

OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2016					2017					2018					2019
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Wellhead																
Crude Oil & Condensate Volumes (MBbld) ⁽¹⁾																
United States	265.8	265.4	275.7	306.0	278.3	312.5	333.1	327.1	366.9	335.0	359.7	379.2	409.2	430.3	394.8	435.1
Trinidad	0.7	0.8	0.7	0.9	0.8	0.8	0.8	0.8	1.1	0.9	0.9	0.8	0.8	0.8	0.8	0.7
Other International ⁽²⁾	1.4	1.5	6.2	4.8	3.4	2.4	0.8	-	0.1	0.8	2.7	4.6	5.0	4.5	4.3	0.1
Total	267.9	267.7	282.6	311.7	282.5	315.7	334.7	327.9	368.1	336.7	363.3	384.6	415.0	435.6	399.9	435.9
Natural Gas Liquids Volumes (MBbld) ⁽¹⁾																
United States	79.4	84.3	81.9	80.9	81.6	78.8	86.6	87.4	100.6	88.4	100.6	112.9	127.8	122.8	116.1	119.8
Other International ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	79.4	84.3	81.9	80.9	81.6	78.8	86.6	87.4	100.6	88.4	100.6	112.9	127.8	122.8	116.1	119.8
Natural Gas Volumes (MMcfd) ⁽¹⁾																
United States	829	820	791	800	810	728	755	748	829	765	853	914	948	974	923	1,003
Trinidad	361	349	329	323	340	308	320	323	299	313	293	282	260	230	266	267
Other International ⁽²⁾	25	25	24	22	25	22	21	25	32	25	30	32	28	32	30	38
Total	1,215	1,194	1,144	1,145	1,175	1,058	1,096	1,096	1,160	1,103	1,176	1,228	1,236	1,236	1,219	1,308
Crude Oil Equivalent Volumes (MBoed) ⁽³⁾																
United States	483.6	486.3	489.4	520.3	494.9	512.6	545.6	539.2	605.6	551.0	602.5	644.4	695.0	715.5	664.7	722.0
Trinidad	60.8	59.0	55.6	54.6	57.5	52.2	54.1	54.6	51.0	53.0	49.8	47.8	44.1	39.0	45.1	45.1
Other International ⁽²⁾	5.5	5.8	10.2	8.6	7.6	5.9	4.2	4.3	5.4	4.9	7.6	10.0	9.7	10.0	9.4	6.5
Total	549.9	551.1	555.2	583.5	560.0	570.7	603.9	598.1	662.0	608.9	659.9	702.2	748.8	764.5	719.2	773.6
Total MMBoe ⁽³⁾	50.0	50.1	51.1	53.7	205.0	51.4	55.0	55.0	60.9	222.3	59.4	63.9	68.9	70.3	262.5	69.6
Average Crude Oil & Condensate Prices (\$/Bbl) ⁽⁴⁾																
United States	\$30.87	\$43.87	\$43.66	\$47.93	\$41.84	\$50.38	\$47.51	\$48.06	\$56.95	\$50.91	\$64.24	\$67.91	\$69.53	\$59.37	\$65.16	\$56.11
Trinidad	22.78	35.91	34.81	40.04	33.76	41.56	39.64	39.42	46.56	42.30	54.86	60.57	61.71	51.80	57.26	43.68
Other International ⁽²⁾	32.33	-	43.53	38.96	36.72	47.77	35.13	-	45.72	57.20	71.61	70.88	72.81	70.44	71.45	60.13
Composite	30.85	43.65	43.63	47.76	41.76	50.34	47.46	48.11	56.97	50.91	64.27	67.93	69.55	59.47	65.21	56.09
Average Natural Gas Liquids Prices (\$/Bbl) ⁽⁴⁾																
United States	\$10.41	\$14.56	\$14.92	\$18.51	\$14.63	\$21.63	\$18.65	\$22.38	\$26.92	\$22.61	\$24.46	\$27.86	\$30.09	\$23.54	\$26.60	\$20.28
Other International ⁽²⁾	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Composite	10.41	14.56	14.92	18.51	14.63	21.63	18.65	22.38	26.92	22.61	24.46	27.86	30.09	23.54	26.60	20.28
Average Natural Gas Prices (\$/Mcf) ⁽⁴⁾																
United States	\$1.27	\$1.18	\$1.94	\$2.05	\$1.60	\$2.32	\$2.14	\$2.20	\$2.17	\$2.20	\$2.76	\$2.56	\$2.67	\$3.50	\$2.88	\$2.77
Trinidad	1.88	1.89	1.86	1.89	1.88	2.57	2.40	2.04	2.52	2.38	2.88	2.98	2.88	3.03	2.94	2.91
Other International ⁽²⁾	3.63	3.35	3.74	3.85	3.64	3.76	3.66	3.74	4.23	3.89	4.36	4.10	3.83	4.02	4.08	4.37
Composite	1.50	1.44	1.95	2.04	1.73	2.42	2.25	2.19	2.31	2.29	2.83	2.69	2.74	3.42	2.92	2.85

(1) Thousand barrels per day or million cubic feet per day, as applicable.

(2) Other International includes EOG's United Kingdom operations (until disposition in 4Q 2018), China operations, Canada operations and Argentina operations (until disposition in 3Q 2016).

(3) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids (NGLs) and natural gas.

Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(4) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

CONSOLIDATED STATEMENTS OF INCOME

EOG Resources, Inc.

