



EOG RESOURCES, INC.

**NOTICE OF ANNUAL MEETING OF STOCKHOLDERS
MAY 1, 2014**

TO OUR STOCKHOLDERS:

NOTICE IS HEREBY GIVEN that the 2014 annual meeting of stockholders (“Annual Meeting”) of EOG Resources, Inc. (“EOG”) will be held at Heritage Plaza, Plaza Conference Room, Plaza Level, 1111 Bagby, Houston, Texas 77002, at 3:00 p.m., Houston time, on Thursday, May 1, 2014, for the following purposes:

1. To elect eight directors to hold office until the 2015 annual meeting of stockholders and until their respective successors are duly elected and qualified;
2. To ratify the appointment by the Audit Committee of the Board of Directors of Deloitte & Touche LLP, independent registered public accounting firm, as our auditors for the year ending December 31, 2014;
3. To hold a non-binding advisory vote on executive compensation;
4. To consider two stockholder proposals, if properly presented; and
5. To transact such other business as may properly come before the Annual Meeting or any adjournment thereof.

Holders of record of our Common Stock at the close of business on March 7, 2014 will be entitled to notice of, and to vote at, the Annual Meeting and any adjournments thereof.

Stockholders who do not expect to attend the Annual Meeting are encouraged to vote via the Internet, by phone or by returning a signed proxy card.

By Order of the Board of Directors,

A handwritten signature in black ink, appearing to read "M. Donaldson", written over a horizontal line.

MICHAEL P. DONALDSON
Corporate Secretary

Houston, Texas
March 26, 2014

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EOG RESOURCES, INC.

PROXY STATEMENT

The enclosed form of proxy is solicited by the Board of Directors (“Board”) of EOG Resources, Inc. (“EOG,” “we,” “us,” “our” or “company”) to be used at our 2014 annual meeting of stockholders (“Annual Meeting”) to be held at Heritage Plaza, Plaza Conference Room, Plaza Level, 1111 Bagby, Houston, Texas 77002, at 3:00 p.m., Houston time, on Thursday, May 1, 2014. This proxy statement and the enclosed form of proxy is being first sent or given to our stockholders on or about March 26, 2014.

Any stockholder giving a proxy may revoke it at any time provided written notice of the revocation is received by our Corporate Secretary before the proxy is voted; otherwise, if received prior to or at the Annual Meeting, properly executed proxies will be voted at the Annual Meeting in accordance with the instructions specified on the proxy or, if no such instructions are given, in accordance with the recommendations of the Board described herein. Stockholders attending the Annual Meeting may revoke their proxies and vote in person. If you would like to attend the Annual Meeting and vote in person, you may contact our Corporate Secretary at (713) 651-6260 for directions to the Annual Meeting.

Attendance at the Annual Meeting is limited to holders of record of our Common Stock at the close of business on March 7, 2014 (“Record Date”) and EOG’s guests. Admission will be on a first-come, first-served basis. You will be asked to present valid government-issued picture identification, such as a driver’s license or passport, in order to be admitted into the Annual Meeting. If your shares are held in the name of a bank, broker or other nominee and you plan to attend the Annual Meeting, you must present proof of your ownership of our Common Stock, such as a bank or brokerage account statement indicating that you owned shares of our Common Stock at the close of business on the Record Date, in order to be admitted. For safety and security reasons, no cameras, recording equipment or other electronic devices will be permitted in the Annual Meeting. A written agenda and rules of procedure for the Annual Meeting will be distributed to those persons in attendance.

Our 2013 annual report is being mailed with this proxy statement to all stockholders entitled to notice of, and to vote at, the Annual Meeting. However, the annual report does not constitute a part of, and shall not be deemed incorporated by reference into, this proxy statement or the enclosed form of proxy.

In addition to solicitation by use of the mails, certain of our officers and employees may solicit the return of proxies personally or by telephone, electronic mail or facsimile. We have also retained a third-party proxy solicitation firm, Morrow & Co., LLC, 470 West Avenue, Stamford, CT 06902, to solicit proxies on behalf of the Board, and expect to pay such firm approximately \$8,000 for their services, plus any reasonable out-of-pocket expenses incurred. The cost of any solicitation of proxies will be borne by us. Arrangements may also be made with brokerage firms and other custodians, nominees and fiduciaries for the forwarding of material to, and solicitation of proxies from, the beneficial owners of our Common Stock held of record at the close of business on the Record Date by such persons. We will reimburse such brokerage firms, custodians, nominees and fiduciaries for the reasonable out-of-pocket expenses incurred by them in connection with any such activities.

In some cases, one copy of this proxy statement and the accompanying notice of annual meeting of stockholders and the 2013 annual report is being delivered to multiple stockholders sharing an address, at the

request of such stockholders. We will deliver promptly, upon written or oral request, a separate copy of this proxy statement, the accompanying notice of annual meeting of stockholders and/or the 2013 annual report to such a stockholder at a shared address to which a single copy of such document was delivered. Stockholders sharing an address may also submit requests for delivery of a single copy of this proxy statement or the accompanying notice of annual meeting of stockholders or the 2013 annual report, but in such event will still receive separate forms of proxy for each account. To request separate or single delivery of these materials now or in the future, a stockholder may submit a written request to our Corporate Secretary at our principal executive offices at 1111 Bagby, Sky Lobby 2, Houston, Texas 77002, or a stockholder may make a request by calling our Corporate Secretary at (713) 651-6260.

A representative of Broadridge Financial Solutions, Inc. will tabulate the votes and act as inspector of election at the Annual Meeting.

A complete list of stockholders entitled to vote at the Annual Meeting will be available to view during the Annual Meeting. You may also inspect this list at our principal executive offices, for any purpose germane to the Annual Meeting, during ordinary business hours, for a period of 10 days prior to the Annual Meeting.

The mailing address of our principal executive offices is 1111 Bagby, Sky Lobby 2, Houston, Texas 77002.

**Important Notice Regarding the Availability of Proxy Materials
for the Annual Meeting of Stockholders to be Held on May 1, 2014**

Pursuant to United States Securities and Exchange Commission (“SEC”) rules related to the Internet availability of proxy materials, our proxy statement, the accompanying notice of annual meeting of stockholders and form of proxy and our 2013 annual report are available via the Internet at www.eogresources.com/investors/annreport.html and at www.proxyvote.com.

VOTING RIGHTS AND PRINCIPAL STOCKHOLDERS

Holders of record of our Common Stock at the close of business on the Record Date will be entitled to one vote per share on all matters properly presented at the Annual Meeting. At the close of business on the Record Date, there were 273,127,851 shares of our Common Stock outstanding (unadjusted for the announced 2-for-1 stock split effective March 31, 2014). Other than our Common Stock, we have no other voting securities currently outstanding.

Our stockholders do not have dissenters' rights or similar rights of appraisal with respect to the proposals described herein and do not have cumulative voting rights with respect to the election of directors.

Stock Ownership of Certain Beneficial Owners

The following table sets forth certain information regarding the beneficial ownership of our Common Stock by each person (including any "group" as that term is used in Section 13(d)(3) of the Securities Exchange Act of 1934 (as amended, "Exchange Act")) whom we know beneficially owned more than 5% of our Common Stock as of December 31, 2013, based on filings with the SEC as of February 28, 2014. The information shown in the following table and notes thereto has not been adjusted for the announced 2-for-1 stock split effective March 31, 2014.

Name and Address of Beneficial Owner	Number of Shares	Percent of Class(a)
Capital Research Global Investors(b) 333 South Hope Street, Los Angeles, CA 90071	17,924,494	6.6%
FMR LLC(c) 245 Summer Street, Boston, MA 02210	16,994,413	6.2%
BlackRock, Inc.(d) 40 East 52nd Street, New York, NY 10022	16,950,208	6.2%
The Vanguard Group(e) 100 Vanguard Blvd., Malvern, PA 19355	16,017,786	5.9%
The Growth Fund of America(f) 333 South Hope Street, Los Angeles, CA 90071	13,808,671	5.1%

(a) Based on 273,085,805 shares of our Common Stock outstanding as of December 31, 2013.

(b) Based on its Schedule 13G/A filed on February 13, 2014 with respect to its beneficial ownership of our Common Stock as of December 31, 2013, Capital Research Global Investors has sole voting power and sole dispositive power with respect to 17,924,494 shares.

(c) Based on its Schedule 13G filed on February 14, 2014 with respect to its beneficial ownership of our Common Stock as of December 31, 2013, FMR LLC has sole voting power with respect to 1,542,526 shares and sole dispositive power with respect to 16,994,413 shares.

(d) Based on its Schedule 13G/A filed on February 10, 2014 with respect to its beneficial ownership of our Common Stock as of December 31, 2013, BlackRock, Inc. has sole voting power with respect to 13,973,828 shares and sole dispositive power with respect to 16,950,208 shares.

- (e) Based on its Schedule 13G/A filed on February 12, 2014 with respect to its beneficial ownership of our Common Stock as of December 31, 2013, The Vanguard Group has sole voting power with respect to 447,832 shares, sole dispositive power with respect to 15,600,806 shares and shared dispositive power with respect to 416,980 shares.
- (f) Based on its Schedule 13G/A filed on February 13, 2014 with respect to its beneficial ownership of our Common Stock as of December 31, 2013, The Growth Fund of America has sole voting power with respect to 13,808,671 shares and no dispositive power (sole or shared) with respect to any shares.

Stock Ownership of the Board and Management

The following table sets forth certain information regarding the ownership of our Common Stock by (1) each director and director nominee of EOG, (2) each “Named Officer” of EOG named in the “Summary Compensation Table” below and (3) all current directors and executive officers of EOG as a group, in each case as of February 28, 2014. The information shown in the following table and notes thereto has not been adjusted for the announced 2-for-1 stock split effective March 31, 2014.

Name	Shares Beneficially Owned(a)	Stock Options and Stock-Settled Stock Appreciation Rights Exercisable by 4-29-14(b)	Total Beneficial Ownership	Restricted Stock Units, Performance Units and Phantom Shares(c)	Total Ownership(d)
Janet F. Clark	0	0	0	495	495
Charles R. Crisp	11,207	21,156	32,363	8,166	40,529
James C. Day	5,557	7,829	13,386	2,415	15,801
Michael P. Donaldson	29,878	0	29,878	99	29,977
Timothy K. Driggers	65,511	13,240	78,751	10,273	89,024
Lloyd W. Helms, Jr.	27,500	14,625	42,125	6,685	48,810
Mark G. Papa	728,316	0	728,316	592,119	1,320,435
H. Leighton Steward	31,710	49,156	80,866	10,076	90,942
Donald F. Textor	27,052	4,058	31,110	24,999	56,109
Gary L. Thomas	372,836	44,482	417,318	149,950	567,268
William R. Thomas	130,811	25,144	155,955	116,434	272,389
Frank G. Wisner	18,557	49,156	67,713	20,662	88,375
All current directors and executive officers as a group (13 in number)	1,474,823	238,012	1,712,835	944,741	2,657,576

- (a) Includes (1) shares for which the person directly or indirectly has sole or shared voting or investment power; (2) shares held under the EOG Resources, Inc. Savings and Retirement Plan (“Savings and Retirement Plan”) for which the participant has sole voting and investment power; (3) shares of restricted stock held under the Amended and Restated EOG Resources, Inc. 2008 Omnibus Equity Compensation Plan (“2008 Stock Plan”) for which the participant has sole voting power and no investment power until such shares vest in accordance with the provisions of the 2008 Stock Plan; (4) shares of performance stock (assuming a 100% performance multiple) held under the 2008 Stock Plan for which the participant has sole voting power and no investment power until such shares vest in accordance with the provisions of the 2008 Stock Plan; and (5) shares of our Common Stock that would be received upon the vesting of restricted stock units (“RSUs”) held under the 2008 Stock Plan on or before April 29, 2014.

- (b) The shares shown in this column, which are not reflected in the adjacent column entitled “Shares Beneficially Owned,” consist of (1) shares of our Common Stock that would be received upon the exercise of stock options held under the EOG Resources, Inc. 1992 Stock Plan (as amended and restated, “1992 Stock Plan”), the 1993 Nonemployee Directors Stock Option Plan or the 2008 Stock Plan by the individuals shown that are exercisable on or before April 29, 2014; and (2) shares of our Common Stock that would be received upon the exercise of stock-settled stock appreciation rights (“SARs”) held under the 1992 Stock Plan or the 2008 Stock Plan by the individuals shown that are exercisable on or before April 29, 2014, based on, for purposes of this table, the closing price of our Common Stock on the New York Stock Exchange (“NYSE”) of \$189.42 per share on February 28, 2014, net of a number of shares equal to the minimum statutory tax withholding requirements with respect to such exercise (which shares would be deemed forfeited in satisfaction of such taxes). The shares shown in this column are “beneficially owned” under Rule 13d-3 under the Exchange Act.
- (c) Includes (1) RSUs held under the 2008 Stock Plan vesting after April 29, 2014 for which the participant has no voting or investment power until such units vest and are released as shares of our Common Stock in accordance with the provisions of the 2008 Stock Plan; (2) performance units (assuming a 100% performance multiple) held under the 2008 Stock Plan vesting after April 29, 2014 for which the participant has no voting or investment power until such units vest and are released as shares of our Common Stock in accordance with the provisions of the 2008 Stock Plan; and (3) phantom shares held in the individual’s phantom stock account under the EOG Resources, Inc. 409A Deferred Compensation Plan (formerly known as the EOG Resources, Inc. 1996 Deferral Plan) (as amended, “Deferral Plan”) for which the individual has no voting or investment power until such phantom shares are released as shares of our Common Stock in accordance with the provisions of the Deferral Plan and the individual’s deferral election. Because such units and shares will not vest and be released on or before April 29, 2014, the units and shares shown in this column are not “beneficially owned” under Rule 13d-3 under the Exchange Act.
- (d) None of our directors or named executive officers beneficially owned, as of February 28, 2014, more than 1% of the shares of our Common Stock outstanding as of February 28, 2014. Based on 273,141,677 shares of our Common Stock outstanding as of February 28, 2014, our current directors and executive officers as a group (13 in number) beneficially owned approximately 0.6% of the shares of our Common Stock outstanding as of February 28, 2014 and had total ownership of approximately 1.0% of the shares of our Common Stock outstanding as of February 28, 2014.

CORPORATE GOVERNANCE

Board of Directors

Director Independence

The Board has affirmatively determined that six of our eight current directors, namely Ms. Clark (who was appointed to the Board effective January 1, 2014) and Messrs. Crisp, Day, Steward, Textor and Wisner, have no direct or indirect material relationship with EOG and thus meet the criteria for independence of Article III, Section 12 of our bylaws, which are available on our website at www.eogresources.com/about/corpgov.html, as well as the independence requirements of the NYSE and the SEC. The Board also affirmatively determined previously that Mr. Alcorn, our former director and Compensation Committee Chairman who retired from the Board effective at the end of his 2012-2013 term (which expired on May 2, 2013 in conjunction with the 2013 annual meeting of stockholders), had no direct or indirect material relationship with EOG and thus met the same criteria for independence.

In assessing director independence, the Board considered, among other matters, the nature and extent of any business relationships, including transactions conducted, between EOG and each director and between EOG and any organization for which one of our directors is a director or executive officer or with which one of our directors is otherwise affiliated. Specifically, the Board considered (1) various transactions in connection with the exploration and production of crude oil and natural gas, such as revenue distributions, joint interest billings,

payments for midstream (i.e., gathering, processing and transportation-related) services and payments for crude oil and natural gas, between EOG and certain entities engaged in certain aspects of the oil and gas business for which one of our directors is a director or otherwise affiliated, (2) payments of dues and contributions to certain not-for-profit entities (such as trade associations) with which one of our directors is affiliated, and (3) any relationships (employment, contractual or otherwise) between EOG and immediate family members of directors.

Except with respect to Messrs. Papa and W. Thomas, the Board has determined that all such relationships and transactions that it considered were not material relationships or transactions with EOG and did not impair the independence of our directors. The Board has determined that Mr. Papa, our recently retired Executive Chairman of the Board and former Chief Executive Officer (“CEO”), is not independent. In addition, the Board has determined that Mr. W. Thomas is not independent because he is our Chairman of the Board and CEO.

Meetings

The Board held six meetings during the year ended December 31, 2013.

Each director attended at least 75% of the total number of meetings of the Board and Board committees on which the director served. Our directors are expected to attend our annual meeting of stockholders. Except for Ms. Clark, all of the directors attended our 2013 annual meeting of stockholders. As noted above, Ms. Clark was appointed to the Board effective January 1, 2014 (i.e., after the date of the 2013 annual meeting of stockholders).

Executive Sessions of Non-Employee Directors

Our non-employee directors held six executive sessions during the year ended December 31, 2013. Messrs. Crisp, Day, Steward, Textor and Wisner attended each of the executive sessions; Mr. Alcorn, our former director and Compensation Committee Chairman, attended one executive session prior to his retirement from the Board effective May 2, 2013; and Ms. Clark and Mr. Papa became non-employee directors effective January 1, 2014.

Mr. Steward was appointed by the independent directors as the presiding director for the executive sessions in 2013, and Mr. Day has been appointed by the independent directors as the presiding director for executive sessions in 2014.

Board Leadership Structure

The Board does not have a policy on whether or not the roles of Chairman of the Board and CEO should be separate or combined and, if they are to be separate, whether the Chairman of the Board should be selected from the non-employee directors or be an employee. The directors serving on our Board possess considerable professional and industry experience, significant and diverse experience as directors of both public and private companies and a unique knowledge of the challenges and opportunities that EOG faces. As such, the Board believes that it is in the best position to evaluate the needs of EOG and to determine how best to organize EOG’s leadership structure to meet those needs. The Board believes that the most effective leadership structure for EOG at the present time is for Mr. W. Thomas to serve as both Chairman of the Board and CEO.

This model has succeeded because it makes clear that the Chairman of the Board and CEO is responsible for managing our business, under the oversight and review of our Board. This structure also enables our CEO to act as a bridge between management and the Board, helping both to act with a common purpose.

