>4,455</td>
<td>3,821</td>
<td>3,376</td>
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<td>2,293</td>
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#### Total Net Developed and Undeveloped Lease Acreage

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<tr>
<td><strong>Total Net Developed and Undeveloped Lease Acreage</strong></td>
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<td>8,438</td>
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<td>6,280</td>
<td>6,035</td>
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#### Net Working Interest Well Completions

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<tr>
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</table>

(1) Crude oil and condensate and natural gas liquids.
(2) Other International includes EOG's United Kingdom operations (publicly disposed in 2016), China operations, Argentina operations, and Colombia activities (all disposed in 2016) and, effective 2016, EOG's Canadian operations (no longer included in Other International).
(3) As a result of the disposition of substantially all of EOG's Canadian operations in 2016, other activities included in Other International.
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</table>

(1) Other International includes EOG's United Kingdom operations (until disposition in 4Q 2018), China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2015), and, effective 1Q 2015, EOG's Canada operations.

(2) Includes $210 million for the acquisition of Galveston LNG Inc.

(3) Includes non-cash leasehold acquisitions of $20 million related to property exchanges.

(4) Includes non-cash additions of $96 million in connection with a capital lease transaction in the Eagle Ford Shale.

(5) Prior to 2013, Facilities Costs are included in Development Drilling Costs.

(6) Includes non-cash leasehold acquisitions of $3,115 million related to the Yates transaction.

(7) Includes non-cash additions of $735 million related to the Yates transaction.

(8) Includes non-cash additions of $17 million related to the Yates transaction.

(9) Includes non-cash leasehold acquisitions of $259 million related to non-cash property exchanges.

(10) Includes non-cash additions of $25 million related to the Yates transaction.

(11) Includes non-cash leasehold acquisitions of $291 million related to non-cash property exchanges.

(12) Includes non-cash additions of $71 million related to non-cash property exchanges.

(13) Includes non-cash additions of $49 million primarily related to a capital lease transaction in the Permian Basin.