(In Millions, Except Per Share Amounts and Share Data)	2016					2017					2018					2019
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Net Operating Revenues																
Crude Oil and Condensate	\$753.7	\$1,059.7	\$1,137.7	\$1,366.2	\$4,317.3	\$1,430.1	\$1,445.4	\$1,451.4	\$1,929.4	\$6,256.4	\$2,101.3	\$2,377.5	\$2,655.3	\$2,383.3	\$9,517.4	\$2,200.4
Natural Gas Liquids	75.3	111.6	112.5	137.8	\$437.2	153.4	146.9	180.0	249.2	729.6	221.4	286.4	353.7	266.0	1,127.5	218.6
Natural Gas	165.5	156.0	205.3	215.4	\$742.2	230.6	224.0	220.4	246.9	921.9	299.8	300.9	311.7	389.2	1,301.5	335.0
Gains (Losses) on Mark-to-Market Commodity Derivative Contracts	5.4	(44.3)	5.1	(65.8)	(\$99.6)	62.0	9.5	(6.6)	(45.0)	19.8	(59.8)	(185.9)	(52.1)	132.1	(165.6)	(20.6)
Gathering, Processing and Marketing	334.0	485.2	532.5	614.6	\$1,966.3	726.5	778.8	784.4	1,008.4	3,298.1	1,101.8	1,436.4	1,361.0	1,331.1	5,230.4	1,285.7
Gains (Losses) on Asset Dispositions, Net	9.2	(15.6)	108.2	104.0	\$205.8	(16.7)	(8.9)	(8.2)	(65.2)	(99.1)	(14.9)	(6.3)	115.9	79.9	174.6	(4.5)
Other, Net	11.3	23.1	17.2	29.8	\$81.4	24.7	16.8	23.4	16.7	81.6	31.6	29.1	36.1	(7.1)	89.6	43.3
Total	1,354.4	1,775.7	2,118.5	2,402.0	7,650.6	2,610.6	2,612.5	2,644.8	3,340.4	11,208.3	3,681.2	4,238.1	4,781.6	4,574.5	17,275.4	4,057.9
Operating Expenses																
Lease and Well	240.9	218.4	226.3	241.9	927.5	255.8	255.2	251.9	281.9	1,044.8	300.1	314.6	321.5	346.4	1,282.7	334.1
Transportation Costs	190.5	179.4	200.9	193.3	764.1	178.7	186.4	183.6	191.7	740.4	177.0	177.8	196.0	196.1	746.9	176.5
Gathering and Processing Costs	28.5	29.3	32.6	32.5	122.9	38.1	34.8	32.6	43.3	148.8	101.3	109.2	114.1	112.4	437.0	111.3
Exploration Costs	29.8	30.6	25.5	39.1	125.0	56.9	34.7	30.8	23.0	145.3	34.8	47.5	32.8	33.9	149.0	35.9
Dry Hole Costs	0.2	(0.2)	10.4	0.2	10.6	-	-	0.1	4.5	4.6	-	4.9	0.4	0.1	5.4	0.1
Impairments	71.6	72.7	178.0	298.0	620.3	193.2	78.9	53.7	153.4	479.2	64.6	51.7	44.6	186.1	347.0	72.4
Marketing Costs	340.9	480.0	552.5	634.2	2,007.6	736.5	790.6	793.5	1,009.6	3,330.2	1,106.4	1,420.4	1,327.0	1,349.4	5,203.2	1,270.0
Depreciation, Depletion and Amortization	928.9	862.5	899.5	862.5	3,553.4	816.0	865.4	846.2	881.7	3,409.4	748.6	848.7	918.2	920.0	3,435.4	879.6
General and Administrative	100.5	97.7	94.4	102.2	394.8	97.3	108.5	111.7	117.1	434.5	94.7	104.1	111.3	116.9	427.0	109.3
Taxes Other Than Income	60.7	93.5	91.9	103.6	349.7	130.3	130.1	125.9	158.3	544.7	179.1	194.3	209.0	190.1	772.5	192.9
Total	1,992.5	2,063.9	2,312.0	2,507.5	8,875.9	2,502.8	2,484.6	2,430.0	2,864.5	10,281.9	2,806.6	3,273.2	3,274.9	3,451.4	12,806.1	3,182.1
Operating Income (Loss)	(638.1)	(288.2)	(193.5)	(105.5)	(1,225.3)	107.8	127.9	214.8	475.9	926.4	874.6	964.9	1,506.7	1,123.1	4,469.3	875.8
Other Income (Expense), Net	(4.5)	(21.0)	(7.9)	(17.2)	(50.5)	3.1	5.0	0.2	0.8	9.2	0.7	(8.5)	3.3	21.2	16.7	5.6
Income (Loss) Before Interest Expense and Income Taxes	(642.6)	(309.2)	(201.4)	(122.7)	(1,275.8)	110.9	132.9	215.1	476.7	935.6	875.3	956.4	1,510.0	1,144.3	4,486.0	881.4
Interest Expense, Net																
Interest Expense Incurred	77.2	79.6	78.3	78.3	313.4	78.4	77.3	76.2	69.9	301.8	67.2	69.4	70.0	62.9	269.5	62.4
Capitalized Interest	(8.8)	(8.5)	(7.4)	(7.0)	(31.7)	(6.9)	(6.9)	(7.1)	(6.5)	(27.4)	(5.3)	(5.9)	(6.4)	(6.9)	(24.5)	(7.5)
Income (Loss) Before Income Taxes	(711.0)	(380.3)	(272.3)	(194.0)	(1,557.5)	39.4	62.5	146.0	413.4	661.2	813.4	892.9	1,446.4	1,088.3	4,241.0	826.5
Income Tax Provision (Benefit)	(239.2)	(87.7)	(82.3)	(51.6)	(460.8)	10.9	39.4	45.4	(2,017.1)	(1,921.4)	174.8	196.2	255.4	195.5	822.0	191.5
Net Income (Loss)	(\$471.8)	(\$292.6)	(\$190.0)	(\$142.4)	(\$1,096.7)	\$28.5	\$23.1	\$100.5	\$2,430.5	\$2,582.6	\$638.6	\$696.7	\$1,191.0	\$892.8	\$3,419.0	\$635.0
Diluted Net Income (Loss) Per Share	(\$0.86)	(\$0.53)	(\$0.35)	(\$0.25)	(\$1.98)	\$0.05	\$0.04	\$0.17	\$4.20	\$4.46	\$1.10	\$1.20	\$2.05	\$1.54	\$5.89	\$1.09
Dividends Declared per Common Share	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1675	\$0.1675	\$0.1675	\$0.1675	\$0.6700	\$0.1850	\$0.1850	\$0.2200	\$0.2200	\$0.8100	\$0.2200
Average Number of Common Shares (in thousands)																
Basic	546,715	547,335	547,838	567,337	553,384	573,935	574,439	574,783	575,394	574,620	575,775	576,135	577,254	577,035	576,578	577,207
Diluted ⁽²⁾	546,715	547,335	547,838	567,337	553,384	578,593	578,483	578,736	579,203	578,693	579,726	580,375	581,559	580,288	580,441	580,222
Market Price Per Share																
High ⁽¹⁾	\$77.70	\$86.87	\$97.20	\$109.37	\$109.37	\$106.79	\$100.53	\$98.37	\$109.66	\$109.66	\$119.00	\$128.03	\$131.60	\$133.53	\$133.53	\$101.37
Low ⁽¹⁾	57.15	69.66	78.04	88.94	57.15	92.91	85.88	81.99	94.87	81.99	96.54	98.80	113.70	82.04	82.04	85.20
Close	72.58	83.42	96.71	101.10	101.10	97.55	90.52	96.74	107.91	107.91	105.27	124.43	127.57	87.21	87.21	95.18

(1) Based on intra-day prices.

(2) In the periods where EOG realizes a Net Loss, the same number of shares are used in the calculation of both basic and diluted earnings per share.

QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (LOSS) (NON-GAAP) TO NET INCOME (LOSS) (GAAP)

BEFORE-TAX

(In Millions, Except Per Share Data)	2016					2017					2018					2019
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Income (Loss) before Income Taxes (GAAP)	(\$710.9)	(\$380.3)	(\$272.3)	(\$194.0)	(\$1,357.5)	\$39.4	\$62.5	\$146.0	\$413.4	\$661.2	\$813.4	\$892.9	\$1,446.4	\$1,088.3	\$4,241.0	\$827.2
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																
Total (Gains) Losses	(5.4)	44.4	(5.1)	65.8	99.6	(62.0)	(9.5)	6.6	45.0	(19.8)	59.8	185.9	52.0	(132.1)	165.6	20.6
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	17.7	(14.8)	(25.0)	-	(22.2)	1.9	0.7	2.1	2.7	7.4	(22.0)	(66.4)	(91.9)	(78.6)	(258.9)	20.9
Subtotal	12.3	29.6	(30.1)	65.8	77.4	(60.1)	(8.8)	8.7	47.7	(12.4)	37.8	119.5	(39.9)	(210.7)	(93.3)	41.5
Impact of One-Time Items																
Add:																
Impairments of Certain Assets	-	-	102.8	217.8	320.6	137.8	23.4	-	100.3	261.4	20.9	-	-	131.8	152.7	23.7
Acquisition Costs	-	-	2.9	2.2	5.1	-	-	-	-	-	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination	-	-	-	-	-	-	10.2	-	-	10.2	-	-	-	-	-	-
Trinidad Tax Settlement	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Voluntary Retirements Expense	22.4	19.7	-	-	42.1	-	-	-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs	-	-	-	-	-	-	3.1	-	-	3.1	-	-	-	-	-	-
Joint Interest Billings Deemed Uncollectible	-	-	-	-	-	-	-	-	4.5	4.5	-	-	-	-	-	-
Less:																
Net (Gains) Losses on Asset Dispositions	(9.2)	15.6	(108.2)	(104.1)	(205.9)	16.7	8.9	8.2	65.2	99.1	14.9	6.4	(115.9)	(79.9)	(174.6)	3.8
Tax Reform Impact	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Adjusted Income (Loss) before Income Taxes (Non-GAAP)	(\$685.4)	(\$315.4)	(\$304.9)	(\$12.3)	(\$1,318.2)	\$133.8	\$99.3	\$162.9	\$631.1	\$1,027.1	\$887.0	\$1,018.8	\$1,290.6	\$929.5	\$4,125.8	\$896.2