Prior to his retirement in December 2013, Mr. Papa had served as our Chairman of the Board and CEO from August 1999 through June 2013 and as Executive Chairman of the Board from July 2013 through December 2013, and had been with EOG and its predecessor companies for over 32 years. Upon Mr. Papa’s retirement, the Board appointed Mr. W. Thomas to serve as both our Chairman of the Board and CEO, effective as of January 1, 2014, which the Board believed, and continues to believe, is the most effective leadership structure for EOG.

Mr. W. Thomas has been with EOG and its predecessor companies for over 35 years. Prior to becoming our Chairman of the Board and CEO, Mr. W. Thomas had served as President and CEO of the company from July 2013 through December 2013, and as President of the company from September 2011 to July 2013. Prior to September 2011, Mr. W. Thomas served in various leadership positions at EOG, including both leadership positions in our Houston, Texas headquarters office and leadership positions in our Fort Worth, Texas, Midland, Texas and Corpus Christi, Texas offices, where he was instrumental in EOG's successful exploration, development and exploitation of various key resource plays.

Since becoming an independent public company in August 1999, our stock price performance has significantly exceeded the collective performance of our peer group companies in the Standard & Poor's 500 Index as well as the performance of the Dow Jones Industrial Average and the Nasdaq Composite Index, thus demonstrating, we believe, the effectiveness of EOG's leadership structure.

The Board believes that there is substantial independent oversight of EOG's management and a strong counterbalancing governance structure in place, as demonstrated by the following:

- We have an independent presiding director. The presiding director is elected annually by and from the independent directors of our Board. Our Board believes that the presiding director serves a valuable role in the overall leadership of the Board by providing additional oversight of our management. The presiding director has clearly defined leadership authority and responsibilities, which are described in our Corporate Governance Guidelines and which include (i) presiding at all meetings of the Board at which the Chairman of the Board is not present as well as executive sessions of the non-employee directors, (ii) serving as liaison between the Chairman of the Board and our other executive officers and the non-employee directors and (iii) briefing the Chairman of the Board and our executive officers, as needed or appropriate, on matters discussed in the executive sessions. Our presiding director establishes the agenda for the executive sessions of the non-employee directors and has the authority to call, and establish the agenda for, additional meetings of the non-employee directors. In addition, our presiding director is afforded direct and complete access to the Chairman of the Board at any time as the presiding director deems necessary or appropriate, and is available for direct communication with our stockholders as described under "Stockholder Communications with the Board" below.
- We have a substantial majority of independent directors. Six of our current eight directors meet the criteria for independence required by the NYSE, the SEC and our bylaws; only Messrs. Papa and W. Thomas are deemed not independent since Mr. Papa is our recently retired Executive Chairman of the Board and former CEO and Mr. W. Thomas is our current Chairman of the Board and CEO. Our Corporate Governance Guidelines also provide that at least three-fifths of our directors must meet such independence standards.
- Key committees are comprised solely of independent directors. Our Audit, Compensation and Nominating and Governance Committees are each comprised solely of independent directors. Each of our independent directors serves on each of the committees.
- Non-employee directors meet regularly. Our non-employee directors typically meet in executive session without our employee director (Mr. W. Thomas) at each regularly scheduled Board meeting. Our non-employee directors held six executive sessions during the year ended December 31, 2013. As noted above, such executive sessions are chaired by the independent presiding director.
- We have annual director elections. Our stockholders provide balance to the corporate governance process in that each year each director is elected pursuant to the majority voting provisions in our bylaws. Our stockholders may also communicate directly with the presiding director or any other director, as described under "Stockholder Communications with the Board" below.

Board's Role in Risk Oversight

Our Board retains primary responsibility for risk oversight. To assist the Board in carrying out its oversight responsibilities, members of our senior management report to the Board and its committees on areas of risk to our company, and our Board committees consider specific areas of risk inherent in their respective areas of oversight and report to the full Board regarding their activities. For example, our Audit Committee periodically discusses with management our major financial risk exposures and the steps management has taken to monitor and control such exposures. Our Compensation Committee incorporates risk considerations, including the risk of losing key personnel, as it evaluates the performance of our CEO and other executive officers and determines our executive compensation. Our Nominating and Governance Committee focuses on issues relating to Board and Board committee composition and corporate governance matters. In addition, to ensure that our Board has a broad view of our overall risk management process, the Board periodically reviews our long-term strategic plans and the principal issues and risks that we may face, as well as the processes through which we manage risk.

At this time, we believe that combining the roles of Chairman of the Board and CEO enhances the Board's administration of its risk oversight function because, through his role as Chairman of the Board, and based on his experiences with the daily management of our business as our CEO and previously as our President and in other leadership positions, Mr. W. Thomas provides the Board with valuable insight into our risk profile and the options to mitigate and address those risks.

Committees of the Board

The charter for each committee of the Board identified below is available on our website at www.eogresources.com/about/corpgov.html. Copies of the committee charters are also available upon written request to our Corporate Secretary.

Nominating and Governance Committee

The Nominating and Governance Committee, which is comprised exclusively of independent directors, is responsible for identifying prospective qualified candidates to fill vacancies on the Board, recommending director nominees (including chairpersons) for each of our committees, developing and recommending appropriate corporate governance guidelines and overseeing the self-evaluation of the Board. In considering individual director nominees and Board committee appointments, our Nominating and Governance Committee seeks to achieve a balance of knowledge, experience and capability on the Board and Board committees and to identify individuals who can effectively assist EOG in achieving our short-term and long-term goals, protecting our stockholders' interests and creating and enhancing value for our stockholders. In so doing, the Nominating and Governance Committee considers a person's diversity attributes (e.g., professional experiences, skills, background, race and gender) as a whole and does not necessarily attribute greater weight to any one attribute. Moreover, diversity in professional experience, skills and background, and diversity in race and gender, are just a few of the attributes that the Nominating and Governance Committee takes into account. In evaluating prospective candidates, the Nominating and Governance Committee also considers whether the individual has personal and professional integrity, good business judgment and relevant experience and skills, and whether such individual is willing and able to commit the time necessary for Board and Board committee service.

While there are no specific minimum requirements that the Nominating and Governance Committee believes must be met by a prospective director nominee (other than the general requirements of our Corporate Governance Guidelines discussed below with respect to director age, director independence and director service on the boards of directors of other public companies), the Nominating and Governance Committee does believe that director nominees should possess personal and professional integrity, have good business judgment, have relevant experience and skills, and be willing and able to commit the time necessary for Board and Board committee service. Furthermore, the Nominating and Governance Committee evaluates each individual in the

context of the Board as a whole, with the objective of recommending individuals who can best perpetuate the success of our business and represent stockholder interests through the exercise of sound business judgment using their diversity of experience in various areas. We believe our current directors possess diverse professional experiences, skills and backgrounds, in addition to (among other characteristics) high standards of personal and professional ethics, proven records of success in their respective fields and valuable knowledge of our business and of the oil and gas industry.

Our current Board of eight directors is consistent with our Corporate Governance Guidelines, and our Board has no current plans to increase the size of the Board. However, if, in the future, the Board determines that it is appropriate to add a directorship, the Nominating and Governance Committee will, pursuant to its charter, take into account diversity in professional experience, skills and background, diversity in race and gender and the other attributes and factors described above, in evaluating candidates for such directorship.

Our Corporate Governance Guidelines, which are available at www.eogresources.com/about/corpgov.html, mandate that:

- any director having attained the age of 80 shall discuss with the Chairman of the Board and the Nominating and Governance Committee, and the Nominating and Governance Committee shall affirmatively determine, whether it is appropriate for such director to stand for re-election as a director of the company at the end of his or her current term;
- at least three-fifths of our directors must meet the criteria for independence required by the NYSE, the SEC and our bylaws; and
- no non-employee director may serve on the board of directors of more than four other public companies, and our CEO may not serve on the board of directors of more than two other public companies.

The Nominating and Governance Committee uses a variety of methods for identifying and evaluating director nominees. As an alternative to term limits for directors, the Nominating and Governance Committee annually reviews each director's continuation on the Board. The Nominating and Governance Committee also regularly assesses the appropriate size of the Board. In addition, the Nominating and Governance Committee considers, from time to time, various potential candidates for directorships. Candidates may come to the attention of the Nominating and Governance Committee through current Board members, professional search firms, stockholders or other persons. These candidates may be evaluated at regular or special meetings of the Nominating and Governance Committee and may be considered at any point during the year.

In addition, the Nominating and Governance Committee will consider nominees recommended by stockholders in accordance with the procedures outlined under "Stockholder Proposals and Director Nominations — Nominations for 2015 Annual Meeting of Stockholders and for Any Special Meetings of Stockholders" below. The Nominating and Governance Committee will evaluate such nominees according to the same criteria, and in the same manner, as any other director nominee.

The Nominating and Governance Committee held three meetings during the year ended December 31, 2013. The Nominating and Governance Committee is currently comprised of Messrs. Wisner (Chairman), Crisp, Day, Steward and Textor and Ms. Clark.

Audit Committee

The Audit Committee, which is comprised exclusively of independent directors, has been established by the Board to oversee our accounting and financial reporting processes and the audits and reviews of our financial statements.

The Board has selected the members of the Audit Committee based on the Board's determination that the members are financially literate (as required by NYSE rules) and qualified to monitor the performance of management and the independent auditors and to monitor our disclosures so that our disclosures fairly present our business, financial condition and results of operations.

The Board has also determined that Mr. Textor, an independent director since 2001 and the Chairman of our Audit Committee since 2001, and Ms. Clark, an independent director since January 1, 2014, are each an "audit committee financial expert" (as defined in the SEC rules) because each has the following attributes: (1) an understanding of generally accepted accounting principles in the United States of America ("GAAP") and financial statements; (2) the ability to assess the general application of such principles in connection with the accounting for estimates, accruals and reserves; (3) experience analyzing and evaluating financial statements that present a breadth and level of complexity of accounting issues that are generally comparable to the breadth and complexity of accounting issues that can reasonably be expected to be raised by our financial statements; (4) an understanding of internal control over financial reporting; and (5) an understanding of audit committee functions. Both Mr. Textor and Ms. Clark have acquired these attributes by means of having held various positions that provided relevant experience, as described in each director's biographical information under "Item 1. Election of Directors" below, and, in the case of Mr. Textor, by having served as Chairman of our Audit Committee since 2001.

The Audit Committee has sole and direct authority, at its discretion and at our expense, to appoint, compensate, oversee, evaluate and terminate our independent auditors and any other registered public accounting firm engaged to perform audit, review or attest services for EOG, and to review, as it deems appropriate, the scope of our annual audits, our accounting policies and reporting practices, our system of internal controls, our compliance with policies regarding business conduct and other matters. In addition, the Audit Committee has the authority, at its discretion and at our expense, to retain special legal, accounting or other advisors to advise the Audit Committee. The Audit Committee also reviews and approves the annual Report of the Audit Committee that is included in this proxy statement.

The Audit Committee held six meetings during the year ended December 31, 2013 and is currently comprised of Messrs. Textor (Chairman), Crisp, Day, Steward and Wisner and Ms. Clark.

Compensation Committee

The Compensation Committee, which is comprised exclusively of independent directors, is responsible for the administration of our stock compensation plans and for the evaluation and determination of the compensation arrangements for our executive officers and directors. The Compensation Committee is also responsible for reviewing the disclosures in our Compensation Discussion and Analysis and providing the annual Compensation Committee Report, both of which are included in this proxy statement. Please refer to "Compensation Discussion and Analysis — Compensation Process" and "Director Compensation and Stock Ownership Guidelines" below for a discussion of the Compensation Committee's procedures and processes for making executive officer and non-employee director compensation determinations.

In addition, the Compensation Committee is authorized to retain, oversee, obtain the advice of, compensate and terminate such compensation consultants and other advisors as the Compensation Committee deems necessary to assist with the execution of its duties and responsibilities, and is responsible for assessing the independence of any such consultants or advisors and whether any such consultant or advisor has a conflict of interest in respect of its engagement by the Compensation Committee.

All of the members of the Compensation Committee qualify as "Non-Employee Directors" under Rule 16b-3 under the Exchange Act and qualify as "outside directors" as defined in Section 162(m) of the Internal Revenue Code of 1986 (as amended, the "Code").

The Compensation Committee held four meetings during the year ended December 31, 2013 and is currently comprised of Messrs. Crisp (Chairman), Day, Steward, Textor and Wisner and Ms. Clark.

Compensation Committee Interlocks and Insider Participation

Messrs. Crisp (Chairman), Day, Steward, Textor and Wisner and Ms. Clark serve as members of the Compensation Committee and none of them is a current or former officer or employee of EOG. During the year ended December 31, 2013, none of our executive officers served as a director or member of the compensation committee (or other committee of the board performing equivalent functions) of another entity where an executive officer of such entity served as a director of EOG or on our Compensation Committee.

Stockholder Communications with the Board

Pursuant to the process adopted by the Board, our stockholders and other interested parties may communicate with members of the Board by submitting such communications in writing to our Corporate Secretary, who, upon receipt of any communication other than one that is clearly marked "Confidential," will note the date the communication was received in a log established for that purpose, open the communication, make a copy of it for our files and promptly forward the communication to the director(s) to whom it is addressed. Upon receipt of any communication that is clearly marked "Confidential," our Corporate Secretary will not open the communication, but will note the date the communication was received in a log established for that purpose and promptly forward the communication to the director(s) to whom it is addressed. Further information regarding this process can be found on our website at www.eogresources.com/about/corpgov.html.

Our stockholders and other interested parties can also communicate directly with the presiding director for the executive sessions of the non-employee directors, or the non-employee directors as a group, using the same procedure outlined above for general communications with the Board, except any such communication should be addressed to the presiding director or to the non-employee directors as a group, as appropriate. Mr. Day has been chosen as the presiding director for 2014.

Codes of Conduct and Ethics and Corporate Governance Guidelines

Pursuant to NYSE and SEC rules, we have adopted a Code of Business Conduct and Ethics ("Code of Conduct") that applies to all of our directors, officers and employees, and a Code of Ethics for Senior Financial Officers ("Code of Ethics") that, along with our Code of Conduct, applies to our principal executive officer, principal financial officer, principal accounting officer and controllers.

You can access our Code of Conduct and Code of Ethics on our website at www.eogresources.com/about/corpgov.html, and any stockholder who so requests may obtain a copy of our Code of Conduct or Code of Ethics by submitting a written request to our Corporate Secretary. We intend to disclose any amendments to our Code of Conduct or Code of Ethics and any waivers with respect to our Code of Conduct or Code of Ethics granted to our principal executive officer, our principal financial officer, our principal accounting officer, any of our controllers or any of our other employees performing similar functions on our website at www.eogresources.com within four business days after the amendment or waiver. In such case, the disclosure regarding the amendment or waiver will remain available on our website for at least 12 months after the initial disclosure. There have been no waivers granted with respect to our Code of Conduct or our Code of Ethics to any such officers or employees.

Moreover, we have adopted, pursuant to NYSE rules, Corporate Governance Guidelines, which may be accessed on our website at www.eogresources.com/about/corpgov.html. Any stockholder may obtain a copy of our Corporate Governance Guidelines by submitting a written request to our Corporate Secretary.

REPORT OF THE AUDIT COMMITTEE

In connection with the fiscal year 2013 audited financial statements of EOG Resources, Inc. (“EOG”), the Audit Committee of the Board of Directors of EOG (1) reviewed and discussed the audited financial statements with EOG’s management; (2) discussed with EOG’s independent auditors the matters required to be discussed by Public Company Accounting Oversight Board (“PCAOB”) Auditing Standard No. 16, “Communications with Audit Committees,” and Securities and Exchange Commission Regulation S-X, Rule 2-07; (3) received the written disclosures and the letter from the independent auditors required by the applicable requirements of the PCAOB regarding the independent auditors’ communications with the Audit Committee concerning independence; (4) discussed with the independent auditors the independent auditors’ independence; and (5) considered whether the provision of non-audit services by EOG’s principal auditors is compatible with maintaining auditor independence.

Based upon these reviews and discussions, the Audit Committee has recommended to the Board of Directors, and the Board of Directors has approved, that the audited financial statements for fiscal year 2013 be included in EOG’s Annual Report on Form 10-K for the fiscal year ended December 31, 2013 for filing with the United States Securities and Exchange Commission.

AUDIT COMMITTEE

Donald F. Textor, Chairman
Janet F. Clark
Charles R. Crisp
James C. Day
H. Leighton Steward
Frank G. Wisner

COMPENSATION COMMITTEE REPORT

The Compensation Committee has reviewed and discussed with management the Compensation Discussion and Analysis required by Item 402(b) of Regulation S-K promulgated under the Securities Exchange Act of 1934, as amended. Based on such review and discussions, the Compensation Committee has recommended to the Board of Directors that the Compensation Discussion and Analysis be included in the proxy statement relating to the 2014 Annual Meeting of Stockholders.

COMPENSATION COMMITTEE

Charles R. Crisp, Chairman
Janet F. Clark
James C. Day
H. Leighton Steward
Donald F. Textor
Frank G. Wisner

COMPENSATION DISCUSSION AND ANALYSIS

In this Compensation Discussion and Analysis section and in the executive compensation tables and notes thereto in the “Executive Compensation” section below, (1) “Named Officers” refers to Mark G. Papa, our former Chairman of the Board and Chief Executive Officer; William R. Thomas, our current Chairman of the Board and Chief Executive Officer; Gary L. Thomas, our Chief Operating Officer; Timothy K. Driggers, our Vice President and Chief Financial Officer; Lloyd W. Helms, Jr., one of our Executive Vice Presidents, Exploration and Production; and Michael P. Donaldson, our Vice President, General Counsel and Corporate Secretary; (2) “peer group,” “peer companies” or similar phrases refers to the companies identified under “Compensation Process — Compensation Assessment Tools” below; and (3) the information shown has not been adjusted for the announced 2-for-1 stock split effective March 31, 2014.

Executive Summary

The Compensation Committee (“Committee”) believes that our executive management team has created significant value for our stockholders by developing a more heavily weighted crude oil portfolio of resource plays, while maintaining our core natural gas assets. As part of its transition from a predominantly natural gas-based company to one focused on crude oil, EOG seized early-mover opportunities to capture dominant positions in onshore horizontal crude oil shale plays. Through the vision and efforts of our executive management team, EOG has been able to transform from a North American natural gas company to a North American crude oil company with higher margins and rates of return. The Committee believes that this impressive transformation combined with EOG’s technical focus has allowed EOG to stand out among its peer companies over the last several years. The following are key highlights of our achievements in 2013:

- Delivered peer-leading, year-over-year crude oil production growth of 40 percent and total company production growth of 9 percent.
- Significantly increased our overall reserve estimate for the Eagle Ford Shale, our flagship oil play, through optimizing well spacing and increasing well productivity.
- Transformed the Bakken from a mature producing area into a high rate-of-return oil growth asset using improved completions techniques.
- Realized 16 percent ROE* and 12 percent ROCE*.
- Reported strong financial metrics with year-over-year increases of 45 percent in non-GAAP adjusted net income per share*, 29 percent in discretionary cash flow* and 26 percent in adjusted EBITDAX*.
- Achieved 264 percent reserve replacement at excellent finding costs.
- Maintained a strong balance sheet, ending the year with a 23 percent net debt-to-total capitalization ratio*.
- Became the largest onshore crude oil producer in the lower 48 states (according to IHS).

Consistent with, and in recognition of, these achievements, the Committee awarded bonuses above target levels to each of our current Named Officers for their 2013 performance. In addition, the Committee considered EOG’s strong company performance and new leadership roles for certain of the Named Officers in increasing the size of the long-term incentive grants relative to prior year grants.

At the end of 2013, following over 32 years as an EOG employee, including 13 as Chairman of the Board and Chief Executive Officer, Mr. Papa successfully transitioned the leadership of the company to Mr. W. Thomas. Mr. Papa’s compensation upon retirement was administered consistent with EOG’s standard practices for all employees. Also, during 2013, the Committee increased the compensation for Mr. W. Thomas in connection with his new role.

* See Annex A to this proxy statement.

Say-on-Pay Vote and Key Program Changes

At our 2013 annual meeting of stockholders, the vast majority of our stockholders voted to approve our executive compensation program, with over 95% approval among votes cast. Based on these voting results and the feedback we received during the voting process and in our discussions with stockholders, we did not make any significant changes to our executive compensation program for 2013. Our programs continue to reflect an alignment with current governance trends while maintaining a competitive compensation program with stockholder-friendly features such as:

- A structured annual bonus plan that is tied to annual operational, financial and strategic goals, including individual bonus targets and weightings for each goal used to determine the bonuses, while preserving the Committee's ability to qualitatively assess the year's performance.
- Significant alignment with our stockholders in the form of annual stock grants with long-service vesting requirements of five-year "cliff" vesting for performance stock/units and restricted stock/restricted stock units ("RSUs") and four-year ratable vesting for stock-settled stock appreciation rights ("SARs").
- A performance-based long-term incentive plan (consisting of grants of performance stock/units) for our Named Officers based on our total stockholder return relative to our peers, adding a strong performance linkage to our long-term incentive awards.
- Meaningful stock ownership requirements for the Named Officers.
- Minimal perks and limited supplemental pension benefits.
- No employment agreements.
- Change-in-control protection that does not include a "single-trigger" severance benefit or excise tax "gross-up."
- The Committee's engagement of an independent compensation consultant.

Compensation Objectives

Our executive compensation program is designed to attract and retain a highly qualified and motivated management team and appropriately reward individual executive officers for their contributions to the achievement of EOG's key short-term and long-term goals. The Committee is guided by the following key principles in determining the compensation of our CEO and other Named Officers:

- Competition among Peers. The Committee believes that our executive compensation program should reflect the competitive recruiting and retention conditions in the oil and gas industry, so that we can attract, motivate and retain top industry talent. The Committee references the middle range of compensation opportunities among our peer group, while considering other factors and individual situations that influence the attraction, motivation and retention of exceptional talent.
- Accountability for Our Performance. The Committee also believes that our executive compensation program should be tied, in part, to our operational, financial and strategic performance, so that our executive officers are held accountable through their compensation for the performance of EOG based on our achievement of certain pre-determined operational, financial and strategic goals.
- Accountability for Individual Performance. In addition, the Committee believes that our executive compensation program should be tied, in part, to each executive officer's achievement of his pre-determined individual performance goals, to encourage and promote individual contributions to EOG's overall performance.
- Alignment with Stockholder Interests. Moreover, the Committee believes that our executive compensation program should be tied, in part, to our stock price performance through grants of performance stock/units, restricted stock/RSUs and SARs, to further align our executive officers' interests with those of our stockholders.

Each of the components of our executive compensation program plays a unique role in meeting our compensation objectives:

Compensation Element	Role in Total Compensation
Base Salary	<ul style="list-style-type: none"> • Provides a competitive level of fixed compensation based on the individual's role, experience, qualifications and performance
Annual Bonus	<ul style="list-style-type: none"> • Aligns Named Officers with our annual operational, financial and strategic performance • Recognizes individual contributions to our annual performance • Communicates the Board's evaluation of our annual performance
Long-Term Incentives – Performance Stock/Units (PS/PUs), Restricted Stock/Units (RS/RSUs), and SARs	<ul style="list-style-type: none"> • Aligns Named Officers with sustained long-term value creation • Creates a meaningful and sustained ownership stake in EOG • Fosters retention through forfeitable awards • Requires industry-competitive stock performance to achieve or surpass targeted compensation levels
Post-Termination Compensation and Benefits	<ul style="list-style-type: none"> • Provides a competitive level of income protection
Benefits – Retirement, Health and Welfare	<ul style="list-style-type: none"> • Provides financial security for various life events (e.g., disability or death) • Matches benefits generally provided to other EOG employees

The following charts illustrate the primary elements of compensation for our CEO and our other Named Officers and for the CEOs and other named executive officers of our peer group companies. Our CEO's compensation package is more substantial than that of our other Named Officers. The Committee has determined that this difference is acceptable based on its comparison of the compensation packages awarded to the CEOs of our peer group companies. Our executive compensation program is generally more heavily weighted towards long-term equity compensation than our peer group, consistent with our belief that our executive compensation program should be tied, in part, to our stock price performance to further align the interests of our Named Officers with our stockholders.

CEO



OTHER NAMED OFFICERS



Source: Meridian's North America Oil & Gas Exploration and Production Compensation Survey

Note: Percentages may not total 100% due to rounding.

Compensation Process

During each year, the Committee periodically reviews our executive compensation program and determines whether each component continues to promote our compensation objectives.

The Committee's Decision-Making Process

The Committee oversees a rigorous process to set performance goals, evaluate progress toward such goals, monitor external trends, measure competitiveness and determine compensation outcomes. The Committee meets at least once per calendar quarter, with standing agenda items that support a disciplined process and address the responsibilities outlined in the Committee's charter.

Each February, the Committee approves our operational, financial and strategic goals for that year based on recommendations and input from management. These approved company performance goals become the individual performance goals for our CEO. As discussed further below, our CEO establishes the individual performance goals for each of our other executive officers.

At the Committee's subsequent meetings during the year, our CEO provides the Committee a detailed progress update on the performance goals approved in February. The Committee also receives and reviews updates on governance trends, regulatory changes and industry compensation matters at its meetings.

Each September, the Committee considers certain compensation actions for our Named Officers, including salary adjustments and annual long-term incentive awards. The Committee reviews industry compensation data and relevant external trends, along with an assessment of our progress to-date toward our operational, financial and strategic goals and each Named Officer's contributions toward our achievement of such goals, to determine the appropriate compensation actions.

At its meeting the following February, the Committee considers a range of information to determine the appropriate annual bonuses for our CEO and other Named Officers, including:

- Audited financial information to evaluate and certify the actual performance achieved as compared to the company performance goals and the financial performance goal stated in our Executive Officer Annual Bonus Plan.
- Company performance relative to the company operational, financial and strategic goals established at the beginning of the prior year.
- Individual officer performance relative to the individual performance goals established at the beginning of the prior year.
- The prior year's economic environment, commodity price fluctuations and other unforeseen influences (adverse or beneficial) that should be considered in the Committee's evaluation of company and individual officer performance.

Role of Chief Executive Officer and Other Officers

The Committee considers input from our CEO in making determinations regarding our executive compensation program and the individual compensation of each executive officer, other than our CEO. Our CEO meets with each executive officer at the beginning of the year to identify and discuss individual performance goals related to the executive officer's expected contribution to the achievement of our performance goals for the upcoming year. Our CEO provides performance feedback to each executive officer throughout the year and conducts a formal performance review with each executive officer at the end of the year. Our CEO and his officer team also provide information to the Committee regarding the performance of the company for the Committee's determination of annual bonuses. The Committee makes the final determination of Named Officer compensation. Our CEO makes no recommendations regarding, and does not participate in discussions about, his own compensation.

Role of Independent Consultant

For 2013, the Committee continued its engagement of Meridian Compensation Partners LLC ("Meridian") as its independent compensation consultant. Meridian reports solely to the Committee, and the Committee determines the scope of Meridian's engagement, which includes:

- Attending and participating in meetings of the Committee.
- Providing input into compensation program design discussions and individual compensation actions, as needed.

- Providing benchmarking (e.g., peer company) data on executive compensation for the Committee to use in its decision-making process.
- Reviewing and providing feedback on our SEC filings relating to executive compensation, including our Compensation Discussion and Analysis disclosures.
- Keeping the Committee apprised of trends and other developments affecting executive compensation.

Meridian meets periodically with members of EOG management in carrying out these duties. The Committee has evaluated the independence of Meridian based on the SEC's factors affecting independence and has concluded that Meridian is independent and that there are no conflicts of interests associated with Meridian's engagement.

Compensation Assessment Tools

In order to attract, motivate and retain talented executive officers, we must ensure that our executive compensation program remains competitive with the types and ranges of compensation paid by our peer companies who compete for the same executive talent. On an annual basis, the Committee reviews and discusses compensation data for our CEO and our other Named Officers as compared to compensation data for similarly situated executive officers at peer companies selected by the Committee.

The Committee selects peer companies with similar market capitalization and similar lines of business to EOG (i.e., independent exploration and production companies). The peer group changes from time to time as a result of fluctuations in company size, changes in the business lines of our peers, acquisitions, developments in the oil and gas industry and other factors. There were no changes to the peer group for 2013, which consisted of the following independent exploration and production companies:

- Anadarko Petroleum Corporation
- Apache Corporation
- Chesapeake Energy Corporation
- Devon Energy Corporation
- EnCana Corporation
- Marathon Oil Corporation
- Noble Energy, Inc.
- Southwestern Energy Company

In September 2013, Meridian provided the Committee with a Top Officer Benchmarking Study based on Meridian's North America Oil & Gas Exploration and Production Compensation Survey. The report provided information on the amounts, opportunities and forms of compensation used across our peer group. The Committee also reviewed data from a broader group of oil and gas exploration and production companies that included integrated oil and gas companies and other industry companies of varying sizes to validate the data from our peer group.

Executive Compensation Program for 2013

The following discussion describes the components of our executive compensation program and explains how we determined the amounts for our Named Officers.

Base Salary

The following table presents the base salaries and salary adjustments approved by the Committee for our Named Officers in 2013.

2013 Base Salaries and Salary Adjustments

Name	Previous Base Salary	Current Base Salary as of December 31, 2013	Percent Increase	Rationale
Mark G. Papa	\$940,000	\$940,000	0%	At Mr. Papa's request, his salary has not been increased since 2004.
William R. Thomas	\$725,000	\$825,000	13.8%	Mr. W. Thomas' salary was increased upon his promotion to CEO in July 2013. He did not receive a salary increase in September 2013.
Gary L. Thomas	\$725,000	\$775,000	6.9%	Mr. G. Thomas' salary was increased in September 2013 reflecting his significant contribution to our performance.
Timothy K. Driggers	\$425,000	\$450,000	5.9%	Mr. Driggers' salary was increased in September 2013 to bring him closer to the 50 th percentile of the peer group.
Lloyd W. Helms, Jr.	\$410,000	\$440,000	7.3%	Mr. Helms' salary was increased in September 2013 to reflect his new role and to bring him closer to the 50 th percentile of the peer group for his new position.
Michael P. Donaldson	\$410,000	\$440,000	7.3%	Mr. Donaldson's salary was increased in September 2013 to bring him closer to the 50 th percentile of the peer group.

Annual Bonus

Our CEO and other Named Officers are eligible to receive annual bonuses under our stockholder-approved Executive Officer Annual Bonus Plan. We must achieve positive Adjusted Non-GAAP Net Income* (as reported in our year-end earnings release) for the payment of bonuses to our Named Officers under the Executive Officer Annual Bonus Plan, which ensures tax deductibility of any bonuses. The Committee certified the achievement of that financial performance goal for 2013.

The Committee believes that a subjective determination of bonus funding based on a retrospective evaluation of performance against specified goals yields the most appropriate bonus outcome. The Committee also believes that setting specific performance goals in advance helps establish important benchmarks and communicates EOG's top priorities to its Named Officers and employees. In addition to or instead of the

* See Annex A to this proxy statement.

categories of performance goals listed below, the Committee in the future may establish performance goals based on other financial measures related to returns and revenues as well as operational and strategic goals relevant to our annual operating plan.

In a commodity business like ours, certain performance goals can lose their relevance with material fluctuations in commodity prices. In addition, strict adherence to established performance goals may also prevent us from modifying our business strategy during the year as appropriate. Accordingly, the Committee has the discretion to revise or modify the performance goals during the year to address material fluctuations in commodity prices, changes to our operating plan or business strategy and other factors.

The Committee established the following goals and weightings to evaluate our 2013 performance. The resulting subjective assessment of performance against each goal is also provided below. See Annex A for definitions of certain of the terms used below and for reconciliations of, and related discussion with respect to, the non-GAAP measures referenced below.

Performance Goal	Weighting	Assessment	Result
Achieve a 15% after-tax rate of return on capital expenditure program	30%	Significantly exceeded a 15% after-tax rate of return on \$7.1 billion of capital expenditures	Significantly exceeded
Achieve the following production and unit cost targets:	15%		Significantly exceeded
<ul style="list-style-type: none"> • 202 Mblld oil production • 61 Mblld natural gas liquids production • 485 Mboed total production • \$20.58/Boe DDA • \$11.74/Boe LOE & Transportation Expense • \$2.11/Boe G&A Expense • \$1.21/Boe Interest Expense 		<ul style="list-style-type: none"> Achieved 220 Mblld (40% growth) Achieved 65 Mblld (17% growth) Achieved 510 Mboed (9% growth) Actual DDA – \$19.34/Boe Actual LOE & Transportation Expense – \$10.52/Boe Actual G&A Expense – \$1.87/Boe Actual Interest Expense – \$1.26/Boe 	
Achieve top-half status in peer group in absolute stock price performance and forward-year cash flow multiple	10%	Finished second in peer group in stock price performance and third in peer group in cash flow multiple	Significantly exceeded
Strategic goals, such as:	45%		Exceeded
<ul style="list-style-type: none"> • achievement of a 10.1% ROCE and 12.9% ROE based on non-GAAP earnings; • the sale of an aggregate \$575 million in non-core assets; • achievement of a year-end net debt-to-total capitalization ratio of less than 30%; and • other strategic goals 		<ul style="list-style-type: none"> Realized 12% ROCE and 16% ROE Sold \$761 million of non-core assets Year-end net debt-to-total capitalization ratio was 23% Achieved stellar results in three key plays and maintained exploration focus in additional plays, developed infrastructure for Delaware Basin production, tested the viability of East and West coast crude oil markets and continued to access crude oil markets with premium prices 	

Consistent with its determination of bonuses for 2012, the Committee applied the results above to the individual Named Officer bonus targets that were established for 2013 based on a review of peer group compensation data and to appropriately reflect each Named Officer’s contribution to the company’s achievement of its 2013 performance goals. Based on the results of the Committee’s assessment set forth above, the Committee awarded a bonus to each of the Named Officers for 2013 performance as follows:

2013 Annual Bonuses

<u>Name</u>	<u>Salary as of 12-31-13</u>	<u>Bonus Target (as a % of Salary)</u>	<u>Performance Factor</u>	<u>Actual Bonus Paid (\$)</u>
William R. Thomas	\$825,000	100%	145%	\$1,200,000
Gary L. Thomas	\$775,000	100%	140%	\$1,100,000
Timothy K. Driggers	\$450,000	80%	130%	\$ 470,000
Lloyd W. Helms, Jr.	\$440,000	80%	125%	\$ 440,000
Michael P. Donaldson	\$440,000	80%	140%	\$ 490,000

Mr. Papa was not eligible to receive a bonus for 2013 performance since he was no longer an employee in March 2014 when bonuses were paid, consistent with EOG’s practice for all employees. The annual bonuses for the Named Officers for 2013 were paid entirely in cash, consistent with the bonuses paid for 2012.

Long-Term Incentives

The long-term incentive component of our executive compensation program for our Named Officers in 2013 consisted of three vehicles:

- Performance Units
- Restricted Stock/RSUs
- SARs

The table below summarizes the key features of each vehicle.

Vehicle	Purpose	Key Terms
Performance Units	<ul style="list-style-type: none"> Reward our Named Officers based on EOG's stock performance versus peers Align the interests of our Named Officers with our stockholders Emphasize our long-term strategy 	<ul style="list-style-type: none"> Our total stockholder return is measured relative to the total stockholder return of our peer companies over the first three full calendar years of the five-year vesting period Awards denominated and paid (upon vesting) in shares of our Common Stock Stockholder return calculated using December average closing stock prices at beginning and end of performance period 0-200% of award may be earned based on EOG's total stockholder return ranking relative to our peers with 100% of the award earned if EOG ranks at the median of the peer group. Payout scale provided below "Cliff" vest five years from grant date Dividends are subject to the applicable performance multiple and are credited to the holder and are paid at the expiration of the vesting period or forfeited if the performance units are forfeited
Restricted Stock/RSUs	<ul style="list-style-type: none"> Align the interests of our Named Officers with our stockholders Enhance the retention of our Named Officers Emphasize our long-term strategy May be issued in special situations to recognize achievements (for example, the discovery of significant oil and gas reserves) 	<ul style="list-style-type: none"> "Cliff" vest five years from grant date Dividends are credited to the holder and are paid at the expiration of the vesting period or forfeited if the restricted stock/RSUs are forfeited RSUs are granted instead of restricted stock if the Named Officer is 62 years old or older or will reach age 62 prior to the grant's vesting date, in order to avoid adverse tax consequences to the Named Officer under the Code
SARs	<ul style="list-style-type: none"> Reward our Named Officers for increases in stockholder value Align the interests of our Named Officers with our stockholders 	<ul style="list-style-type: none"> Seven-year exercise period SARs are settled in shares of our Common Stock based on the appreciation in value of the SAR based on the excess of the fair market value of our Common Stock on the date of exercise over the exercise price, net of applicable taxes Vest over four years at 25% per year

The long-term incentive awards granted to each Named Officer are determined in September of each year (with grant dates established approximately two weeks after the date of Committee approval to allow time to administer the grants) based on the following factors:

- An evaluation of our progress to-date towards achieving our pre-determined company performance goals.
- Individual Named Officer contributions toward achievement of our performance goals.