INCOME TAX IMPACT

(In Millions, Except Per Share Data)	2016 ⁽¹⁾					2017 ⁽¹⁾					2018 ⁽¹⁾					2019 ⁽¹⁾
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Income Tax Benefit (Provision)	\$239.1	\$87.7	\$82.3	\$51.7	\$460.8	(\$10.9)	(\$39.4)	(\$45.4)	\$2,017.1	\$1,921.4	(\$174.8)	(\$196.2)	(\$255.4)	(\$195.6)	(\$822.0)	(\$191.8)
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																
Total (Gains) Losses	2.0	(15.8)	1.7	(23.6)	(35.6)	22.2	3.4	(2.4)	(16.1)	7.1	(13.1)	(40.9)	(11.4)	29.1	(36.5)	(4.5)
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	(6.4)	5.3	8.9	-	7.9	(0.7)	(0.2)	(0.8)	(1.0)	(2.7)	4.8	14.6	20.2	17.3	57.0	(4.6)
Subtotal	(4.4)	(10.5)	10.6	(23.6)	(27.7)	21.5	3.2	(3.2)	(17.1)	4.4	(8.3)	(26.3)	8.8	46.4	20.5	(9.1)
Impact of One-Time Items																
Add:																
Impairments of Certain Assets	-	-	(36.6)	(76.7)	(113.3)	(49.3)	(8.5)	-	(36.0)	(93.7)	(4.6)	-	-	(29.0)	(33.6)	(5.2)
Acquisition Costs	-	-	(1.0)	1.0	-	-	-	-	-	-	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination	-	-	-	-	-	-	(3.7)	-	-	(3.7)	-	-	-	-	-	-
Trinidad Tax Settlement	-	43.0	-	-	43.0	-	-	-	-	-	-	-	-	-	-	-
Voluntary Retirements Expense	(8.0)	(7.0)	-	(0.1)	(15.1)	-	-	-	-	-	-	-	-	-	-	-
Acquisition - State Appointment Change	-	-	-	16.4	16.4	-	-	-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs	-	-	-	-	-	-	(1.1)	-	-	(1.1)	-	-	-	-	-	-
Joint Interest Billings Deemed Uncollectible	-	-	-	-	-	-	-	-	(1.6)	(1.6)	-	-	-	-	-	-
Less:																
Net (Gains) Losses on Asset Dispositions	3.3	(7.4)	28.8	36.9	61.5	(5.7)	(3.1)	(3.1)	(23.3)	(35.2)	(3.3)	(1.4)	28.9	13.6	37.9	(0.8)
Tax Reform Impact	-	-	-	-	-	-	-	-	(2,169.4)	(2,169.4)	(6.5)	-	(57.1)	(46.6)	(110.3)	-
Adjusted Income Tax Benefit (Provision) (Non-GAAP)	\$230.0	\$105.8	\$84.1	\$5.6	\$425.6	(\$44.4)	(\$52.6)	(\$51.5)	(\$230.3)	(\$378.9)	(\$197.5)	(\$223.9)	(\$274.8)	(\$211.2)	(\$907.5)	(\$206.9)

AFTER-TAX

(In Millions, Except Per Share Data)	2016 ⁽¹⁾					2017 ⁽¹⁾					2018 ⁽¹⁾					2019 ⁽¹⁾
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr
Reported Net Income (Loss) (GAAP)	(\$471.8)	(\$292.6)	(\$190.0)	(\$142.3)	(\$1,096.7)	\$28.5	\$23.1	\$100.5	\$2,430.5	\$2,582.6	\$638.6	\$696.7	\$1,191.0	\$892.7	\$3,419.0	\$635.4
Mark-to-Market (MTM) Commodity Derivative Contracts Impact																
Total (Gains) Losses	(3.4)	28.5	(3.3)	42.2	64.0	(39.8)	(6.0)	4.2	28.9	(12.7)	46.6	144.9	40.6	(103.0)	129.1	16.0
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	11.3	(9.5)	(16.1)	-	(14.3)	1.2	0.4	1.4	1.7	4.8	(17.1)	(51.7)	(71.7)	(61.3)	(201.9)	16.3
Subtotal	7.9	19.0	(19.4)	42.2	49.7	(38.6)	(5.6)	5.6	30.6	(8.0)	29.5	93.2	(31.1)	(164.3)	(72.8)	32.3
Impact of One-Time Items																
Add:																
Impairments of Certain Assets, Net of Tax	-	-	66.1	141.2	207.3	88.5	14.9	-	64.4	167.7	16.3	-	-	102.8	119.1	18.5
Acquisition Costs	-	-	1.9	3.1	5.0	-	-	-	-	-	-	-	-	-	-	-
Legal Settlement - Early Leasehold Termination, net of tax	-	-	-	-	-	-	6.5	-	-	6.5	-	-	-	-	-	-
Trinidad Tax Settlement	-	43.0	-	-	43.0	-	-	-	-	-	-	-	-	-	-	-
Voluntary Retirements Expense, Net of Tax	14.4	12.7	-	(0.1)	27.0	-	-	-	-	-	-	-	-	-	-	-
Acquisition - State Appointment Change	-	-	-	16.4	16.4	-	-	-	-	-	-	-	-	-	-	-
Joint Venture Transaction Costs	-	-	-	-	-	-	2.0	-	-	2.0	-	-	-	-	-	-
Joint Interest Billings Deemed Uncollectible	-	-	-	-	-	-	-	-	2.9	2.9	-	-	-	-	-	-
Less:																
Net (Gains) Losses on Asset Dispositions, Net of Tax	(5.9)	8.2	(79.4)	(67.2)	(144.3)	11.0	5.8	5.1	41.9	63.8	11.6	4.9	(87.0)	(66.3)	(136.7)	3.1
Tax Reform Impact	-	-	-	-	-	-	-	-	(2,169.4)	(2,169.4)	(6.5)	-	(57.1)	(46.7)	(110.3)	-
Adjusted Net Income (Loss) (Non-GAAP)	(\$455.4)	(\$209.7)	(\$220.8)	(\$6.7)	(\$892.6)	\$89.4	\$46.7	\$111.3	\$400.9	\$648.2	\$689.5	\$794.8	\$1,015.8	\$718.2	\$3,218.3	\$689.3
Adjusted Net Income (Loss) Per Share (Non-GAAP)																
Basic	(\$0.83)	(\$0.38)	(\$0.40)	(\$0.01)	(\$1.61)	\$0.16	\$0.08	\$0.19	\$0.70	\$1.13	\$1.20	\$1.38	\$1.76	\$1.24	\$5.58	\$1.19
Diluted	(\$0.83)	(\$0.38)	(\$0.40)	(\$0.01)	(\$1.61)	\$0.15	\$0.08	\$0.19	\$0.69	\$1.12	\$1.19	\$1.37	\$1.75	\$1.24	\$5.54	\$1.19

CONSOLIDATED BALANCE SHEETS
EOG Resources, Inc.