- Compensation data from our peer group for executives in similar positions.
- The current amount of equity in place from previous years' grants for each Named Officer for retention and incentive purposes.

Based on the factors described above, the Committee, in September 2013, granted to each of the Named Officers the long-term incentive awards set forth in the following table. The long-term incentive value for each Named Officer, except Mr. Papa, was allocated equally between performance units, restricted stock/RsUs, and SARs. For Mr. Papa, the award value was allocated one-third to performance units and two-thirds to RsUs in order to provide Mr. Papa with equity instruments that do not involve (as would SARs), an elective decision by Mr. Papa.

2013 Long-Term Incentive Awards

Name	Approved Grant Value	Performance Unit Value	Number of Performance Units(a)	Restricted Stock/RSU Value	Number of Shares of Restricted Stock/RSUs(a)	SAR Value	Number of Securities Underlying SARs(b)
Mark G. Papa	\$11,300,000	\$3,766,591	22,306	\$7,533,351	44,613		
William R. Thomas	\$ 6,600,000	\$2,199,908	13,028	\$2,199,908	13,028	\$2,200,142	31,922
Gary L. Thomas	\$ 5,800,000	\$1,933,278	11,449	\$1,933,278	11,449	\$1,933,413	28,052
Timothy K. Driggers	\$ 2,200,000	\$ 733,359	4,343	\$ 733,359	4,343	\$ 733,266	10,639
Lloyd W. Helms, Jr.	\$ 1,200,000	\$ 400,029	2,369	\$ 400,029	2,369	\$ 399,888	5,802
Michael P. Donaldson	\$ 1,800,000	\$ 599,960	3,553	\$ 599,960	3,553	\$ 600,039	8,706

- (a) The number of performance units and shares of restricted stock/RsUs was based on the closing price of our Common Stock on the NYSE on September 23, 2013 of \$168.86 per share (rounded down to a whole share). As noted in the "Grants of Plan-Based Awards Table for 2013" below, the grant value per performance unit used for accounting purposes, estimated using the Monte Carlo simulation, was \$200.6762 per unit.
- (b) The number of SARs was based on a 2.45:1 ratio of SARs to full value shares as specified in the 2008 Stock Plan and the closing price of our Common Stock on the NYSE on September 23, 2013 of \$168.86 per share (rounded down to a whole share). As noted in the "Grants of Plan-Based Awards Table for 2013" below, the grant value per SAR used for accounting purposes, based on the Hull-White II binomial option pricing model, was \$55.249 per share.

In order to further align the interests of our Named Officers with our stockholders, the performance units vest and pay out at the end of the five-year vesting period based on our stockholder return performance relative to our peer group over the first three full calendar years of the vesting period, according to the following scale:

<u>EOG Rank</u>	<u>Payout as Percent of Target</u>
1	200%
2	175%
3	150%
4	125%
5	100%
6	75%
7	50%
8	25%
9	0%

Post-Termination Compensation and Benefits

The components of our post-termination compensation and benefits, and the events that trigger those benefits, are discussed under “Potential Payments Upon Termination of Employment or Change of Control” below. Each Named Officer, except Mr. Papa, has a change of control agreement that provides benefits in the event of a change of control of EOG and subsequent qualified termination of their employment; Mr. Papa’s change of control agreement terminated upon his retirement as an employee of EOG. The Committee believes that these change of control benefits, which are a significant component of our executive compensation program, are an appropriate retention device in a competitive market and believes that our Named Officers should be compensated if they (1) are involuntarily terminated (other than for cause) after a change of control of EOG or (2) voluntarily terminate their employment with EOG after a change of control of EOG under circumstances that constitute “good reason” (as defined in the change of control agreements).

Other Compensation and Benefits

Retirement Plans. For fiscal year 2013, we maintained our Savings and Retirement Plan, a defined contribution plan that qualified under Section 401(a) of the Code, under which we matched 100% of an employee’s pre-tax contributions up to 6% of the employee’s annual base salary, overtime pay (if any) and annual cash bonus, subject to applicable statutory limits. Under this plan, we also contribute an additional 3% to 9% (depending on an employee’s age and years of EOG service) of the employee’s annual base salary, overtime pay (if any) and annual cash bonus, subject to applicable statutory limits. In 2013, the contribution percentage for each of the Named Officers was 9%, except for Mr. Donaldson for whom the contribution percentage was 7%. We have no supplemental retirement benefits for our executive officers, other than the Make-Whole Contributions described under “Deferral Plan” below.

Deferral Plan. To allow certain key employees, including the Named Officers, to reduce their current compensation, thereby reducing current taxable income, we maintain the Deferral Plan under which a percentage of annual base salary, annual cash bonus and Savings and Retirement Plan refunds resulting from excess deferrals into our Savings and Retirement Plan may be deferred to a later specified date.

The Deferral Plan pays at-market mutual fund investment returns or treats deferrals as if they were invested in our Common Stock, based upon participant elections, and does not credit above-market or preferential earnings. EOG does not guarantee returns on deferrals or the principal amount of participants’ deferrals.

We may make contributions to the Deferral Plan on behalf of the Named Officers in the event of a reduction in benefits under our Savings and Retirement Plan due to either applicable statutory and/or plan earnings limits or because the Named Officer elects to defer annual base salary and/or annual cash bonus into the Deferral Plan. These contributions (“Make-Whole Contributions”) are intended to provide the entire contribution amount to the Named Officer’s retirement accounts as if there were no statutory or other limitations.

Perquisite Allowances. In 2013, Messrs. Papa, W. Thomas and G. Thomas each received a perquisite allowance equal to 3% of his respective annual base salary to be used for certain enumerated items. Messrs. Driggers, Helms and Donaldson each received an annual perquisite allowance of \$2,600. The perquisite allowance is not “grossed up” to account for income taxes. We provide a perquisite allowance rather than pay for perquisites on an individual basis to lessen the administrative burden of documentation for individual items. Named Officers do not have to submit reimbursement requests for the enumerated items and are able to select among various perquisites as they believe appropriate.

Expatriation Imputed Income and Tax Equalization. In accordance with our Expatriate Policy Guide, which outlines benefits available to employees while on expatriate assignments, foreign tax payments were made in Canada on behalf of Mr. Helms for 2013 stock activity (RSU vesting and stock option exercises) that included stock grants awarded while Mr. Helms was on expatriate assignment in Canada. We use a common practice known as tax equalization to ensure that an employee on foreign assignment does not incur taxes in excess of what

he or she would have incurred living and working in the U.S. The process includes a “gross-up” for payment of U.S. taxes on income resulting from the foreign assignment. The tax equalization calculation is performed by Ernst & Young LLP.

Employee Stock Purchase Plan. Each Named Officer has the opportunity to participate in the EOG Resources, Inc. Employee Stock Purchase Plan (as amended, “ESPP”) to the same extent as all other employees. The ESPP allows employees to purchase our Common Stock at a 15% discount to the closing price of our Common Stock as of certain dates, with no commission or fees, subject to certain limitations specified in the ESPP.

Medical, Fitness/Wellness, Vacation/Personal Time, Life and Disability Plans. Each Named Officer participates in the same benefit plans available to all of our employees. We have no executive officer medical, fitness/wellness, vacation/personal time, life or disability plans.

Sporting Event Tickets. We provide tickets to local sporting events for use by all employees. Executive officers, including the Named Officers, have first priority over use of these tickets. These items are included in the taxable income of the Named Officers based on their use, and include “gross-ups” to account for income taxes.

Service Awards. Named Officers participate in our service award program that recognizes years of service provided to EOG to the same extent as all other employees.

Subsidized Parking. We offer subsidized parking to all of our employees in Houston, Texas. Income is imputed for the amount of the parking subsidy that exceeds the maximum allowable as a nontaxable fringe benefit under the Code. The imputed income does not include “gross-ups” to account for income taxes.

Other Compensation Matters

Tax and Accounting Considerations

In setting the components of our executive compensation program, the Committee considers the impact of the following tax and accounting provisions:

Code Section 162(m). Section 162(m) of the Code generally disallows a tax deduction for a fiscal year to public companies for compensation over \$1 million paid individually to the principal executive officer and the three most highly compensated executive officers of a company (other than the principal executive officer or the principal financial officer), as reported in that company’s most recent proxy statement. Qualifying performance-based compensation is not subject to the deduction limit if certain requirements are met. The performance stock/unit and SAR components of our long-term incentive compensation and awards made under our Executive Officer Annual Bonus Plan are intended to comply with the statute. The Committee is committed to preserving the deductibility of compensation under Section 162(m) whenever practicable, but does grant awards that are non-deductible, such as restricted stock/RSUs, when it believes such grants are in the best interests of EOG and our stockholders.

Financial Accounting Standards Board Accounting Standards Codification Topic 718, “Stock Compensation” (“ASC Topic 718”). ASC Topic 718 requires a public company to measure the cost of employee services received in exchange for an award of equity based on the grant date fair value of the award. Our equity awards to the Named Officers (and to our other employees) are structured to maintain the appropriate equity accounting treatment.

Code Section 409A. Section 409A of the Code provides that deferrals of compensation under a nonqualified deferred compensation plan or arrangement are to be included in an individual’s current gross income to the extent that such deferrals are not subject to a substantial risk of forfeiture and have not previously been included

in the individual's gross income, unless certain requirements are met. We structure our Deferral Plan, stock plans, change of control agreements, severance plans and agreements and other incentive plans and agreements, each to the extent they are subject to Section 409A, to be in compliance with Section 409A. We do not currently grant any discounted stock options to which Section 409A may apply.

Code Sections 280G and 4999. The change of control agreements in effect for our executive officers provide that, upon a change of control, we will either (i) reduce the amount of severance benefits otherwise payable to the executive officer so that such severance benefits will not be subject to excise tax for purposes of Code Sections 280G and 4999, or (ii) pay the full amount of severance benefits to the executive officer (but with no tax "gross-up"), whichever produces the better after-tax result for the executive officer (often referred to as the "best-of-net" approach).

Stock Ownership Guidelines

The Committee believes that it is in the best interests of our stockholders for all of our executive officers to maintain a significant ownership position in EOG. Therefore, the Committee has established stock ownership guidelines ranging from 4,000 shares for Vice Presidents to 80,000 shares for our CEO. Each Named Officer currently satisfies these guidelines.

Anti-Hedging Policy Statement and Insider Trading Policy

In May 2012, our Board of Directors approved an amendment to our Insider Trading Policy that prohibits hedges or short sales of EOG stock by EOG directors and Section 16 officers (including the Named Officers). In addition to our Insider Trading Policy, all transactions involving EOG stock must comply with EOG's Code of Conduct and applicable law, including the public reporting provisions of Section 16 of the Exchange Act. Under our Code of Conduct, officers and employees are prohibited from trading in EOG stock when in possession of material, non-public information about EOG.

Our Insider Trading Policy also provides that any director or Section 16 officer shall not hold EOG securities in a margin account or pledge (with certain limited exceptions) such securities as collateral for a loan. The limited exception to this prohibition is in instances where a director or Section 16 officer wishes to pledge his or her EOG securities as collateral for a personal loan (other than a margin loan to purchase additional EOG securities) and clearly demonstrates the financial ability to repay the loan without resort to the pledged securities. Any such exception must be submitted to our CEO or General Counsel for approval. In the limited circumstance where an exception is granted, EOG's stock ownership guidelines specifically provide that any pledged stock is not counted in determining compliance with such ownership guidelines. However, none of our Section 16 officers or directors has pledged EOG securities as collateral for a loan pursuant to this exception under our Insider Trading Policy.

Clawback Policies

Other than legal requirements under the Sarbanes-Oxley Act of 2002 ("Sarbanes-Oxley Act"), we currently do not have any policies in place regarding the adjustment or recovery of compensation payments or awards in the event that we are required to restate our financial statements. We believe that our accounting practices are conservative and, moreover, we have not been required to restate our financial statements at any time since becoming an independent company in 1999. Under the Sarbanes-Oxley Act, our CEO and CFO may be subject to clawbacks in the event of a restatement. Thus, the Committee has not deemed any additional recoupment policies to be necessary. We will continue to monitor regulations and trends in this area.

Compensation Risk Assessment

The Committee has reviewed the relationship between our risk management policies and compensation policies and practices and concluded that we do not have any compensation policies or practices that expose us to risks that are reasonably likely to have a material adverse effect on EOG.

EXECUTIVE COMPENSATION

Summary Compensation Table

The following table summarizes certain information regarding compensation paid or accrued during 2013, 2012 and 2011 to the Named Officers.

Name and Principal Position	Fiscal Year	Salary (\$)(a)	Bonus (\$)	Stock Awards (\$)(b)	Stock Option/SAR Awards (\$)(c)	Non-Equity Incentive Plan Compensation (\$)(d)	Change in Pension Value and Nonqualified Deferred Compensation Earnings (\$)(e)	All Other Compensation (\$)(f)	Total (\$)
Mark G. Papa Retired Chairman of the Board and Chief Executive Officer	2013	\$940,000		\$12,009,634		\$ 0		\$ 595,322	\$13,544,956
	2012	940,000		13,468,661		1,833,000		482,798	16,724,459
	2011	940,000		12,074,945		1,443,000		356,554	14,814,499
William R. Thomas Current Chairman of the Board and Chief Executive Officer	2013	\$775,000		\$ 4,814,318	\$1,763,659	\$1,200,000		\$ 198,931	\$ 8,751,908
	2012	690,385		4,012,265	1,355,883	942,500		263,715	7,264,748
	2011	546,654		4,046,051	2,099,882	756,000		261,507	7,710,094
Gary L. Thomas Chief Operating Officer	2013	\$740,385		\$ 4,230,820	\$1,549,845	\$1,100,000		\$ 280,862	\$ 7,901,912
	2012	690,385		4,012,265	1,355,883	942,500		257,193	7,258,226
	2011	640,731		2,922,932	2,099,882	756,000		217,849	6,637,394
Timothy K. Driggers Vice President and Chief Financial Officer	2013	\$432,692		\$ 1,604,896	\$ 587,794	\$ 470,000		\$ 115,670	\$ 3,211,052
	2012	407,693		1,660,177	564,951	425,000		116,441	3,174,262
	2011	377,154		1,009,119	743,678	297,600		96,609	2,524,160
Lloyd W. Helms, Jr. Executive Vice President, Exploration & Production	2013	\$419,231		\$ 1,160,413	\$ 320,555	\$ 440,000		\$1,157,162	\$ 3,497,361
Michael P. Donaldson Vice President, General Counsel and Corporate Secretary	2013	\$419,231		\$ 1,312,962	\$ 480,998	\$ 490,000		\$ 75,638	\$ 2,778,829
	2012	356,846		1,307,492	322,013	410,000		81,679	2,478,030

- (a) Amounts represent annual base salary received by the Named Officers. EOG's employees are paid on a bi-weekly basis and generally receive twenty-six paychecks per calendar year.
- (b) Amounts represent (1) the grant date fair value of restricted stock/RSU awards under the terms of the 2008 Stock Plan based on the closing price of our Common Stock on the NYSE on the date of grant, including a grant made to Mr. Helms in lieu of cash for his annual bonus for the prior year (i.e., the 2013 amount for Mr. Helms includes restricted stock awarded in March 2013 for 2012 performance); and (2) the grant date fair value of performance stock/units, estimated using the Monte Carlo simulation. For a discussion of the assumptions used, see note (g) to the "Grants of Plan-Based Awards Table for 2013" below.
- (c) Amounts represent the grant date fair value of SAR awards under the terms of the 2008 Stock Plan estimated using the Hull-White II binomial option pricing model. For a discussion of the assumptions used, see note (g) to the "Grants of Plan-Based Awards Table for 2013" below.
- (d) Mr. Papa did not receive a bonus for 2013 performance since he was no longer an employee in March 2014 when bonuses were paid, consistent with EOG's practice for all employees. Amounts represent cash bonuses paid for 2013 performance and 2012 performance and the cash portion of bonuses paid for 2011 performance, in each case under the Executive Officer Annual Bonus Plan. See "Executive Compensation Program for 2013 — Annual Bonus" above for further discussion regarding the bonuses paid for 2013 performance.
- (e) As discussed above, we maintain the Deferral Plan under which a percentage of annual base salary, annual cash bonus and Savings and Retirement Plan refunds resulting from excess deferrals into our Savings and Retirement Plan may be deferred to a later specified date. Since the Deferral Plan does not credit above-market or preferential earnings, no earnings have been reported.

(f) All Other Compensation for 2013 consists of:

- Matching contributions under the Savings and Retirement Plan, our retirement contributions on behalf of each Named Officer to the Savings and Retirement Plan and our Make-Whole Contributions on behalf of each Named Officer to the Deferral Plan, as follows: Mr. Papa, \$357,450; Mr. W. Thomas, \$143,925; Mr. G. Thomas, \$216,958; Mr. Driggers, \$103,226; Mr. Helms, \$90,173; and Mr. Donaldson, \$49,499.
- Perquisites and other personal benefits consisting of (1) cash perquisite allowances for each of the Named Officers, including \$28,200 for Mr. Papa; (2) imputed income resulting from foreign tax payments related to an EOG-requested foreign assignment of \$606,550 for Mr. Helms (and a “gross-up” for payment of U.S. taxes of \$438,326); (3) flex dollars provided to each of the Named Officers to be used to pay for medical, dental, employee life and accidental death and dismemberment coverage on a pre-tax basis; (4) use of EOG’s sporting event tickets by Messrs. Papa, W. Thomas and G. Thomas (including a “gross-up” for payment of taxes); (5) payments for vacation not taken in 2012 to Messrs. Papa, W. Thomas, G. Thomas, Helms and Donaldson; (6) expenses for spouse travel for Messrs. Papa, W. Thomas, Helms and Donaldson (including a “gross-up” for payment of taxes); (7) service award paid to Mr. G. Thomas for 35 years of service to EOG; (8) fair market value of gifts provided in recognition of his retirement of \$93,707 for Mr. Papa (and a “gross-up” for payment of taxes of \$67,717); and (9) fitness/wellness expense reimbursements for Messrs. Helms and Donaldson.

Grants of Plan-Based Awards Table for 2013

The following table summarizes certain information regarding grants made to each of the Named Officers during 2013 under any plan.

Name	Approval Date (a)	Grant Date (b)	Estimated Possible Payments Under Non-Equity Incentive Plan Awards			Estimated Future Payments Under Equity Incentive Plan Awards			All Other Stock Awards: Number of Shares of Stock or Units (#)(e)	All Other SAR Awards: Number of Securities Underlying SARs (#)(f)	Exercise or Base Price of SAR Awards (\$/Sh)	Grant Date Fair Value of Stock and SAR Awards \$(g)
			Threshold (\$)	Target (\$)	Maximum \$(c)	Threshold (#)	Target (#)(d)	Maximum (#)(d)				
Mark G. Papa(h)	09/04/13	09/23/13							44,613		\$7,533,351	
	09/04/13	09/23/13				0	22,306	44,612		\$4,476,283		
William R. Thomas	09/04/13	09/23/13							13,028		\$2,199,908	
	09/04/13	09/23/13								31,922	\$168.86	\$1,763,659
	09/04/13	09/23/13	0	\$825,000	\$3,000,000	0	13,028	26,056		\$2,614,410		
Gary L. Thomas	09/04/13	09/23/13							11,449		\$1,933,278	
	09/04/13	09/23/13								28,052	\$168.86	\$1,549,845
	09/04/13	09/23/13	0	\$775,000	\$3,000,000	0	11,449	22,898		\$2,297,542		
Timothy K. Driggers	09/04/13	09/23/13							4,343		\$ 733,359	
	09/04/13	09/23/13								10,639	\$168.86	\$ 587,794
	09/04/13	09/23/13	0	\$360,000	\$3,000,000	0	4,343	8,686		\$ 871,537		
Lloyd W. Helms, Jr.	02/22/13	03/11/13							2,215		\$ 284,982	
	09/04/13	09/23/13							2,369		\$ 400,029	
	09/04/13	09/23/13							5,802	\$168.86	\$ 320,555	
	09/04/13	09/23/13	0	\$352,000	\$3,000,000	0	2,369	4,738	\$ 475,402			
Michael P. Donaldson	09/04/13	09/23/13							3,553		\$ 599,960	
	09/04/13	09/23/13								8,706	\$168.86	\$ 480,998
	09/04/13	09/23/13	0	\$352,000	\$3,000,000	0	3,553	7,106		\$ 713,002		

(a), (b) Grant dates are set approximately two weeks after the date the grants are approved by the Committee to allow time for individual managers to allocate approved pools to employees. The Committee determines the grant amount for each Named Officer to be granted on the same future grant date as other employees.

- (c) The maximum individual award under our stockholder-approved Executive Officer Annual Bonus Plan is \$3,000,000. The award amounts paid to the Named Officers in respect of 2013 performance under the Executive Officer Annual Bonus Plan are set forth in the “Non-Equity Incentive Plan Compensation” column of the “Summary Compensation Table” above.
- (d) As set forth in the payout scale on page 23, a performance multiple of 0% to 200% will be applied to the performance unit amounts granted based on EOG’s “Total Shareholder Return” (as defined in the grant agreements) over the three-year performance period of the awards relative to the Total Shareholder Return of each of our peer companies over the performance period. Performance stock/units “cliff” vest five years from the date of grant.
- (e) Restricted stock granted to Mr. Helms on March 11, 2013 was in connection with the annual bonus paid to him for 2012 performance prior to his becoming an executive officer. Restricted stock/RSUs “cliff” vest five years from the date of grant.
- (f) SARs vest at the cumulative rate of 25% per year, commencing on the first anniversary of the date of grant.
- (g) The grant date fair value for restricted stock/RSUs represents the closing price of our Common Stock on the NYSE (1) on March 11, 2013 of \$128.66 per share and (2) on September 23, 2013 of \$168.86 per share. The grant date fair value of the performance units is estimated using the Monte Carlo simulation. We used the following assumptions for the performance units awarded on September 23, 2013: an expected volatility of 33.63% over a 3.27-year period preceding the valuation date and a risk-free interest rate of 0.79%. Based on the Monte Carlo simulation, using the above assumptions, the value of the performance units was \$200.6762 per unit. The grant date fair value of each SAR grant is estimated using the Hull-White II binomial option pricing model. We used the following assumptions for the SARs awarded on September 23, 2013: a dividend yield of 0.4%, expected volatility of 35.86%, a risk-free interest rate of 0.79% and a weighted-average expected life of 5.53 years. Based on the Hull-White II binomial option pricing model, using the above assumptions, the value of the SARs granted was \$55.249 per share. The actual value, if any, a recipient may realize will depend on the excess of our stock price over the exercise price on the date the SARs are exercised.
- (h) Mr. Papa was not eligible to receive a bonus for 2013 performance since he was no longer an employee in March 2014 when bonuses were paid, consistent with EOG’s practice for all employees.

Material Terms of Plan-Based Awards

The vesting schedule of all restricted stock/RSUs, performance stock/units and SARs awarded to the Named Officers is described under notes (d), (e) and (f) to the “Grants of Plan-Based Awards Table for 2013” above. In accordance with the 2008 Stock Plan and the 1992 Stock Plan, unvested restricted stock/RSUs and performance stock/units shall vest or be forfeited upon termination of employment, based on the reasons for separation, as set forth in each grant agreement. See “Potential Payments Upon Termination of Employment or Change of Control” and “Potential Payments Upon Termination of Employment or Change of Control Table” below for a discussion of the termination provisions with respect to restricted stock/RSUs and performance stock/units grants made to our Named Officers.

No dividends or other distributions will be delivered on unvested restricted stock/RSUs or performance stock/units, but the value of any dividends or distributions declared on our Common Stock will be credited by us to the account of the Named Officer (with no interest) with respect to those unvested shares or units. When the restricted stock/RSUs or performance stock/units vest, we will deliver the accumulated dividends or distributions attributable to such shares or units to the respective Named Officer in cash. The value of dividends and distributions are forfeited under the same circumstances that the restricted stock/RSUs and performance stock/units are forfeited upon termination of employment, based on the reasons for separation, as set forth in each grant agreement. At no time during 2013 were any outstanding awards re-priced or otherwise modified. Moreover, there are no market-based conditions applicable to any of the awards described above, except in respect of the grants of performance stock/units described above.

Outstanding Equity Awards at 2013 Fiscal Year-End Table

The following table summarizes certain information regarding unexercised stock options/SARs, unvested restricted stock/RUs and unvested performance stock/units outstanding as of December 31, 2013 for each of the Named Officers.

Name	Stock Option/SAR Awards				Stock Awards			
	Number of Securities Underlying Unexercised Stock Options/SARs Exercisable (#)	Number of Securities Underlying Unexercised Stock Options/SARs Unexercisable (#)	Stock Option/SAR Exercise Price (\$)	Stock Option/SAR Expiration Date	Number of Shares or Units of Stock that Have Not Vested (#)	Market Value of Shares or Units of Stock that Have Not Vested (\$)(a)	Equity Incentive Plan Awards: Number of Unearned Shares, Units or Other Rights that Have Not Vested (#)(b)	Equity Incentive Plan Awards: Market or Payout Value of Unearned Shares, Units or Other Rights that Have Not Vested (\$)(a)
Mark G. Papa					526,552(g)	\$88,376,488	55,810	\$9,367,150
William R. Thomas	8,000		\$ 73.83	09/20/14	107,294(h)	\$18,008,225	27,260	\$4,575,318
	10,000		\$ 88.81	09/17/15				
	10,000		\$ 81.86	09/18/16				
	7,500	2,500(c)	\$ 92.11	09/24/17				
	35,705	35,705(d)	\$ 83.43	09/21/18				
	8,895	26,685(e)	\$112.42	09/25/19				
		31,922(f)	\$168.86	09/23/20				
Gary L. Thomas	12,500		\$ 73.83	09/20/14	147,942(i)	\$24,830,585	25,681	\$4,310,299
	15,000		\$ 88.81	09/17/15				
	15,000		\$ 81.86	09/18/16				
	56,306	18,769(c)	\$ 92.11	09/24/17				
	35,705	35,705(d)	\$ 83.43	09/21/18				
	8,895	26,685(e)	\$112.42	09/25/19				
		28,052(f)	\$168.86	09/23/20				
Timothy K. Driggers	6,375		\$ 88.81	09/17/15	39,102(j)	\$ 6,562,880	10,273	\$1,724,220
	6,375		\$ 81.86	09/18/16				
	14,062	4,688(c)	\$ 92.11	09/24/17				
	12,645	12,645(d)	\$ 83.43	09/21/18				
	3,706	11,119(e)	\$112.42	09/25/19				
		10,639(f)	\$168.86	09/23/20				
Lloyd W. Helms	2,375		\$ 88.81	09/17/15	17,847(k)	\$ 2,995,440	2,369	\$ 397,613
	4,875		\$ 81.86	09/18/16				
	3,375	1,125(c)	\$ 92.11	09/24/17				
	4,000	4,000(d)	\$ 83.43	09/21/18				
		9,000(e)	\$112.42	09/25/19				
		5,802(f)	\$168.86	09/23/20				
Michael P. Donaldson		883(c)	\$ 92.11	09/24/17	27,340(l)	\$ 4,588,746	6,933	\$1,163,635
		3,000(d)	\$ 83.43	09/21/18				
		6,338(e)	\$112.42	09/25/19				
		8,706(f)	\$168.86	09/23/20				

(a) The value of unvested restricted stock/RUs and unvested performance stock/units is based on the closing price of our Common Stock on the NYSE of \$167.84 per share on December 31, 2013.

(b) Share/unit amounts shown (1) represent the aggregate number of shares of performance stock and performance units (in the case of Mr. Papa) and the number of performance units (in the case of Messrs. W. Thomas, G. Thomas, Driggers, Helms and Donaldson) granted on September 25, 2012 and the number of performance units granted on September 23, 2013, and (2) assume we achieve a median “Total Shareholder Return” (as defined in the grant agreements) (i.e., a 100% performance multiple) over the applicable three-year performance period of the awards relative to the Total Shareholder Return of each of our peer companies over such performance period. As set forth in the payout scale on page 23, if our Total Shareholder Return over the performance period is below or above the median of our peer companies,

a performance multiple of 0% to 200% will be applied to the share/unit amounts shown. Assuming continued employment, these unvested awards of performance stock/units will each vest on September 25, 2017 and September 23, 2018, except the awards to Mr. Papa, which vested upon his retirement on December 31, 2013, but will not be payable until the completion of the applicable performance period, subject to the applicable performance multiple. See “Executive Compensation Program for 2013 – Long-Term Incentives” above and the “Grants of Plan-Based Awards Table for 2013” above for additional discussion.

- (c) The unexercisable stock options/SARs vest 100% on September 24, 2014.
- (d) The unexercisable stock options/SARs vest 50% on September 21, 2014 and 50% on September 21, 2015.
- (e) The unexercisable SARs vest in one-third increments on September 25, 2014, September 25, 2015 and September 25, 2016.
- (f) The unexercisable SARs vest in 25% increments on September 23, 2014, September 23, 2015, September 23, 2016 and September 23, 2017.
- (g) The unvested RSUs will vest on June 30, 2014, six months following Mr. Papa’s retirement effective December 31, 2013. Of the unvested units, 56,981 were granted in connection with annual bonuses.
- (h) Assuming continued employment, the unvested restricted stock/RSUs will vest as follows: 6,120 on March 2, 2014; 12,000 on September 18, 2014; 2,313 on March 1, 2015; 10,000 on September 24, 2015; 12,500 on January 12, 2016; 4,067 on March 8, 2016; 28,563 on September 21, 2016; 4,471 on March 6, 2017; 14,232 on September 25, 2017; and 13,028 on September 23, 2018. Of the unvested shares/units, 16,971 were granted in connection with annual bonuses.
- (i) Assuming continued employment, the unvested RSUs will vest as follows: 10,423 on March 2, 2014; 24,442 on March 16, 2014; 19,554 on September 18, 2014; 4,183 on March 1, 2015; 27,155 on September 24, 2015; 4,971 on March 8, 2016; 27,925 on September 21, 2016; 4,372 on March 6, 2017; 13,914 on September 25, 2017; and 11,003 on September 23, 2018. Of the unvested units, 23,949 were granted in connection with annual bonuses.
- (j) Assuming continued employment, the unvested restricted stock will vest as follows: 3,181 on March 2, 2014; 4,000 on September 18, 2014; 1,267 on March 1, 2015; 6,950 on September 24, 2015; 1,555 on March 8, 2016; 10,116 on September 21, 2016; 1,760 on March 6, 2017; 5,930 on September 25, 2017; and 4,343 on September 23, 2018. Of the unvested shares, 7,763 were granted in connection with annual bonuses.
- (k) Assuming continued employment, the unvested restricted stock/RSUs will vest as follows: 500 on December 31, 2014; 3,500 on December 31, 2014; 3,000 on February 13, 2017; 1,463 on March 6, 2017; 4,800 on September 25, 2017; 2,215 on March 11, 2018; and 2,369 on September 23, 2018. Of the unvested shares/units, 3,678 were granted in connection with annual bonuses.
- (l) Assuming continued employment, the unvested restricted stock will vest as follows: 1,591 on March 2, 2014; 3,500 on September 18, 2014; 3,500 on November 12, 2014; 686 on March 1, 2015; 3,200 on September 24, 2015; 500 on January 18, 2016; 776 on March 8, 2016; 2,400 on September 21, 2016; 754 on March 6, 2017; 3,500 on May 1, 2017; 3,380 on September 25, 2017; and 3,553 on September 23, 2018. Of the unvested shares, 3,807 were granted in connection with annual bonuses.

Stock Option/SAR Exercises and Restricted Stock/RSU Vestings Table for 2013

The following table summarizes certain information regarding exercises of stock options/SARs and vestings of restricted stock/RSUs during 2013 for each of the Named Officers. There were no vestings of performance stock/units during 2013 for any of the Named Officers.

Name	Stock Option/SAR Awards		Restricted Stock/ RSU Awards	
	Number of Shares Acquired on Exercise (#)	Value Realized on Exercise (\$)	Number of Shares Acquired on Vesting (#)	Value Realized on Vesting (\$)
Mark G. Papa	300,000	\$28,408,500	103,505(a)	\$14,582,303(a)
William R. Thomas	60,500	\$ 6,060,015	20,561	\$ 2,556,283
Gary L. Thomas			23,841(a)	\$ 3,047,429(a)
Timothy K. Driggers	5,000	\$ 474,350	3,190	\$ 487,506
Lloyd W. Helms, Jr.	5,000	\$ 371,280	15,370	\$ 2,174,651
Michael P. Donaldson	8,728	\$ 608,818	1,205	\$ 192,985

(a) Includes 1,736 shares and 446 shares for Messrs. Papa and G. Thomas, respectively, with an aggregate value (as of the vesting date) of \$276,059 and \$70,923, respectively. Pursuant to the 2008 Stock Plan, grants of RSUs to retirement-eligible employees (i.e., age 62 or older with at least five years of service with EOG) must be reported as income in the year of grant for Federal Insurance Contributions Act (“FICA”) purposes. Such shares were withheld to satisfy the FICA and related federal tax withholding obligations for RSUs granted to Messrs. Papa and G. Thomas in 2013.

Pension Benefits

We currently have no defined benefit pension plans covering any of the Named Officers.

Nonqualified Deferred Compensation Table for 2013

The following table provides certain information regarding the deferral of compensation by our Named Officers under our Deferral Plan. The Deferral Plan is our only defined contribution plan that provides for the deferral of compensation on a basis that is not tax-qualified.

Name	Executive Contributions in 2013 \$(a)	Registrant Contributions in 2013 \$(b)	Aggregate Earnings (Loss) in 2013 \$(c)	Aggregate Withdrawals/ Distributions (\$)	Aggregate Balance at 2013 Year End \$(d)
Mark G. Papa	\$156,980	\$321,200	\$1,875,418		\$8,551,149
William R. Thomas	\$ 0	\$107,675	\$ 57,880		\$1,520,871
Gary L. Thomas	\$ 93,569	\$180,708	\$ 756,238		\$3,752,249
Timothy K. Driggers	\$ 39,000	\$ 66,976	\$ 110,798		\$ 763,071
Lloyd W. Helms, Jr.	\$ 63,154	\$ 53,923	\$ 76,240		\$ 401,430
Michael P. Donaldson	\$ 0	\$ 16,999	\$ (351)		\$ 16,648

(a) Of these amounts, 100% are reported in the “Salary” column (for 2013) of the “Summary Compensation Table” above. The amount invested in a phantom stock account for each of the Named Officers is: Mr. Papa, \$0; Mr. W. Thomas, \$0; Mr. G. Thomas, \$93,569; Mr. Driggers, \$0; Mr. Helms, \$15,789; and Mr. Donaldson, \$0.