(In Millions, Except Share Data)	2016				2017				2018				2019 ⁽¹⁾
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31
Assets													
Current Assets													
Cash and Cash Equivalents	\$668.5	\$779.7	\$1,048.7	\$1,599.9	\$1,546.6	\$1,649.4	\$846.1	\$834.2	\$816.1	\$1,008.2	\$1,274.1	\$1,555.6	\$1,135.8
Accounts Receivable, Net	780.6	935.6	920.2	1,216.3	1,187.1	1,114.5	1,243.5	1,597.5	1,702.1	1,908.0	2,151.2	1,915.2	2,203.4
Inventories	538.9	495.8	429.6	350.0	314.2	336.2	344.0	483.9	584.7	671.0	767.0	859.4	860.8
Assets from Price Risk Management Activities	4.1	-	2.2	-	1.1	4.7	3.3	7.7	0.8	1.9	1.6	23.8	3.9
Income Taxes Receivable	39.0	4.9	0.2	12.3	80.5	91.3	126.9	113.3	262.8	364.1	321.0	427.9	440.2
Other	157.7	187.4	199.7	206.7	264.6	187.3	200.1	242.5	218.6	278.7	302.2	275.5	263.8
Total	2,188.8	2,403.4	2,600.6	3,385.2	3,394.1	3,383.4	2,763.9	3,279.1	3,585.1	4,231.9	4,817.1	5,057.4	4,907.9
Property, Plant and Equipment													
Oil and Gas Properties (Successful Efforts Method)	51,159.3	51,355.6	50,466.0	49,592.1	50,195.6	50,973.8	51,717.0	52,555.7	53,854.4	55,319.1	56,799.2	57,330.0	58,691.7
Other Property, Plant and Equipment	4,004.3	4,001.1	4,013.6	4,008.6	3,977.7	3,883.8	3,934.1	3,960.8	4,082.8	4,141.4	4,192.0	4,220.7	4,277.9
Less: Accumulated Depreciation, Depletion and Amortization	(31,362.2)	(32,143.8)	(31,835.2)	(27,893.6)	(28,566.8)	(29,277.4)	(29,926.5)	(30,851.5)	(31,561.6)	(32,306.7)	(33,043.5)	(33,475.2)	(33,840.6)
Total Property, Plant and Equipment, Net	23,801.4	23,212.9	22,644.4	25,707.1	25,606.5	25,580.2	25,724.6	25,665.0	26,375.6	27,153.8	27,947.7	28,075.5	29,129.0
Deferred Income Taxes	18.6	17.2	16.9	16.1	16.2	16.8	17.5	17.5	18.2	17.1	16.9	0.8	1.2
Other Assets	165.2	162.2	168.4	190.8	195.2	283.2	299.3	871.4	761.6	689.6	856.0	800.8	1,625.4
Total Assets	\$26,174.0	\$25,795.7	\$25,430.3	\$29,299.2	\$29,212.0	\$29,263.6	\$28,805.3	\$29,833.1	\$30,740.5	\$32,092.4	\$33,637.7	\$33,934.5	\$35,663.5
Liabilities and Stockholders' Equity													
Current Liabilities													
Accounts Payable	\$1,182.0	\$1,305.7	\$1,296.2	\$1,511.8	\$1,556.9	\$1,615.2	\$1,635.7	\$1,847.1	\$1,915.7	\$2,336.9	\$2,435.8	\$2,239.9	\$2,452.3
Accrued Taxes Payable	93.1	138.3	143.3	118.4	143.7	155.5	180.3	148.9	179.6	213.5	249.2	214.7	239.5
Dividends Payable	91.6	91.7	91.8	96.1	96.2	96.1	96.3	96.4	106.5	106.6	126.8	127.0	127.0
Liabilities from Price Risk Management Activities	-	1.3	-	61.8	7.6	-	2.8	50.4	84.1	195.5	132.6	-	0.8
Current Portion of Long-Term Debt	6.6	6.6	6.6	6.6	6.6	606.5	6.6	356.2	363.2	1,262.5	1,262.9	913.1	914.9
Current Portion of Operating Lease Liabilities	-	-	-	-	-	-	-	-	-	-	-	-	396.3
Other	174.7	168.7	195.1	232.6	221.0	249.0	258.3	226.5	187.7	182.3	217.8	233.7	170.5
Total	1,548.0	1,712.3	1,733.0	2,027.3	2,032.0	2,722.3	2,180.0	2,725.5	2,836.8	4,297.3	4,425.1	3,728.4	4,301.3
Long-Term Debt	6,979.0	6,979.3	6,979.5	6,979.8	6,980.0	6,380.3	6,380.4	6,030.8	6,071.6	5,172.3	5,172.0	5,170.2	5,166.0
Other Liabilities	985.7	978.5	975.8	1,282.1	1,248.1	1,199.8	1,215.1	1,275.2	1,301.9	1,304.6	1,302.2	1,258.4	1,772.2
Deferred Income Taxes	4,255.8	4,068.9	3,943.7	5,028.4	5,023.7	5,059.5	5,107.6	3,518.2	3,689.6	3,865.8	4,199.9	4,413.4	4,520.2
Stockholders' Equity													
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized and 580,740,395 Shares and 580,408,117 Shares Issued at March 31, 2019 and December 31, 2018, respectively	205.5	205.5	205.5	205.8	205.8	205.8	205.8	205.8	205.8	205.8	205.8	205.8	205.8
Additional Paid in Capital	2,951.8	2,982.1	2,992.9	5,420.4	5,447.2	5,485.8	5,513.6	5,536.5	5,569.2	5,591.6	5,626.3	5,658.8	5,695.2
Accumulated Other Comprehensive Income (Loss)	(31.1)	(25.3)	(25.1)	(19.0)	(18.7)	(17.5)	(17.2)	(19.3)	(14.3)	(17.5)	(19.5)	(1.4)	(2.9)
Retained Earnings	9,308.5	8,923.7	8,641.7	8,398.1	8,330.0	8,256.4	8,260.0	10,593.5	11,125.0	11,714.7	12,778.1	13,543.1	14,050.7
Common Stock Held in Treasury, 425,637 Shares and 385,042 Shares at March 31, 2019 and December 31, 2018, respectively	(29.2)	(29.3)	(16.7)	(23.7)	(36.1)	(28.8)	(40.0)	(33.3)	(45.1)	(42.2)	(52.2)	(42.2)	(45.0)
Total Stockholders' Equity	12,405.5	12,056.7	11,798.3	13,981.6	13,928.2	13,901.7	13,922.2	16,283.3	16,840.6	17,452.4	18,538.5	19,364.1	19,903.8
Total Liabilities and Stockholders' Equity	\$26,174.0	\$25,795.7	\$25,430.3	\$29,299.2	\$29,212.0	\$29,263.6	\$28,805.3	\$29,833.1	\$30,740.5	\$32,092.4	\$33,637.7	\$33,934.5	\$35,663.5
Net Debt-to-Total Capitalization Ratio (Non-GAAP)													
Total Stockholders' Equity - (a)													
Current and Long-Term Debt (GAAP) - (b)													
Less: Cash													
Net Debt (Non-GAAP) - (c)													
Total Capitalization (GAAP) - (a) + (b)													
Total Capitalization (Non-GAAP) - (a) + (c)													
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]													
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]													

(1) Effective January 1, 2019, EOG adopted the provisions of Accounting Standards Update (ASU) 2016-0202, "Leases (Topic 842)" (ASU 2016-02). ASU 2016-02 and other related ASUs require that lessees recognize a right-of-use (ROU) asset and related lease liability, representing the obligation to make lease payments for certain lease transactions, on the Condensed Consolidated Balance Sheets and disclose additional leasing information. EOG elected to adopt ASU 2016-02 and other related ASUs using the modified retrospective approach with a cumulative-effect adjustment to the opening balance of retained earnings as of the effective date. Financial results reported in periods prior to January 1, 2019, are unchanged.

CONSOLIDATED STATEMENTS OF CASH FLOWS
EOG Resources, Inc.