- (b) Of these amounts, 100% are reported in the “All Other Compensation” column (for 2013) of the “Summary Compensation Table” above. The amount invested in a phantom stock account for each of the Named Officers is: Mr. Papa, \$0; Mr. W. Thomas, \$0; Mr. G. Thomas, \$180,708; Mr. Driggers, \$0; Mr. Helms, \$13,481; and Mr. Donaldson, \$16,999.
- (c) Amounts included in this column do not include above-market or preferential earnings (of which there were none) and, accordingly, these amounts are not included in the “Change in Pension Value and Nonqualified Deferred Compensation Earnings” column (for 2013) of the “Summary Compensation Table” above.
- (d) The amount of the aggregate balance as of December 31, 2013 that has been contributed by each of the Named Officers and shown as compensation in the “Summary Compensation Table” for previous years (prior to 2013) for each of the Named Officers is: Mr. Papa, \$1,274,375; Mr. W. Thomas, \$0; Mr. G. Thomas, \$973,930; Mr. Driggers, \$90,000; Mr. Helms, \$0; and Mr. Donaldson, \$0. The amount of the aggregate balance as of December 31, 2013 that has been contributed by EOG and shown as compensation in the “Summary Compensation Table” for previous years (prior to 2013) for each of the Named Officers is: Mr. Papa, \$2,560,174; Mr. W. Thomas, \$150,396; Mr. G. Thomas, \$1,097,219; Mr. Driggers, \$186,977; Mr. Helms, \$0; and Mr. Donaldson, \$0. The amount of the aggregate balance as of December 31, 2013 invested in a phantom stock account for each of the Named Officers is: Mr. Papa, \$1,635,821 (9,746 shares); Mr. W. Thomas, \$0; Mr. G. Thomas, \$1,870,544 (11,144 shares); Mr. Driggers, \$0; Mr. Helms, \$52,917 (315 shares); and Mr. Donaldson, \$16,648 (99 shares).

Under our Deferral Plan, each Named Officer can elect to defer up to 50% of his annual base salary, up to 100% of his annual cash bonus and/or Savings and Retirement Plan refunds resulting from excess deferrals into our Savings and Retirement Plan. Deferral elections are irrevocable and generally must be made prior to the first day of the calendar year during which the compensation would be earned.

Deferrals are invested into either (1) a flexible deferral account, in which deferrals are treated as if they had been invested into various investment funds as directed by the participant and in which returns vary based on the performance of the funds; or (2) a phantom stock account, in which deferrals are treated as if they had purchased our Common Stock at the closing price on the date such deferred compensation would otherwise have been paid, and includes reinvestment of dividends.

Participants in the Deferral Plan may elect a lump-sum payout or annual installment payout for up to 15 years following their separation from service, disability or death. If a participant elects to defer funds into a phantom stock account, distributions will be made in shares of our Common Stock. A participant may also elect to receive his account balance in a lump sum upon a change of control of EOG (as defined in the Deferral Plan).

A participant may receive an in-service distribution in the following ways:

- through a special deferral account, under which distribution of all or a part of a participant’s account balance can be made over a period of one to five years beginning after the first anniversary of the election; or
- through a hardship distribution, in which the administrative committee responsible for administering the plan (in its sole discretion) grants the participant’s request for a distribution based on unforeseeable circumstances causing urgent and severe financial hardship for the participant.

Employment Agreements

Effective February 21, 2012, we entered into agreements with each of Messrs. Papa, W. Thomas and G. Thomas to terminate, by mutual agreement, the employment agreements with such Named Officers. Neither Mr. Driggers, Mr. Helms nor Mr. Donaldson was previously a party to an employment agreement with EOG. All Named Officers serve at the discretion of the Board and receive compensation as determined from time to time by the Committee under our broad-based plans and programs as described under “Compensation Discussion and Analysis” above.

Potential Payments Upon Termination of Employment or Change of Control

If the employment of any of our Named Officers terminates, other than as a result of a change of control of EOG, the EOG Resources, Inc. Severance Pay Plan (“Severance Pay Plan”), which covers all full-time EOG employees, would govern any payments to be received.

Each of our Named Officers has entered into a change of control agreement with us that remains in effect, even though the employment agreements have been terminated as discussed above. If a change of control of EOG occurs and a Named Officer is terminated, the terms of the Named Officer’s change of control agreement, along with our retention bonus plan described under “Payments Made Upon a Change of Control — Retention Bonus Plan” below, would govern any payments to be received.

In accordance with our 2008 Stock Plan and our 1992 Stock Plan (each, a “Stock Plan” and, collectively, the “Stock Plans”), upon termination of employment, unvested restricted stock/RSUs and unvested performance stock/units shall either vest or be forfeited, and unvested SARs shall either vest and be fully exercisable or be forfeited, based on the reasons for termination, as set forth in each grant agreement and as further described below.

Payments Made Upon Termination Under Our Severance Pay Plan

The following describes payments to be received under our Severance Pay Plan in the event of termination of employment for the specified reason.

Involuntary Termination. Eligible employees who are terminated by EOG as a result of business circumstances or reorganization will receive up to the sum of one week of base salary for each year of EOG service (or portion thereof), and one week of base salary for each \$10,000 (or portion thereof) of base salary, up to a maximum severance benefit of 26 weeks of base salary. Eligible employees who are terminated by EOG for failure to meet performance objectives or standards will receive up to one week of base salary for each year of EOG service (or portion thereof), up to a maximum severance benefit of six weeks of base salary. In both circumstances, the amount of severance will be doubled if the employee signs a waiver and release of claims. The total amount of severance paid may not exceed 52 weeks of base salary. Severance will be paid in a lump sum.

Cause. Employees terminated for cause are not eligible for severance pay.

Voluntary Termination; Disability or Death. Severance benefits are not payable in the event of voluntary termination or in the event of disability or death.

Payments Made Upon a Change of Control

In the event of a change of control of EOG, each Named Officer is entitled to the following benefits.

Change of Control Agreements. Each Named Officer has entered into a change of control agreement with us. Under each change of control agreement, “change of control” is defined as:

- the acquisition by any person of beneficial ownership of 20% or more of either (A) the then-outstanding shares of our Common Stock or (B) the combined voting power of our then-outstanding voting securities entitled to vote generally in the election of directors (“Voting Securities”); provided, however, that the following acquisitions will not constitute a change of control: (1) any acquisition directly from us, (2) any acquisition by us, (3) any acquisition by any employee benefit plan sponsored by us or any of our affiliates, (4) any acquisition by any corporation that complies with subclauses (A), (B) and (C) of the third bullet point below or (5) an acquisition by a Qualified Institutional Investor (as defined in each change of control agreement);

- individuals who constituted the Board as of May 3, 2005 (“Incumbent Directors”) ceasing for any reason to constitute at least a majority of the Board, provided that any individual who becomes a director after May 3, 2005 shall be deemed to be an Incumbent Director if their election, or nomination for election by our stockholders, was approved by a vote of at least a majority of the then-Incumbent Directors (except in certain circumstances);
- consummation of a reorganization, merger, consolidation or sale or other disposition of all or substantially all of our assets or the acquisition of the assets or stock of another entity (“Business Combination”), other than a Business Combination (A) which would result in all or substantially all of the persons that were beneficial owners of our Common Stock and Voting Securities outstanding immediately prior to the Business Combination continuing to beneficially own more than 60% of the then-outstanding shares of the common stock and the combined voting power of the then-outstanding Voting Securities, as the case may be, of the corporation resulting from such Business Combination, in substantially the same proportions as their ownership immediately prior to the Business Combination, (B) in which no person is or becomes the beneficial owner of 20% or more of the then-outstanding shares of the common stock or the combined voting power of the then-outstanding Voting Securities of the corporation resulting from such Business Combination, except to the extent that such ownership existed prior to the Business Combination and (C) in which at least a majority of the members of the board of directors of the corporation resulting from such Business Combination were members of our Board at the time of the execution of the initial agreement or the action of the Board providing for such Business Combination; or
- approval by our stockholders of a complete liquidation or dissolution of EOG.

Under each change of control agreement, if a Named Officer’s employment is terminated within two years after a change of control of EOG, by us for any reason (other than for cause or by reason of death, disability or retirement) or by the Named Officer under circumstances defined in the agreement as “good reason,” then, the Named Officer will receive:

- the Named Officer’s annual base salary and compensation for earned but unused vacation time accrued through the termination date but not previously paid to the Named Officer;
- a severance benefit of 2.99 times his annual base salary plus two times his target annual bonus, each as in effect immediately prior to the change of control or, if increased, immediately prior to the termination date;
- retirement contributions and matching contributions under our Savings and Retirement Plan that would have been made if the Named Officer had continued to be employed for three years following the date of termination and, in the case of the Savings and Retirement Plan matching amounts, assuming that the Named Officer had continued to contribute to the Savings and Retirement Plan during such three-year period at his then-current contribution level;
- up to three years of uninterrupted participation in our medical and dental plans from time to time then in effect, with such participation ending upon the Named Officer’s eligibility for participation in a major medical and dental plan of another employer;
- an additional three years of age and service credits for eligibility and subsidy in our retiree medical coverage; and
- outplacement services, not to exceed \$50,000.

If a Named Officer’s employment is terminated within two years of a change of control of EOG for cause, as a result of death, disability or retirement or by the Named Officer for other than “good reason” (as defined in the change of control agreement), the Named Officer will be entitled only to annual base salary and any other compensation and benefits earned and payable through the termination date.

Retention Bonus Plan. In order to ensure continuity of operations in the event of a change of control of EOG, a retention bonus plan would become effective and applicable to all eligible employees, including our Named Officers. To be eligible to receive the retention bonus, an employee must remain employed by us through the effective date of the change of control (as defined in our Change of Control Severance Plan) and be employed by the acquiring company 180 days after the effective date of the change of control or be involuntarily terminated (as defined in our Change of Control Severance Plan) by the acquiring company on or within 180 days after the effective date of the change of control. Eligible employees would receive a bonus equal to the most recent bonus they had received under our annual bonus program, payable upon the earlier of 180 days after the effective date of the change of control or upon such involuntary termination.

Treatment of Stock Grants Under Our Stock Plans Upon Termination of Employment or Change of Control

Normal Retirement At or After Age 62. In the event a Named Officer retires at or after age 62 with five years of EOG service, he would be entitled to the same benefits as any other of our retiring employees. In accordance with the terms of the applicable Stock Plan and related grant agreements, upon an employee's retirement at or after age 62 with five years of EOG service,

- all restrictions on RSUs will lapse and the related shares will generally be released six months after the date of retirement;
- all unvested SARs will become vested and fully exercisable on the date of retirement; and
- all restrictions on unvested performance stock/units will lapse; the applicable performance multiple will be the performance multiple for the three-year performance period as certified by the Committee (as further described above); and the shares of Common Stock represented by the performance stock/units (as adjusted for the applicable performance multiple) will be released as soon as administratively practicable following the later of (i) the date of retirement (in the case of performance stock) or the date that is six months following the date of retirement (in the case of performance units) (to account for the six-month delay applicable to specified employees under Section 409A of the Code), and (ii) the completion of the performance period.

Company-Approved Retirement Prior to Age 62 (Early Retirement). In the event a Named Officer chooses to retire at or after age 55 but prior to age 62 with five years of EOG service and the retirement is designated in writing by EOG management as a "Company-approved Retirement prior to age 62," he would be entitled to the same benefits as any other employee whose retirement was designated as a "Company-approved Retirement prior to age 62."

In the event a Named Officer is eligible for early retirement, but is involuntarily terminated by EOG other than for cause, such termination will be treated as a "Company-approved Retirement prior to age 62." In order to be designated a "Company-approved Retirement prior to age 62," the employee must agree to enter into a six-month non-competition agreement with us.

In accordance with the terms of the applicable Stock Plan and related grant agreements, upon an employee's "Company-approved Retirement prior to age 62,"

- the restrictions on 20% of the unvested restricted stock/RSUs will lapse for each whole year that has passed since the grant date and the related shares will generally be released; and
- all unvested SARs will vest and be fully exercisable;

in each case, six months following the effective date of such retirement provided that all provisions of the employee's related non-competition agreement are satisfied.

With respect to unvested performance stock/units held by an employee whose termination is treated as a “Company-approved Retirement prior to age 62,” in accordance with the terms of the 2008 Stock Plan and related grant agreements, (i) the applicable performance multiple will be the performance multiple for the three-year performance period as certified by the Committee; and (ii) for each whole year that has passed since the grant date, 20% of the shares of Common Stock represented by the performance stock/units (as adjusted for the applicable performance multiple) will be released as soon as administratively practicable following the later of (A) the date that is six months following the date of retirement or (B) the completion of the performance period, provided that all provisions of the employee’s related non-competition agreement are satisfied.

Involuntary Termination (Not For Cause or Performance Reasons) Prior to Eligibility for Early Retirement. In accordance with the terms of the applicable Stock Plan and related grant agreements, upon involuntary termination for other than cause or failure to meet performance objectives or standards and the Named Officer is not yet eligible for early retirement, the restrictions on 20% of unvested restricted stock/RSUs will lapse for each whole year that has passed since the grant date and the related shares will be released, and all unvested SARs shall be forfeited (provided that, with respect to RSUs, the related shares will generally be released six months after the date of termination).

With respect to unvested performance stock/units, (i) the applicable performance multiple will be the performance multiple for the three-year performance period as certified by the Committee; and (ii) for each whole year that has passed since the grant date, 20% of the shares of Common Stock represented by the performance stock/units (as adjusted for the applicable performance multiple) will be released as soon as administratively practicable following the later of (A) the effective date of such termination (in the case of unvested performance stock) or the date that is six months following the effective date of such termination (in the case of unvested performance units) (to account for the six-month delay applicable to specified employees under Section 409A of the Code) and (B) the completion of the performance period.

Voluntary Termination, Involuntary Termination for Performance Reasons or Termination for Cause. In accordance with the terms of the applicable Stock Plan and related grant agreements, upon voluntary termination, involuntary termination for failure to meet performance objectives or standards or termination for cause, all unvested restricted stock/RSUs and SARs and all unvested performance stock/units (including any additional shares of performance stock and any additional performance units which may have been awarded or credited (as the case may be) upon the completion of the three-year performance period based on the applicable performance multiple) shall be forfeited and canceled.

Disability or Death. In accordance with our Stock Plans and related grant agreements, upon disability or death, all restrictions on unvested restricted stock/RSUs will lapse and the related shares will be released, and all unvested SARs will vest and be fully exercisable (provided that, in the event of disability, the shares in respect of RSUs will be released six months after the date of termination).

With respect to unvested performance stock/units, in the event of termination of the Named Officer’s employment due to death, all restrictions on the performance stock/units will lapse; the applicable performance multiple will be (i) 100% (if the date of death is prior to the completion of the three-year performance period) or (ii) the performance multiple for the performance period as certified by the Committee (if the date of death is subsequent to the completion of the performance period); and the shares of Common Stock represented by the performance stock/units (as adjusted for the applicable performance multiple) will be released to the Named Officer’s beneficiary as soon as administratively practicable following the date of death.

In the event of termination of the Named Officer’s employment due to disability, all restrictions on the performance stock/units will lapse; the applicable performance multiple will be the performance multiple for the three-year performance period as certified by the Committee; and the shares of Common Stock represented by the performance stock/units (as adjusted for the applicable performance multiple) will be released as soon as

administratively practicable following the later of (i) the effective date of such termination (in the case of unvested performance stock) or the date that is six months following the effective date of such termination (in the case of unvested performance units) (to account for the six-month delay applicable to specified employees under Section 409A of the Code) and (ii) the completion of the performance period.

Change of Control. In accordance with our 2008 Stock Plan, the restrictions placed on unvested restricted stock/RSTUs granted under the 2008 Stock Plan on or after April 28, 2010 shall lapse and the related shares will be released, and unvested stock options/SARs granted under the 2008 Stock Plan on or after April 28, 2010 shall vest and become fully exercisable, upon the effective date of a change of control of EOG. With regard to stock options/SARs or restricted stock/RSTUs granted prior to April 28, 2010, upon the announcement of a potential change of control of EOG and in accordance with the applicable Stock Plan and related grant agreements, all restrictions on unvested restricted stock/RSTUs will lapse and all unvested stock options/SARs will vest and be fully exercisable.

With respect to unvested performance stock/units, all restrictions on the performance stock/units will lapse as of the effective date of the change of control of EOG; the applicable performance multiple will be (i) based on the respective total stockholder return of EOG and each of our peer companies over the three-year performance period (using, for purposes of such calculations, the 30 calendar day period immediately preceding the effective date of the change of control as the ending month of the performance period) as certified by the Committee, if the effective date of the change of control is prior to the completion of the three-year performance period, or (ii) the performance multiple for the performance period as certified by the Committee if the effective date of the change of control is subsequent to the completion of the performance period; and the shares of Common Stock represented by the performance stock/units (as adjusted for the applicable performance multiple) will be released as soon as administratively practicable following the effective date of the change of control.

If the event constituting the change of control does not qualify as a change in effective ownership or control of EOG for purposes of Section 409A, then any distribution or payment subject to Section 409A shall be delayed until the earliest time that such distribution or payment would be permissible under Section 409A.

Potential Payments Upon Termination of Employment or Change of Control Table

The following table shows the estimated potential payments and benefits that would be received by each Named Officer in the event of his termination of employment as a result of each of the circumstances described above and assumes that any termination was effective as of December 31, 2013. The closing price of our Common Stock on the NYSE on December 31, 2013 was \$167.84 per share. The actual amounts to be paid can only be determined at the time of the Named Officer’s actual termination.

Mr. Papa retired from EOG effective December 31, 2013. The amounts set forth in the table below reflect actual amounts paid or payable to Mr. Papa in connection with his retirement. All other potential scenarios are not applicable.

Mark G. Papa

Executive Benefits and Payments Upon Termination	Normal Retirement (\$)(a)
Cash Severance	\$ 0
Restricted Stock/RSTUs	\$ 88,376,488
Performance Stock/Units	\$ 9,367,150
Stock Options/SARs	\$ 0
Health Benefits(j)	\$ 0
Unused Vacation(k)	\$ 72,308
All Other(l)	\$ 0
Total:	\$ 97,815,946

William R. Thomas

Executive Benefits and Payments Upon Termination	Voluntary Termination (\$)(b)	Early Retirement (\$)(c)	Normal Retirement (\$)(d)	Disability or Death (\$)(e)	Involuntary Termination (For Cause) (\$)(b)	Involuntary Termination (Not for Cause) (\$)	Change of Control (\$)
Cash Severance	\$ 0	\$ 0		\$ 0	\$ 0	\$ 825,000(f)	\$ 5,059,250(g)
Restricted Stock/RSSUs	\$ 0	\$ 7,331,083		\$18,008,225	\$ 0	\$ 7,331,083(m)	\$18,008,225(i)
Performance Stock/Units	\$ 0	\$ 477,840		\$ 4,575,318	\$ 0	\$ 477,840(m)	\$ 4,575,318(i)
Stock Options/SARs	\$ 0	\$ 4,682,067		\$ 4,682,067	\$ 0	\$ 4,682,067(m)	\$ 4,682,067(i)
Health Benefits(j)	\$ 0	\$ 0		\$ 0	\$ 0	\$ 0	\$ 59,938
Unused Vacation(k)	\$54,537	\$ 54,537		\$ 54,537	\$54,537	\$ 54,537	\$ 54,537
All Other(l)	\$ 0	\$ 0		\$ 0	\$ 0	\$ 0	\$ 164,750
Total:	\$54,537	\$12,545,527	n/a	\$27,320,147	\$54,537	\$13,370,527	\$32,604,085

Gary L. Thomas

Executive Benefits and Payments Upon Termination	Voluntary Termination (\$)(b)	Early Retirement (\$)(c)	Normal Retirement (\$)(d)	Disability or Death (\$)(e)	Involuntary Termination (For Cause) (\$)(b)	Involuntary Termination (Not for Cause) (\$)	Change of Control (\$)
Cash Severance			\$ 0	\$ 0	\$ 0	\$ 775,000(f)	\$ 4,809,750(g)
Restricted Stock/RSSUs			\$24,830,585	\$24,830,585	\$ 0	\$24,830,585(h)	\$24,830,585(i)
Performance Stock/Units			\$ 4,310,299	\$ 4,310,299	\$ 0	\$ 4,310,299(h)	\$ 4,310,299(i)
Stock Options/SARs			\$ 5,914,118	\$ 5,914,118	\$ 0	\$ 5,914,118(h)	\$ 5,914,118(i)
Health Benefits(j)			\$ 0	\$ 0	\$ 0	\$ 0	\$ 21,590
Unused Vacation(k)			\$ 50,487	\$ 50,487	\$50,487	\$ 50,487	\$ 50,487
All Other(l)			\$ 0	\$ 0	\$ 0	\$ 0	\$ 164,750
Total:	n/a	n/a	\$35,105,489	\$35,105,489	\$50,487	\$35,880,489	\$40,101,579

Timothy K. Driggers

Executive Benefits and Payments Upon Termination	Voluntary Termination (\$)(b)	Early Retirement (\$)(c)	Normal Retirement (\$)(d)	Disability or Death (\$)(e)	Involuntary Termination (For Cause) (\$)(b)	Involuntary Termination (Not for Cause) (\$)	Change of Control (\$)
Cash Severance	\$ 0			\$ 0	\$ 0	\$ 450,000(f)	\$ 2,490,500(g)
Restricted Stock/RSSUs	\$ 0			\$ 6,562,880	\$ 0	\$2,833,643(n)	\$ 6,562,880(i)
Performance Stock/Units	\$ 0			\$ 1,724,220	\$ 0	\$ 199,058(o)	\$ 1,724,220(i)
Stock Options/SARs	\$ 0			\$ 2,038,602	\$ 0	\$ 0	\$ 2,038,602(i)
Health Benefits(j)	\$ 0			\$ 0	\$ 0	\$ 0	\$ 19,354
Unused Vacation(k)	\$8,870			\$ 8,870	\$8,870	\$ 8,870	\$ 8,870
All Other(l)	\$ 0			\$ 0	\$ 0	\$ 0	\$ 164,750
Total:	\$8,870	n/a	n/a	\$10,334,572	\$8,870	\$3,491,571	\$13,009,176

Lloyd W. Helms, Jr.

Executive Benefits and Payments Upon Termination	Voluntary Termination (\$)(b)	Early Retirement (\$)(c)	Normal Retirement (\$)(d)	Disability or Death (\$)(e)	Involuntary Termination (For Cause) (\$)(b)	Involuntary Termination (Not for Cause) (\$)	Change of Control (\$)
Cash Severance	\$ 0	\$ 0		\$ 0	\$ 0	\$ 440,000(f)	\$2,399,600(g)
Restricted Stock/RSUs	\$ 0	\$ 579,552		\$2,995,440	\$ 0	\$ 579,552(m)	\$2,995,440(i)
Performance Stock/Units	\$ 0	\$ 0		\$ 397,613	\$ 0	\$ 0(m)	\$ 397,613(i)
Stock Options/SARs	\$ 0	\$ 921,616		\$ 921,616	\$ 0	\$ 921,616(m)	\$ 921,616(i)
Health Benefits(j)	\$ 0	\$ 0		\$ 0	\$ 0	\$ 0	\$ 61,715
Unused Vacation(k)	\$10,545	\$ 10,545		\$ 10,545	\$10,545	\$ 10,545	\$ 10,545
All Other(l)	\$ 0	\$ 0		\$ 0	\$ 0	\$ 0	\$ 164,750
Total:	\$10,545	\$1,511,713	n/a	\$4,325,214	\$10,545	\$1,951,713	\$6,951,279

Michael P. Donaldson

Executive Benefits and Payments Upon Termination	Voluntary Termination (\$)(b)	Early Retirement (\$)(c)	Normal Retirement (\$)(d)	Disability or Death (\$)(e)	Involuntary Termination (For Cause) (\$)(b)	Involuntary Termination (Not for Cause) (\$)	Change of Control (\$)
Cash Severance	\$ 0			\$ 0	\$ 0	\$ 440,000(f)	\$2,429,600(g)
Restricted Stock/RSUs	\$ 0			\$4,588,746	\$ 0	\$2,048,152(n)	\$4,588,746(i)
Performance Stock/Units	\$ 0			\$1,163,635	\$ 0	\$ 113,460(o)	\$1,163,635(i)
Stock Options/SARs	\$ 0			\$ 671,352	\$ 0	\$ 0	\$ 671,352(i)
Health Benefits(j)	\$ 0			\$ 0	\$ 0	\$ 0	\$ 52,538
Unused Vacation(k)	\$11,529			\$ 11,529	\$11,529	\$ 11,529	\$ 11,529
All Other(l)	\$ 0			\$ 0	\$ 0	\$ 0	\$ 149,450
Total:	\$11,529	n/a	n/a	\$6,435,262	\$11,529	\$2,613,141	\$9,066,850

- (a) Mr. Papa retired from EOG effective December 31, 2013. Represents the value of Mr. Papa's unvested RSUs and performance stock/units (assuming a performance multiple of 100% as of December 31, 2013); however, (1) the actual value of the RSUs will be subject to market risk during the six-month delay period (pursuant to Section 409A of the Code) and (2) the actual value of the performance stock/units will be subject to the applicable performance multiples.
- (b) No additional compensation, other than unused vacation, is paid if the Named Officer voluntarily terminates his employment or if the Named Officer is involuntarily terminated for cause. Of the Named Officers, Mr. G. Thomas was of normal retirement age (age 62 or older and with five years of EOG service) as of December 31, 2013 and, therefore, voluntary termination is not applicable. A voluntary termination could occur for Messrs. W. Thomas and Helms if either retirement was not company-approved or they did not agree to or fulfill a six-month non-competition agreement.
- (c) Of the Named Officers, Messrs. W. Thomas and Helms were the only Named Officers who were age 55 or older and less than age 62 with at least five years of EOG service and thus were eligible for early retirement as of December 31, 2013. Assumes that upon satisfying the six-month non-competition agreement (1) 20% of unvested restricted stock/RSUs will vest for each whole year that has passed since the date of grant as of December 31, 2013; (2) 20% of unvested performance units will vest for each whole year that has passed since the date of the grant as of December 31, 2013; and (3) all unvested stock options/SARs vest and become fully exercisable. However, the actual value of any unvested restricted stock/RSUs and stock options/SARs will be subject to market risk during the six-month term of the non-competition agreement and the actual value of the performance units will be subject to the applicable performance multiples. The number of restricted stock/RSUs that will vest for Mr. W. Thomas is 43,679 and for Mr. Helms is 3,453. The number of stock options/SARs that will vest for Mr. W. Thomas is 96,812 and for Mr. Helms is 19,927. The number of performance units that will vest for Mr. W. Thomas is 2,847. No performance units will vest for Mr. Helms since less than one year has elapsed since the date of grant.

- (d) Of the Named Officers, only Mr. G. Thomas was of normal retirement age (age 62 or older with five years of EOG service) as of December 31, 2013. Represents the value of Mr. G. Thomas' unvested RSUs, performance units (assuming a performance multiple of 100%) and stock options/SARs as of December 31, 2013; however, (1) the actual value of the RSUs will be subject to market risk during the six-month delay period (pursuant to Section 409A of the Code) and (2) the actual value of the performance units will be subject to the applicable performance multiples.
- (e) Represents the value of the Named Officer's unvested restricted stock/RSUs, performance units (assuming a performance multiple of 100%) and stock options/SARs as of December 31, 2013. Upon disability, (1) all unvested RSUs will vest six months following the date of disability and will therefore be subject to market risk for six months, (2) all unvested restricted stock and stock options/SARs will vest on the date of disability and (3) all unvested performance units will vest but are not payable until the end of the applicable performance period, subject to the applicable performance multiple. Upon death, (1) all unvested restricted stock/RSUs and stock options/SARs will vest on the date of death and (2) all unvested performance units will vest and will be distributed as shares at the 100% performance multiple if the date of death is prior to the completion of the applicable performance period or at the performance multiple as certified by the Committee if the date of death is after the completion of the applicable performance period.
- (f) Represents 52 weeks of base salary, the maximum benefit paid under our Severance Pay Plan, based on the Named Officer's annual base salary and years of EOG service. In the event of involuntary termination for failure to meet performance objectives or standards, the Named Officer would be eligible for a cash severance of up to 12 weeks of base salary provided he executed a waiver and release of claims.
- (g) Calculated as the sum of (1) 2.99 times annual base salary plus two times target annual bonus in accordance with the Named Officer's change of control agreement and (2) a retention bonus in accordance with our retention bonus plan described above. The annual base salary for each of the Named Officers is as follows: Mr. W. Thomas, \$825,000; Mr. G. Thomas, \$775,000; Mr. Driggers, \$450,000; Mr. Helms, \$440,000; and Mr. Donaldson, \$440,000. The target annual bonus for each of the Named Officers is as follows: Mr. W. Thomas, \$825,000; Mr. G. Thomas, \$775,000; Mr. Driggers, \$360,000; Mr. Helms, \$352,000; and Mr. Donaldson, \$352,000. In accordance with the retention bonus plan, the retention bonus for each of the Named Officers utilized is the annual bonus paid to the Named Officer in 2013 in respect of 2012 performance, as follows: Mr. W. Thomas, \$942,500; Mr. G. Thomas, \$942,500; Mr. Driggers, \$425,000; Mr. Helms, \$380,000 (cash portion); and Mr. Donaldson, \$410,000.
- (h) Mr. G. Thomas is eligible for normal retirement; therefore, any involuntary termination that is not for cause is treated as a "retirement at or after age 62" for stock plan purposes. See note (d) above for further explanation.
- (i) Represents the value of the Named Officer's unvested restricted stock/RSUs, performance units (assuming a performance multiple of 100%) and stock options/SARs as of December 31, 2013. The value of unvested restricted stock/RSUs, performance units and stock options/SARs with respect to grants made on or after April 28, 2010 that would not vest until the effective date of a change of control of EOG and that would, accordingly, be subject to both vesting and market risk between the announcement of the potential change of control and the effective date of the change of control is as follows for each Named Officer: Mr. W. Thomas, \$23,836,135; Mr. G. Thomas, \$25,219,243; Mr. Driggers, \$8,907,789; Mr. Helms, \$4,314,670; and Mr. Donaldson, \$4,866,680.
- (j) Health Benefits include the estimated value of (1) three years participation in our medical and dental plans, based on each Named Officer's elections as of December 31, 2013 and (2) if applicable, three years of age and service credits under our retiree medical insurance coverage.
- (k) Amount represents the portion of unused vacation as of December 31, 2013 that would be paid to the Named Officer.

- (l) “All Other” includes (1) the estimated value of matching contributions and retirement contributions under the Savings and Retirement Plan had the Named Officer continued to be employed for three years based on the contribution rates as of December 31, 2013 and (2) \$50,000 in outplacement services.
- (m) Messrs. W. Thomas and Helms are eligible for early retirement; therefore any involuntary termination that is not for cause is treated as a “Company-approved Retirement prior to age 62” for stock plan purposes. See note (c) above for further explanation.
- (n) Upon an involuntary termination that is not for cause, 20% of the shares of unvested restricted stock will vest for each whole year that has passed since the date of grant as of December 31, 2013. The number of shares of restricted stock which would vest for Mr. Driggers is 16,883 and for Mr. Donaldson is 12,203. If the involuntary termination was for failure to meet performance objectives or standards, all shares of restricted stock would be forfeited and canceled.
- (o) Upon an involuntary termination that is not for cause, 20% of the unvested performance units will vest for each whole year that has passed since the date of grant as of December 31, 2013. Represents the value of the performance units that would vest; however, the actual value of the performance units will be subject to the applicable performance multiples. The number of performance units that would vest for Mr. Driggers is 1,186 and for Mr. Donaldson is 676. If the involuntary termination was for failure to meet performance objectives or standards, all performance units would be forfeited and canceled.

DIRECTOR COMPENSATION AND STOCK OWNERSHIP GUIDELINES

The Committee is also responsible for determining the compensation of our non-employee directors. In May 2013, the Committee reviewed EOG's non-employee director compensation program relative to the programs of our peer group. Based on the results of its review, the Committee determined that (1) the annual cash retainer for each non-employee director would remain unchanged at \$140,000, (2) each non-employee director would be granted RSUs having a value of \$140,000 (such value to be calculated based on the closing price of EOG's Common Stock on May 6, 2013 (such date being the Monday following each director's re-election to the Board at our 2013 annual meeting of stockholders) as reported in *The Wall Street Journal*, with the resulting number of units rounded down to a whole unit) and (3) each non-employee director would be granted SARs having a value of \$40,000 (such value to be calculated based on the closing price of EOG's Common Stock on May 6, 2013 as reported in *The Wall Street Journal* and taking into account a RSU/SAR ratio of 2.45-to-1 (consistent with Section 4.2(c)(ii) of the 2008 Stock Plan), with the resulting number of SARs rounded down to a whole SAR). The resulting grants to each of the non-employee directors, as calculated on May 6, 2013, were 1,110 RSUs and 777 SARs. The terms of the RSUs and SARs granted to our non-employee directors are described in notes (b) and (c) to the "Director Compensation Table for 2013" below; the information shown in such notes has not been adjusted for the announced 2-for-1 stock split effective March 31, 2014. There are no meeting, committee member, committee chair or presiding director fees paid to any director.

In accordance with our stock ownership guidelines for non-employee directors (adopted by the Committee in December 2009 and as amended by the Committee in May 2012) and the terms of each non-employee director's grant agreements, each non-employee director is required to hold at least 65% of the shares of our Common Stock that such director receives upon the vesting of any restricted stock or RSUs previously granted to such non-employee director from time to time for his or her services. Each non-employee director, upon the vesting of restricted stock or RSUs, may sell up to 35% of the shares of our Common Stock received upon the vesting to cover any tax obligations the non-employee director may incur as a result of the vesting. The remaining 65% of the shares received upon the vesting must be held until the non-employee director no longer serves on the Board.

Mr. Papa was subject to the stock ownership guidelines applicable to our executive officers and other officers discussed above during his tenure as CEO, and did not (during his tenure as CEO) receive any compensation in respect of his services as a director or as our Chairman of the Board. Mr. W. Thomas, as our CEO, is subject to the stock ownership guidelines applicable to our executive officers and other officers discussed above, and does not receive any compensation in respect of his services as a director or as our Chairman of the Board.

Director Compensation Table for 2013

The following table summarizes certain information regarding compensation paid or accrued during 2013 to each non-employee director. The information shown in notes (b) and (c) below has not been adjusted for the announced 2-for-1 stock split effective March 31, 2014.

Name	Fees Earned or Paid in Cash \$(a)	Stock Awards \$(b)	SAR Awards \$(c)	Non-Equity Incentive Plan Compensation (\$)	Change in Pension Value and Nonqualified Deferred Compensation Earnings (\$)	All Other Compensation \$(d)	Total (\$)
George A. Alcorn(e)	\$ 46,667					\$47,115	\$ 93,782
Charles R. Crisp	\$140,000	\$139,904	\$28,977			\$ 3,603	\$312,484
James C. Day	\$140,000	\$139,904	\$28,977				\$308,881
H. Leighton Steward	\$140,000	\$139,904	\$28,977			\$ 3,894	\$312,775
Donald F. Textor	\$140,000	\$139,904	\$28,977			\$ 1,142	\$310,023
Frank G. Wisner	\$140,000	\$139,904	\$28,977			\$ 3,161	\$312,042

- (a) Non-employee directors can defer all or a portion of their cash fees to a later specified date by participating in the Deferral Plan. Under the Deferral Plan, deferrals are invested into either (1) a flexible deferral account, in which deferrals are treated as if they had been invested into various investment funds as directed by the participant and in which returns vary based on the performance of the funds or (2) a phantom stock account, in which deferrals are treated as if they had purchased our Common Stock at the closing price on the date such deferred fee would otherwise have been paid, and includes reinvestment of dividends. In 2013, three of our non-employee directors participated in the Deferral Plan.
- (b) Non-employee directors participate in the 2008 Stock Plan. Under the terms of the 2008 Stock Plan, each non-employee director received, upon re-election to the Board at our 2013 annual meeting of stockholders, 1,110 RSUs on May 6, 2013 (based on the closing price of our Common Stock on the NYSE of \$126.04 per share on such date). RSUs granted to non-employee directors under the 2008 Stock Plan vest 100% after one year. Upon vesting and in accordance with the related grant agreements and our stock ownership guidelines for non-employee directors discussed above, 35% of the shares received upon the vesting may be sold to cover any tax obligations the non-employee director may incur as a result of the vesting, and the remaining 65% of such shares must be held until the non-employee director no longer serves on the Board. Non-employee directors can defer receipt of all or a portion of their RSU grants (and the dividends credited thereon) to a later specified date by participating in the phantom stock account of the Deferral Plan. The market value of the unvested RSUs for each non-employee director as of December 31, 2013 was \$186,302 (based on the closing price of our Common Stock on the NYSE of \$167.84 per share on December 31, 2013).
- (c) Under the terms of the 2008 Stock Plan, each non-employee director also received, upon re-election to the Board at our 2013 annual meeting of stockholders, 777 SARs at an exercise price equal to the fair market value of our Common Stock on May 6, 2013. SARs granted to our non-employee directors under the 2008 Stock Plan vest 50% after one year, and 100% after two years, following the date of grant, and expire seven years from the date of grant. The grant date fair value of each SAR grant is estimated using the Hull-White II binomial option pricing model. Based on the Hull-White II binomial option pricing model, assuming a dividend yield of 0.6%, expected volatility of 36.68%, a risk-free interest rate of 0.48% and a weighted-average expected life of 5.0 years, the value of the SARs granted on May 6, 2013 was \$37.294 per share. Following is the aggregate number of stock options/SARs outstanding as of December 31, 2013 for each non-employee director: Mr. Alcorn, 0 stock options/SARs; Mr. Crisp, 31,403 stock options/SARs; Mr. Day, 17,403 SARs; Mr. Steward, 59,403 stock options/SARs; Mr. Textor, 12,403 SARs; and Mr. Wisner, 59,403 stock options/SARs.