(In Millions)	2016				2017				2018				2019
	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31	6/30	9/30	12/31	3/31
Cash Flows from Operating Activities													
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:													
Net Income (Loss)	(\$471.8)	(\$764.3)	(\$954.3)	(\$1,096.7)	\$28.5	\$51.6	\$152.1	\$2,582.6	\$638.6	\$1,335.3	\$2,526.3	\$3,419.0	\$635.4
Items Not Requiring (Providing) Cash													
Depreciation, Depletion and Amortization	928.9	1,791.4	2,690.9	3,553.4	816.0	1,681.4	2,527.6	3,409.4	748.6	1,597.3	2,515.4	3,435.4	879.6
Impairments	71.6	144.3	322.3	620.3	193.2	272.1	325.8	479.2	64.6	116.3	160.9	347.0	72.4
Stock-Based Compensation Expenses	32.4	59.5	97.1	128.1	30.4	58.0	101.5	133.8	35.5	67.3	116.3	155.3	39.1
Deferred Income Taxes	(196.7)	(384.3)	(492.5)	(515.2)	0.7	35.2	114.9	(1,473.9)	171.4	347.6	681.7	894.2	106.3
(Gains) Losses on Asset Dispositions, Net	(9.1)	6.4	(101.8)	(205.8)	16.7	25.7	33.9	99.1	15.0	21.3	(94.7)	(174.5)	3.8
Other, Net	5.4	30.0	42.2	61.7	(3.1)	(6.7)	(4.5)	6.5	2.0	13.5	15.3	7.1	3.0
Dry Hole Costs	0.2	-	10.4	10.7	-	-	0.1	4.6	-	4.9	5.3	5.4	0.1
Mark-to-Market Commodity Derivative Contracts													
Total (Gains) Losses	(5.4)	38.9	33.8	99.6	(62.0)	(71.5)	(64.9)	(19.8)	59.8	245.7	297.7	165.6	20.6
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	17.7	2.9	(22.2)	(22.2)	1.9	2.6	4.7	7.4	(22.0)	(88.3)	(180.2)	(258.9)	20.8
Excess Tax Benefits from Stock-Based Compensation	-	(11.8)	(22.1)	(29.4)	-	-	-	-	-	-	-	-	-
Other, Net	1.4	5.0	7.5	11.0	(0.3)	(0.2)	0.3	1.2	(0.5)	(0.3)	1.7	3.1	1.0
Changes in Components of Working Capital and Other Assets and Liabilities													
Accounts Receivable	132.4	(22.6)	(11.9)	(232.8)	28.7	103.8	(25.4)	(392.1)	(109.7)	(309.8)	(553.5)	(368.2)	(309.0)
Inventories	57.6	95.8	137.6	170.7	24.8	(6.1)	(17.7)	(174.5)	(106.8)	(192.2)	(286.8)	(395.4)	(19.0)
Accounts Payable	(289.6)	(203.3)	(201.2)	(74.1)	20.4	76.7	112.9	324.2	53.7	456.0	537.5	439.3	194.1
Accrued Taxes Payable	2.5	93.3	114.0	92.8	(38.6)	(39.1)	(50.0)	(63.9)	22.0	22.5	(36.9)	(92.4)	115.0
Other Assets	3.9	(33.6)	(12.5)	(40.7)	(44.7)	(61.1)	(83.9)	(658.6)	(8.9)	(62.8)	(103.3)	(125.4)	(6.9)
Other Liabilities	8.0	1.6	36.8	(16.2)	(51.2)	(66.9)	(69.2)	(89.9)	(29.1)	(53.2)	(14.8)	10.9	(54.1)
Changes in Components of Working Capital Associated with Investing and Financing Activities	2.2	(54.5)	(119.8)	(156.1)	(63.3)	(79.1)	(120.4)	90.0	18.0	(27.3)	95.5	301.1	(94.4)
Net Cash Provided by Operating Activities	291.6	794.7	1,554.3	2,359.1	898.1	1,976.4	2,937.8	4,265.3	1,552.2	3,493.8	5,683.4	7,768.6	1,607.8
Investing Cash Flows													
Additions to Oil and Gas Properties	(547.4)	(1,143.5)	(1,781.6)	(2,489.7)	(912.2)	(1,885.4)	(2,928.0)	(3,950.9)	(1,365.1)	(2,980.3)	(4,571.9)	(5,839.3)	(1,939.4)
Additions to Other Property, Plant and Equipment	(25.8)	(44.6)	(60.3)	(93.0)	(34.3)	(88.1)	(139.6)	(173.3)	(76.1)	(144.9)	(202.4)	(237.2)	(61.0)
Proceeds from Sales of Assets	6.6	252.5	457.7	1,119.2	46.8	175.3	191.6	226.8	2.8	8.3	11.5	227.4	15.0
Changes in Restricted Cash	-	-	-	-	-	-	-	-	-	-	-	-	-
Net Cash Received from Yates Transaction	-	-	-	54.5	-	-	-	-	-	-	-	-	-
Other Investing Activities	-	-	-	-	-	-	-	-	-	-	(20.0)	(20.0)	-
Changes in Components of Working Capital Associated with Investing Activities	(2.2)	54.5	120.6	156.1	63.3	79.1	120.5	(89.9)	(18.0)	27.3	(95.5)	(301.1)	94.4
Net Cash Used in Investing Activities	(568.8)	(881.1)	(1,263.6)	(1,252.9)	(836.4)	(1,719.1)	(2,755.5)	(3,987.4)	(1,456.4)	(3,089.6)	(4,878.3)	(6,170.2)	(1,891.0)
Financing Cash Flows													
Net Commercial Paper Borrowings	(259.7)	(259.7)	(259.7)	(259.7)	-	-	-	-	-	-	-	-	-
Long-Term Debt Borrowings	991.1	991.1	991.1	991.1	-	-	-	-	-	-	-	-	-
Long-Term Debt Repayments	(400.0)	(400.0)	(400.0)	(563.8)	-	-	(600.0)	(600.0)	-	-	-	(350.0)	-
Settlement of Foreign Currency Swap	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividends Paid	(92.1)	(184.0)	(276.7)	(372.9)	(96.7)	(193.0)	(289.3)	(386.5)	(97.0)	(203.6)	(311.1)	(438.0)	(127.5)
Excess Tax Benefits from Stock-Based Compensation	-	11.8	22.1	29.4	-	-	-	-	-	-	-	-	-
Treasury Stock Purchased	(12.7)	(28.8)	(55.6)	(82.1)	(18.6)	(21.7)	(50.4)	(63.4)	(16.8)	(32.0)	(58.6)	(63.5)	(6.3)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	2.7	10.6	14.3	23.3	2.3	9.6	11.2	20.8	1.4	11.1	12.1	20.5	0.4
Repayment of Capital Lease Obligation	(1.6)	(3.2)	(4.8)	(1.6)	(1.6)	(3.2)	(4.9)	(6.5)	(1.7)	(3.3)	(5.1)	(8.2)	(3.2)
Changes in working Capital Associated with Financing Activities	-	-	-	-	-	-	-	-	-	-	0.1	0.1	-
Other, Net ⁽¹⁾	(1.6)	(1.6)	(2.5)	(6.4)	-	-	(0.1)	(0.1)	0.1	-	-	-	-
Net Cash Provided by (Used in) Financing Activities	226.1	136.2	28.2	(242.7)	(114.6)	(208.3)	(933.5)	(1,035.7)	(114.0)	(227.8)	(362.6)	(839.1)	(136.6)
Effect of Exchange Rate Changes on Cash	1.1	11.4	11.3	17.9	(0.4)	0.5	(2.6)	(7.9)	0.1	(2.4)	(2.7)	(37.9)	-
Increase (Decrease) in Cash and Cash Equivalents	(50.0)	61.2	330.2	881.4	(53.3)	49.5	(753.8)	(765.7)	(18.1)	174.0	439.8	721.4	(419.8)
Cash and Cash Equivalents at Beginning of Period	718.5	718.5	718.5	718.5	1,599.9	1,599.9	1,599.9	1,599.9	834.2	834.2	834.2	834.2	1,555.6
Cash and Cash Equivalents at End of Period	\$668.5	\$779.7	\$1,048.7	\$1,599.9	\$1,546.6	\$1,649.4	\$846.1	\$834.2	\$816.1	\$1,008.2	\$1,274.0	\$1,555.6	\$1,135.8

(1) Other, net includes debt issuance costs of zero, zero, zero, and \$1.6 million at March 31, 2019 and December 31, 2018, 2017, and 2016 respectively.

ADDITIONAL OPERATING HIGHLIGHTS

EOG Resources, Inc.

	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Net Developed Lease Acreage (Acres in Thousands)										
United States	1,246	1,325	1,303	1,258	1,453	1,621	1,700	2,225	2,048	1,884
Canada	1,671	1,025	1,021	1,002	1,007	95	46	36	36	36
Trinidad	64	64	65	65	66	66	66	67	67	67
China	131	131	131	131	131	131	131	131	131	131
United Kingdom	3	3	3	3	2	2	2	6	6	-
Total Net Developed Lease Acreage	3,115	2,548	2,523	2,459	2,659	1,915	1,945	2,464	2,288	2,118
Net Undeveloped Lease Acreage (Acres in Thousands)										
United States	4,184	4,403	3,573	2,970	2,706	2,591	2,006	2,237	2,152	2,410
Canada	1,660	1,258	748	638	482	183	161	98	99	99
Other										
China	-	-	-	-	-	-	-	-	-	-
Argentina	-	-	-	79	95	95	79	-	-	-
Trinidad	156	39	39	39	39	39	40	39	115	115
United Kingdom	277	190	95	95	54	35	7	4	4	-
Total Net Undeveloped Lease Acreage	6,277	5,890	4,455	3,821	3,376	2,943	2,293	2,378	2,370	2,624
Total Net Developed and Undeveloped Lease Acreage	9,392	8,438	6,978	6,280	6,035	4,858	4,238	4,842	4,658	4,742

	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Net Working Interest Well Completions										
Exploratory										
United States										
Gas	17.5	7.4	3.2	6.5	2.0	-	-	-	-	-
Oil	14.5	16.0	8.7	7.2	6.0	11.0	2.0	1.0	-	-
Dry	5.6	9.8	2.0	0.5	3.0	5.0	-	-	1.0	1.0
Total	37.6	33.2	13.9	14.2	11.0	16.0	2.0	1.0	1.0	1.0
International										
Gas	-	3	1.0	-	2.0	2.0	4.0	-	1.0	2.0
Oil	4.0	1.0	2.0	3.9	2.0	1.0	-	-	-	-
Dry	0.7	2.7	2.0	1.0	1.0	1.0	2.0	-	1.0	-
Total	4.7	6.5	5.0	4.9	5.0	4.0	6.0	-	2.0	2.0
Total Exploratory	42.3	39.7	18.9	19.1	16.0	20.0	8.0	1.0	3.0	3.0
Development										
United States										
Gas	351.6	374.0	139.0	100.3	50.0	39.0	14.0	17.0	21.0	37.0
Oil	142.6	459.0	687.2	704.7	787.7	807.0	457.0	420.0	490.0	704.0
Dry	21.5	29.4	17.7	7.0	15.2	7.0	8.0	6.0	13.0	18.0
Total	515.7	862.4	843.9	812.0	852.9	853.0	479.0	443.0	524.0	759.0
International										
Gas	48.1	24.5	10.9	3.0	1.0	1.0	2.0	1.0	9.0	1.0
Oil	38.0	128.0	94.5	80.1	79.0	35.0	-	-	-	-
Dry	-	-	-	-	-	-	-	-	-	-
Total	86.1	152.5	105.4	83.1	80.0	36.0	2.0	1.0	9.0	1.0
Total Development	601.8	1,014.9	949.3	895.1	932.9	889.0	481.0	444.0	533.0	760.0
Total Net Working Interest Well Completions	644.1	1,054.6	968.2	914.2	948.9	909.0	489.0	445.0	536.0	763.0

NET PROVED AND PROVED DEVELOPED RESERVE SUMMARY
EOG Resources, Inc.

	Liquids (Mbbbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada ⁽²⁾	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada ⁽²⁾	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada ⁽²⁾	Trinidad	Other International ⁽²⁾	Total
Net proved reserves at December 31, 2009	279,941	27,558	5,443	58	313,000	6,350.1	1,549.5	985.8	12.7	8,898.1	1,338,292	285,808	169,747	2,172	1,796,019
Revisions of previous estimates	19,177	(300)	(754)	20	18,143	(222.7)	(29.9)	(86.6)	1.9	(339.3)	(17,945)	(5,288)	(15,513)	342	(38,404)
Purchases in place	13	-	-	-	13	-	-	-	-	-	14	-	-	-	14
Extensions, discoveries & other additions	241,700	3,219	1,751	48	246,718	821.3	3.4	63	8	895.6	378,582	3,789	12,250	1,363	395,984
Sales in place	(1,084)	(595)	-	-	(1,679)	(34.6)	(316.2)	-	-	(350.8)	(6,860)	(53,288)	-	-	(60,148)
Production	(33,856)	(2,771)	(1,709)	(28)	(38,364)	(422.6)	(73.0)	(132.6)	(5.2)	(633.4)	(104,277)	(14,937)	(23,815)	(901)	(143,930)
Net proved reserves at December 31, 2010	505,891	27,111	4,731	98	537,831	6,491.5	1,133.8	827.6	17.3	8,470.2	1,587,806	216,084	142,669	2,976	1,949,535
Revisions of previous estimates	14,811	(4,568)	18	25	10,286	(344.0)	(49.8)	(24.2)	1.3	(416.7)	(42,526)	(12,865)	(4,011)	239	(59,163)
Purchases in place	26	-	-	-	26	3.0	-	-	-	3.0	521	-	-	-	521
Extensions, discoveries & other additions	267,840	449	-	-	268,289	634.6	-	74.7	4.5	713.8	373,602	448	12,455	750	387,255
Sales in place	(14,309)	-	-	-	(14,309)	(323.6)	-	-	-	(323.6)	(68,247)	-	-	-	(68,247)
Production	(52,377)	(3,198)	(1,242)	(25)	(56,842)	(415.7)	(48.1)	(127.4)	(4.6)	(595.8)	(121,648)	(11,219)	(22,484)	(787)	(156,138)
Net proved reserves at December 31, 2011	721,882	19,794	3,507	98	745,281	6,045.8	1,035.9	750.7	18.5	7,850.9	1,729,508	192,448	128,629	3,178	2,053,763
Revisions of previous estimates	51,398	(1,930)	71	5	49,544	(1,736.0)	(894.5)	(24.1)	1.6	(2,653.0)	(237,936)	(151,015)	(3,953)	283	(392,621)
Purchases in place	1,622	-	-	-	1,622	14.8	-	-	-	14.8	4,098	-	-	-	4,098
Extensions, discoveries & other additions	312,567	5,859	-	8,834	327,260	477.8	-	-	0.3	478.1	392,196	5,860	-	8,876	406,932
Sales in place	(23,221)	(1,420)	-	-	(24,641)	(386.2)	(8.5)	-	-	(394.7)	(87,588)	(2,832)	-	-	(90,420)
Production	(74,813)	(2,883)	(550)	(39)	(78,285)	(380.2)	(34.6)	(138.4)	(3.4)	(556.6)	(138,170)	(8,657)	(23,616)	(611)	(171,054)
Net proved reserves at December 31, 2012	989,435	19,420	3,028	8,898	1,020,781	4,036.0	98.3	588.2	17.0	4,739.5	1,662,108	35,804	101,060	11,726	1,810,698
Revisions of previous estimates	69,825	(5,914)	(991)	(142)	62,778	264.0	31.4	(17.4)	(0.7)	277.3	113,823	(676)	(3,892)	(265)	108,990
Purchases in place	2,299	-	-	-	2,299	5.7	-	-	-	5.7	3,241	-	-	-	3,241
Extensions, discoveries & other additions	299,210	683	-	58	299,951	504.7	0.1	79.5	9.8	594.1	383,324	693	13,245	1,703	398,965
Sales in place	(3,808)	-	-	-	(3,808)	(69.4)	-	-	-	(69.4)	(15,375)	-	-	-	(15,375)
Production	(100,910)	(2,865)	(447)	(33)	(104,255)	(342.3)	(27.7)	(129.6)	(2.8)	(502.4)	(157,955)	(7,482)	(22,049)	(490)	(187,976)
Net proved reserves at December 31, 2013	1,256,051	11,324	1,590	8,781	1,277,746	4,398.7	102.1	520.7	23.3	5,044.8	1,989,166	28,339	88,364	12,674	2,118,543
Revisions of previous estimates	55,751	(320)	99	(65)	55,465	252.2	9.8	12.9	(4.3)	270.6	97,782	1,316	2,245	(775)	100,568
Purchases in place	11,517	-	-	-	11,517	17.1	-	-	-	17.1	14,367	-	-	-	14,367
Extensions, discoveries & other additions	411,223	-	-	14	411,237	638.3	-	4.5	4.7	647.5	517,613	-	758	796	519,167
Sales in place	(5,923)	(8,479)	-	-	(14,402)	(52.4)	(78.7)	-	-	(131.1)	(14,661)	(21,602)	-	-	(36,263)
Production	(132,007)	(2,362)	(350)	(26)	(134,745)	(348.4)	(22.3)	(132.5)	(3.1)	(506.3)	(190,065)	(6,080)	(22,430)	(551)	(219,126)
Net proved reserves at December 31, 2014	1,596,612	163	1,339	8,704	1,606,818	4,905.5	10.9	405.6	20.6	5,342.6	2,414,202	1,973	68,937	12,144	2,497,256
Adjustment to include Canada in Other International	-	(163)	-	163	-	-	(10.9)	-	10.9	-	-	(1,973)	-	1,973	-
Revisions of previous estimates	(228,214)	-	(1)	68	(228,147)	(1,453.1)	-	16.8	5.6	(1,430.7)	(470,401)	-	2,802	995	(466,604)
Purchases in place	44,173	-	-	-	44,173	72.3	-	-	-	72.3	56,215	-	-	-	56,215
Extensions, discoveries & other additions	190,457	-	63	13	190,533	306.3	-	21.7	4.4	332.4	241,513	-	3,682	736	245,931
Sales in place	(814)	-	-	(197)	(1,011)	(3.9)	-	-	(11.1)	(15.0)	(1,467)	-	-	(2,039)	(3,506)
Production	(131,479)	-	(332)	(84)	(131,895)	(337.3)	-	(127.5)	(10.9)	(475.7)	(187,701)	-	(21,578)	(1,896)	(211,175)
Net proved reserves at December 31, 2015	1,470,735	-	1,069	8,667	1,480,471	3,489.8	-	316.6	19.5	3,825.9	2,052,361	-	53,843	11,913	2,118,117
Revisions of previous estimates	95,811	-	54	861	96,726	298.4	-	29.5	5.2	333.1	145,542	-	4,978	1,722	152,242
Purchases in place	27,079	-	-	-	27,079	91.5	-	-	-	91.5	42,330	-	-	-	42,330
Extensions, discoveries & other additions	165,303	-	-	-	165,303	202.1	-	59.9	-	262.0	198,973	-	9,990	-	208,963
Sales in place	(42,339)	-	-	-	(42,339)	(752.0)	-	-	-	(752.0)	(167,669)	-	-	-	(167,669)
Production	(131,732)	-	(284)	(1,273)	(133,289)	(308.6)	-	(125.1)	(8.9)	(442.6)	(183,145)	-	(21,150)	(2,755)	(207,050)
Net proved reserves at December 31, 2016	1,584,857	-	839	8,255	1,593,951	3,021.2	-	280.9	15.8	3,317.9	2,088,392	-	47,661	10,880	2,146,933
Revisions of previous estimates	104,778	-	80	(179)	104,679	602.8	-	(27.4)	8.6	584.0	205,262	-	(4,493)	1,249	202,018
Purchases in place	1,532	-	-	-	1,532	4.8	-	-	-	4.8	2,332	-	-	-	2,332
Extensions, discoveries & other additions	282,140	-	301	119	282,560	619.3	-	174.2	35.9	829.4	385,354	-	29,340	6,104	420,798
Sales in place	(11,280)	-	-	-	(11,280)	(56.4)	-	-	-	(56.4)	(20,687)	-	-	-	(20,687)
Production	(154,483)	-	(322)	(191)	(154,996)	(293.2)	-	(114.3)	(9.1)	(416.6)	(203,351)	-	(19,366)	(1,707)	(224,424)
Net proved reserves at December 31, 2017	1,807,544	-	898	8,004	1,816,446	3,898.5	-	313.4	51.2	4,263.1	2,457,302	-	53,142	16,526	2,526,970
Revisions of previous estimates	10,705	-	(183)	44	10,566	(127.2)	-	20.7	15.0	(91.5)	(10,500)	-	3,272	2,544	(4,684)
Purchases in place	4,749	-	-	-	4,749	41.3	-	-	-	41.3	11,640	-	-	-	11,640
Extensions, discoveries & other additions	510,412	-	-	15	510,427	951.4	-	-	4.6	956.0	668,972	-	-	778	669,750
Sales in place	(809)	-	-	(6,310)	(7,119)	(22.2)	-	-	-	(22.2)	(4,509)	-	-	(6,310)	(10,819)
Production	(186,588)	-	(298)	(1,542)	(188,428)	(351.2)	-	(97.1)	(11.2)	(459.5)	(245,127)	-	(16,478)	(3,406)	(265,011)
Net proved reserves at December 31, 2018	2,146,013	-	417	211	2,146,641	4,390.6	-	237.0	59.6	4,687.2	2,877,778	-	39,936	10,132	2,927,846

Net Proved Developed Reserves at December 31,	Liquids (Mbbbl) ⁽¹⁾					Natural Gas (Bcf)					Oil Equivalent (MBoe)				
	U.S.	Canada ⁽²⁾	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada ⁽²⁾	Trinidad	Other International ⁽²⁾	Total	U.S.	Canada ⁽²⁾	Trinidad	Other International ⁽²⁾	Total
2010	253,308	12,758	3,853	98	270,017	3,519.7	401.6	519.2	17.3	4,457.8	839,928	79,701	90,382	2,976	1,012,987
2011	338,144	9,220	2,657	97	350,118	3,234.9	295.8	606.3	18.6	4,155.6	877,301	58,524	103,710	3,178	1,042,713
2012	442,648	7,963	2,378	253	453,242	2,387.5	98.3	476.7	17.0	2,979.5	840,564	24,348	81,826	3,081	949,819
2013	582,481	7,767	1,505	163	591,916	2,597.3	102.1	494.6	19.4	3,213.4	1,015,359	24,782	83,933	3,402	1,127,476
2014	758,305	163	1,339	90	759,897	3,102.8	10.9	396.9	17.7	3,528.3	1,275,447	1,973	67,484	3,043	1,347,947
2015	649,968	-	1,069	63	651,100	2,211.2	-	297.6	19.5	2,528.3	1,018,491	-	50,677	3,309	1,072,477
2016	737,750	-	839	8,255	746,844	1,804.4	-	262.2	15.8	2,082.4	1,038,483	-	44,543	10,880	1,093,906
2017	892,277	-	898	7,933	901,108	2,450.8	-	299.2	29.3	2,779.3	1,300,757	-	50,779	12,798	1,364,334
2018	1,053,604	-	417	150	1,054,171	2,699.0	-	223.9	40.9	2,963.8	1,503,441	-	37,746	6,950	1,548,137

(1) Crude oil and condensate and natural gas liquids.

(2) Other International includes EOG's United Kingdom operations (until disposition in 4Q 2018), China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations.

(3) As a result of the disposition of substantially all of EOG's Canadian operations in 4Q 2014, effective 1Q 2015, EOG's Canadian Operations are included in Other International.

TOTAL EXPENDITURES
EOG Resources, Inc.

(\$ In Millions)		Acquisition				Total	Acquisition		Total	Gathering, Processing and Other	Total
		Costs Unproved Properties	Exploration Costs	Development Drilling Costs	Facilities Costs ⁽⁵⁾		Costs Proved Properties	Asset Retirement Costs			
2010	United States	403.5	454.4	3,818.4	-	4,676.3	2.8	71.2	4,750.3	369.7	5,120.0
	Canada	14.0	38.6	414.7	-	467.3	-	2.4	469.7	210.7 ⁽²⁾	680.4
	Trinidad	-	23.4	118.1	-	141.5	-	(3.1)	138.4	0.1	138.5
	Other International ⁽¹⁾	(0.1)	86.8	11.6	-	98.3	-	1.8	100.1	0.2	100.3
	Total	417.4	603.2	4,362.8	-	5,383.4	2.8	72.3	5,458.5	580.7	6,039.2
2011	United States	295.2	311.3	5,358.6	-	5,965.1	4.2	51.8	6,021.1	604.0	6,625.1
	Canada	6.2	31.5	232.8	-	270.5	-	69.8	340.3	52.1	392.4
	Trinidad	-	2.6	132.1	-	134.7	-	6.8	141.5	0.1	141.6
	Other International ⁽¹⁾	(0.6)	18.2	73.9	-	91.5	-	4.8	96.3	0.1	96.4
	Total	300.8	363.6	5,797.4	-	6,461.8	4.2	133.2	6,599.2	656.3	7,255.5
2012	United States	471.3 ⁽³⁾	333.5	5,577.0	-	6,381.8	0.7	80.5	6,463.0	633.6 ⁽⁴⁾	7,096.6
	Canada	33.6	38.5	245.7	-	317.8	-	33.3	351.1	50.2	401.3
	Trinidad	1.0	19.6	31.1	-	51.7	-	1.5	53.2	0.2	53.4
	Other International ⁽¹⁾	(0.6)	54.0	135.8	-	189.2	-	11.7	200.9	1.6	202.5
	Total	505.3	445.6	5,989.6	-	6,940.5	0.7	127.0	7,068.2	685.6	7,753.8
2013	United States	411.6	273.8	4,695.7	793.2	6,174.3	120.2	84.3	6,378.8	360.0	6,738.8
	Canada	2.6	19.7	109.7	26.8	158.8	-	13.0	171.8	2.8	174.6
	Trinidad	-	16.1	114.8	8.9	139.8	-	0.5	140.3	-	140.3
	Other International ⁽¹⁾	-	67.7	57.7	145.1	270.5	-	36.6	307.1	0.7	307.8
	Total	414.2	377.3	4,977.9	974.0	6,743.4	120.2	134.4	6,998.0	363.5	7,361.5
2014	United States	365.9	332.7	5,298.1	1,191.2	7,187.9	138.8	148.9	7,475.6	725.0	8,200.6
	Canada	4.5	13.0	56.7	13.9	88.1	0.3	31.0	119.4	1.4	120.8
	Trinidad	-	2.8	69.3	6.3	78.4	-	14.0	92.4	0.2	92.6
	Other International ⁽¹⁾	-	47.5	12.8	155.4	215.7	-	1.7	217.4	0.5	217.9
	Total	370.4	396.0	5,436.9	1,366.8	7,570.1	139.1	195.6	7,904.8	727.1	8,631.9
2015	United States	133.8	206.8	3,176.6	638.8	4,156.0	480.6	32.4	4,669.0	287.5	4,956.5
	Trinidad	-	22.9	64.4	22.8	110.1	-	15.5	125.6	0.3	125.9
	Other International ⁽¹⁾	0.1	23.0	1.8	103.2	128.1	-	5.6	133.7	0.3	134.0
	Total	133.9	252.7	3,242.8	764.8	4,394.2	480.6	53.5	4,928.3	288.1	5,216.4
2016	United States	3,216.6 ⁽⁶⁾	156.3	1,924.8	303.2	5,600.9	749.0 ⁽⁷⁾	24.7	6,374.6	108.6 ⁽⁸⁾	6,483.2
	Trinidad	-	2.7	33.6	41.8	78.1	-	(3.2)	74.9	0.1	75.0
	Other International ⁽¹⁾	-	6.8	0.3	30.0	37.1	-	(41.3)	(4.2)	0.1	(4.1)
	Total	3,216.6	165.8	1,958.7	375.0	5,716.1	749.0	(19.8)	6,445.3	108.8	6,554.1
2017	United States	424.1 ⁽⁹⁾	144.5	2,971.9	568.8	4,109.3	72.6 ⁽¹⁰⁾	50.2	4,232.1	173.0	4,405.1
	Trinidad	2.4	62.5	103.5	3.8	172.2	-	2.3	174.5	0.1	174.6
	Other International ⁽¹⁾	-	16.6	10.1	3.1	29.8	-	3.0	32.8	0.2	33.1
	Total	426.5	223.6	3,085.5	575.7	4,311.3	72.6	55.5	4,439.4	173.3	4,612.7
2018	United States	486.1 ⁽¹¹⁾	157.2	4,901.8	613.5	6,158.6	123.7 ⁽¹²⁾	90.0	6,372.3	286.0 ⁽¹³⁾	6,658.3
	Trinidad	1.2	22.5	(1.6)	0.9	23.0	-	(12.1)	10.9	0.4	11.3
	Other International ⁽¹⁾	-	13.9	20.1	10.7	44.7	-	(8.2)	36.5	0.3	36.8
	Total	487.3	193.6	4,920.3	625.1	6,226.3	123.7	69.7	6,419.7	286.7	6,706.4

(1) Other International includes EOG's United Kingdom operations (until disposition in 4Q 2018), China operations, Argentina operations (effective 2Q 2012 until disposition in 3Q 2016), and, effective 1Q 2015, EOG's Canada operations

(2) Includes \$210 million for the acquisition of Galveston LNG Inc.

(3) Includes non-cash leasehold acquisitions of \$20 million related to property exchanges.

(4) Includes non-cash additions of \$66 million in connection with a capital lease transaction in the Eagle Ford Shale.

(5) Prior to 2013, Facilities Costs are included in Development Drilling Costs.

(6) Includes non-cash leasehold acquisitions of \$3,115 million related to the Yates transaction.

(7) Includes non-cash additions of \$735 million related to the Yates transaction.

(8) Includes non-cash additions of \$17 million related to the Yates transaction.

(9) Includes non-cash leasehold acquisitions of \$256 million related to non-cash property exchanges.

(10) Includes non-cash additions of \$26 million related to the Yates transaction.

(11) Includes non-cash leasehold acquisitions of \$291 million related to non-cash property exchanges.

(12) Includes non-cash additions of \$71 million related to non-cash property exchanges.

(13) Includes non-cash additions of \$49 million primarily related to a capital lease transaction in the Permian Basin.