- (d) All Other Compensation for 2013 consists of:
- Reimbursement for EOG-requested spouse travel for Messrs. Crisp, Steward, Textor and Wisner (including a “gross-up” for payment of taxes).
 - The fair market value of a gift provided to Mr. Alcorn in recognition of his retirement of \$26,620 and a “gross-up” for payment of taxes of \$20,495.
- (e) Pursuant to our Corporate Governance Guidelines as then in effect, Mr. Alcorn, having attained the age of 80, did not stand for re-election as a director at the 2013 annual meeting of stockholders. His term expired effective May 2, 2013 in conjunction with the 2013 annual meeting of stockholders.

RELATED PARTY TRANSACTIONS

We have adopted a written policy relating to the review and approval of “related party transactions.” Generally, under this policy and related SEC regulations, (1) a “related party transaction” is a transaction, or a material amendment to a transaction, involving more than \$120,000 between a “related party” and EOG or one of its subsidiaries and (2) a “related party” is (a) a director, director nominee or executive officer of EOG, (b) a beneficial owner of more than 5% of our Common Stock, (c) an immediate family member of, or person sharing the home of, an EOG director, director nominee or executive officer or beneficial owner of more than 5% of our Common Stock or (d) an entity that is owned or controlled by any of the foregoing persons or for which any of the foregoing persons serves as an executive officer, general partner or principal or in a similar capacity or position.

Consistent with the recommendations of the NYSE, our policy requires the Audit Committee to review and approve (in the case of a proposed transaction), or ratify (in the case of an existing transaction), each related party transaction and any material amendment to any such transaction. In reviewing and approving, or ratifying, as the case may be, any related party transaction or material amendment to any such transaction, the Audit Committee must satisfy itself that it has been fully informed as to the related party’s relationship to EOG and interest in the transaction and as to the material facts of the transaction, and must determine that the related party transaction is in, or is not inconsistent with, the best interests of EOG and our stockholders. In addition, at each quarterly meeting of our Audit Committee, the members of the Audit Committee are asked to confirm that they are not aware of any related party transactions, other than any such transactions previously disclosed in our proxy statements.

Mr. Lloyd W. Helms, Jr., one of our Executive Vice Presidents, Exploration and Production, has a son, Cory Helms, who is employed by EOG as a completions engineer in our Tyler, Texas office. Mr. Cory Helms has been employed by EOG since July 2010, prior to his father becoming an executive officer of EOG. Mr. Lloyd W. Helms, Jr. did not participate in the hiring of his son and has not participated, and is not expected in the future to participate, in performance evaluations or compensation decisions regarding his son. Mr. Cory Helms’ total compensation for 2013 (consisting of his annual base salary, bonuses, stock-based compensation and other benefits) was less than \$250,000. We believe that Mr. Cory Helms’ compensation and benefits are commensurate with his qualifications, experience and responsibilities and, moreover, comparable to the compensation and benefits currently paid to completions engineers in the oil and gas industry with similar qualifications, experience and responsibilities. Pursuant to our related party transaction policy, the Audit Committee has (1) satisfied itself that it has been fully informed as to the material facts of Mr. Cory Helms’ employment relationship with us, (2) determined that the employment relationship is in, and is not inconsistent with, the best interests of EOG and our stockholders and (3) approved and ratified our prior and continued employment of Mr. Cory Helms.

In addition to our related party transactions policy, our Code of Conduct prohibits transactions involving or benefiting a director or executive officer (or a family member of a director or executive officer) that may constitute a conflict of interest. Any waiver of our Code of Conduct in favor of a director or executive officer requires Board or Board committee approval and reporting under applicable SEC and NYSE regulations, as more

fully described under “Corporate Governance — Codes of Conduct and Ethics and Corporate Governance Guidelines” above. There have been no waivers granted with respect to our Code of Conduct to any director or executive officer.

SECTION 16(a) BENEFICIAL OWNERSHIP REPORTING COMPLIANCE

Section 16(a) of the Exchange Act requires our “officers” (as defined in Rule 16a-1 of the Exchange Act) and directors and persons who beneficially own more than 10% of our Common Stock to file with the SEC reports of their ownership of, and transactions in, our Common Stock and to furnish us with copies of the reports they file. Based solely upon our review of the Section 16(a) filings that have been furnished to us and written representations by our directors and such officers, we believe that all filings required to be made under Section 16(a) during 2013 were timely made, except that, due to an administrative oversight, Mr. G. Thomas inadvertently failed to timely file a Form 4 to report 433.599 phantom shares of our Common Stock, which were credited to his phantom stock account maintained by EOG in connection with his deferral (pursuant to the Deferral Plan) of a portion of his annual bonus for 2012 paid on March 15, 2013. This transaction was reported by Mr. G. Thomas on a Form 4 filed on April 23, 2013.

Pursuant to SEC rules, we are not required to disclose in this proxy statement any failure to timely file a Section 16(a) report that has been disclosed by us in a prior proxy statement.

ITEM 1.

ELECTION OF DIRECTORS

At the Annual Meeting, eight directors are to be elected to hold office until the 2015 annual meeting of stockholders and until their respective successors are duly elected and qualified. All of the nominees are current directors.

We believe that each of our director nominees possesses high standards of personal and professional ethics, character, integrity and values; an inquisitive and objective perspective; practical wisdom; mature judgment; diversity in professional experience, skills and background; a proven record of success in their respective fields; and valuable knowledge of our business and of the oil and gas industry. Moreover, each of our director nominees is willing and able to devote sufficient time to carrying out his or her duties and responsibilities as a director effectively and is committed to serving EOG and our stockholders. Set forth below is a brief description of the specific experiences, qualifications and skills attributable to each of our director nominees that led the Board, as of the date of this proxy statement, to its conclusion that the nominee should serve as a director of EOG and, in the case of Ms. Clark and Messrs. Crisp, Day, Steward, Textor and Wisner, as a member of the Board's Audit, Compensation and Nominating and Governance Committees. Director nominee ages set forth below are as of February 28, 2014.

A majority of the votes cast in person or by proxy by the holders of our Common Stock entitled to vote at the Annual Meeting is required to elect a nominee. Under our bylaws, (1) a "majority of the votes cast" means that the number of shares voted "FOR" a nominee's election exceeds 50% of the number of votes cast with respect to that nominee's election and (2) votes cast shall include votes to "withhold authority" (shown as "AGAINST" on the enclosed form of proxy) and exclude abstentions with respect to that nominee's election. Therefore, abstentions and broker non-votes (which occur if a broker or other nominee does not have discretionary authority and has not received instructions with respect to a particular director nominee within ten days of the Annual Meeting) will not be counted in determining the number of votes cast with respect to that nominee's election.

Pursuant to our Corporate Governance Guidelines, any nominee for director who fails to receive a majority of the votes cast at the Annual Meeting must, promptly following certification of the stockholder vote, tender his or her resignation to the Nominating and Governance Committee of the Board. The Nominating and Governance Committee (excluding the nominee who tendered the resignation) will evaluate the resignation in light of the best interests of the company and our stockholders in determining whether to accept or reject the resignation or take other action. The Nominating and Governance Committee will make a recommendation to the Board, who will then act on the tendered resignation and publicly disclose its decision and rationale within 90 days following certification of the stockholder vote.

Properly executed proxies will be voted at the Annual Meeting in accordance with the instructions specified on the proxy; if no such instructions are given, the persons named as agents and proxies in the enclosed form of proxy will vote such proxy "FOR" the election of the nominees named herein. Should any nominee become unavailable for election, discretionary authority is conferred to the persons named as agents and proxies in the enclosed form of proxy to vote for a substitute.

Pursuant to our bylaws, the Board has set the number of directors that shall constitute the Board at eight. Proxies cannot be voted for a greater number of persons than the number of nominees named on the enclosed form of proxy, and stockholders may not cumulate their votes in the election of directors.

**THE BOARD OF DIRECTORS RECOMMENDS
VOTING “FOR” EACH OF THE NOMINEES LISTED BELOW.**



JANET F. CLARK, 59

Director since 2014

Ms. Clark has extensive leadership and financial experience, having most recently served as Executive Vice President and Chief Financial Officer of Marathon Oil Corporation (“Marathon”) from January 2007 until her retirement in October 2013. Prior to that, she was Senior Vice President and Chief Financial Officer of Marathon from January 2004 to January 2007. From 2001 through 2003, Ms. Clark served as Senior Vice President and Chief Financial Officer of Nuevo Energy Company and, from 1997 until 2003, she held various roles at Santa Fe Snyder Corporation, including Chief Financial Officer and Executive Vice President of Corporate Development and Administration.

In addition, Ms. Clark served on the Board of Directors and Audit Committee of Dell Inc. from September 2011 to October 2013, including service as chairperson of the Audit Committee during 2013. Ms. Clark also served on the Board of Directors of Exterran Holdings, Inc. (and its predecessor company, Universal Compression Holdings, Inc.) from 2003 until September 2011 (including service as Audit Committee chairperson from 2004 to 2011).

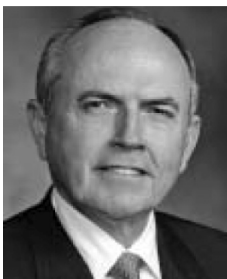


CHARLES R. CRISP, 66

Director since 2002

Mr. Crisp began his career in the oil and gas industry over 40 years ago with Conoco Inc. and has held senior management positions with numerous energy companies, including (i) Coral Energy, LLC, a subsidiary of Shell Oil Company, where he served as President and Chief Executive Officer from 1999 until his retirement in November 2000 and as President and Chief Operating Officer from 1998 to 1999; (ii) Houston Industries Incorporated, where he served as President of the power generation group from 1996 to 1998; and (iii) Tejas Gas Corporation, a major intrastate natural gas pipeline company, where he served as President, Chief Operating Officer and a director from 1988 to 1996.

Mr. Crisp has also accumulated over 11 years of experience as a director of publicly traded energy companies. Mr. Crisp is currently a director of three other public companies: (i) AGL Resources Inc. (since 2003), a natural gas distribution and marketing and energy services company, where he currently serves on the Compensation and Management Development Committee and Finance and Risk Management Committee; (ii) IntercontinentalExchange Group, Inc. (formerly IntercontinentalExchange, Inc.) (since 2002), an operator of regulated exchanges, trading platforms and clearing houses, where he currently serves on the Compensation and Audit Committees; and (iii) Targa Resources Corp. (since 2005), a provider of midstream natural gas and natural gas liquids services, where he currently serves on the Compensation Committee (chairperson), Nominating and Governance Committee and Conflicts Committee. Mr. Crisp also serves as a director of ICE Futures U.S., Inc. and Climate Exchange Plc, and on the board of managers of NYSE Liffe U.S., LLC, each a subsidiary of IntercontinentalExchange Group, Inc.



JAMES C. DAY, 70

Director since 2008

Mr. Day has extensive leadership experience serving as a member of senior management in various roles at Noble Corporation, including as Chairman of the Board from 1992 until his retirement in May 2007, Chief Executive Officer from 1984 until October 2006 and President from 1984 to 1999 and again from 2003 until February 2006. Noble Corporation is a publicly traded company and one of the world's largest offshore drilling companies.

Mr. Day is also a director of Tidewater Inc. (since 2007), a publicly traded provider of large offshore service vessels to the energy sector worldwide, where he serves on the Audit and Nominating and Corporate Governance Committees, and of ONEOK, Inc. (since 2004), the publicly traded general partner of ONEOK Partners, L.P., a provider of natural gas gathering, processing, storage and transportation services, where he serves as a member of the Audit Committee and Corporate Governance Committee. From 1993 to May 2006, Mr. Day served as a director of Global Industries, Ltd., a publicly traded provider of offshore marine construction services and Noble Energy, Inc., a worldwide independent energy company. He served as a member of various committees, including compensation, audit and nomination.

Mr. Day is past chairman of the International Association of Drilling Contractors and the National Ocean Industries Association, and is an honorary director of the American Petroleum Institute, Trustee of The Samuel Roberts Noble Foundation and President of the James C. and Teresa K. Day Foundation. Mr. Day has held numerous other leadership positions with various industry and civic associations throughout his career.

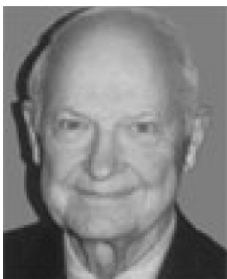


MARK G. PAPA, 67

Director since 1998

Mr. Papa has broad oil and gas exploration and production industry experience and an in-depth knowledge of EOG operations gained through service in numerous EOG senior leadership roles. He worked for EOG and its predecessor companies for over 32 years. From July 2013 through December 2013, Mr. Papa served as Executive Chairman of the Board. He previously served as EOG's Chairman of the Board and CEO for over 13 years. Prior to that, Mr. Papa served in other leadership positions at EOG, including President, CEO and director, President and Chief Operating Officer and President-North America Operations. Mr. Papa joined Belco Petroleum Corporation, a predecessor of EOG, in 1981.

Mr. Papa also serves as a director of Oil States International, Inc. (since 2001), a publicly traded oilfield service company, where he serves on the Compensation and Nominating and Corporate Governance Committees. From July 2003 to April 2005, Mr. Papa served as a director of the general partner of Magellan Midstream Partners, L.P., a publicly traded pipeline and terminal company, where he served as Chairman of the Compensation Committee and as a member of the Audit and Conflicts Committees.



H. LEIGHTON STEWARD, 79

Director since 2004

Mr. Steward has extensive experience in the oil and gas exploration and production industry, having served in various senior management roles with The Louisiana Land and Exploration Company, a publicly traded oil and gas exploration and production company, including President, Chief Operating Officer and, from 1989 until its acquisition by Burlington Resources Inc. in 1997, Chairman of the Board and Chief Executive Officer. Mr. Steward subsequently served as Vice Chairman of Burlington Resources, a publicly traded oil and gas exploration, production and development company, until his retirement in 2000.

Mr. Steward is former Chairman of the U.S. Oil and Gas Association and the Natural Gas Supply Association, and is currently an honorary director of the American Petroleum Institute.

Mr. Steward is also currently an author-partner of Sugar Busters, LLC, a provider of seminars, books and products related to helping people follow a healthy and nutritious lifestyle, and Chairman of the non-profit corporations Plants Need CO₂ and CO₂ Is Green, providers of information related to carbon dioxide's impact on the global climate and the plant and animal kingdoms.



DONALD F. TEXTOR, 67

Director since 2001

Mr. Textor is currently Portfolio Manager of the Dorset Energy Fund, an energy fund which invests primarily in the equity securities of companies in the energy industry. Mr. Textor was previously employed by Goldman, Sachs & Co., where he was a partner and managing director until his retirement in March 2001 and where he had 21 years of experience as the firm's senior security analyst for domestic oil and gas exploration and production companies.

Mr. Textor is also currently a director of Trilogy Energy Corp., a petroleum and natural gas-focused Canadian energy corporation, where he serves as a member of the Compensation Committee.

As a result of serving in these roles and serving as a member and the Chairman of our Audit Committee since 2001, Mr. Textor has accumulated significant leadership and financial reporting experience as well as extensive knowledge of the oil and gas exploration and production industry.



WILLIAM R. THOMAS, 61

Director since 2013

Mr. Thomas was named Chairman of the Board and Chief Executive Officer effective January 2014. Prior to that, he served as President and Chief Executive Officer from July 2013 through December 2013 and as President from September 2011 to July 2013. Mr. Thomas previously held other leadership positions at EOG, including Senior Executive Vice President, Exploitation and Senior Executive Vice President, Exploration. Mr. Thomas has been with EOG and its predecessor companies for over 35 years.

Mr. Thomas has also previously served as the General Manager of EOG's Fort Worth, Texas, Midland, Texas and Corpus Christi, Texas offices, where he was instrumental in EOG's successful exploration, development and exploitation of various key resource plays. Mr. Thomas joined HNG Oil Company, a predecessor of EOG, in 1979.



FRANK G. WISNER, 75

Director since 1997

Mr. Wisner concluded his more than 35-year career with the U.S. State Department by serving as U.S. Ambassador to India from 1994 to 1997. Following his retirement as U.S. Ambassador to India, Mr. Wisner served as Vice Chairman, External Affairs of American International Group, Inc., a publicly traded international insurance and financial services company (“AIG”), from 1997 until his retirement in March 2009. Mr. Wisner has served as Foreign Affairs Advisor with Patton Boggs LLP, a Washington, D.C.-based law firm, since 2009.

In addition to his extensive international and governmental affairs experience, Mr. Wisner has accumulated diverse business experience. Since 2001, Mr. Wisner has served as a director of Ethan Allen Interiors Inc., a publicly traded residential furniture company, where he serves as a member of the Nominations Committee. Mr. Wisner is also a director of AIG Property & Casualty Company, a wholly owned subsidiary of AIG and a leading U.S. and international property and casualty and general insurer. In addition, he serves on the board of Chartis International, LLC, a subsidiary of AIG.

ITEM 2.

RATIFICATION OF APPOINTMENT OF AUDITORS

General

For 2013 and 2012, we retained our principal auditors, Deloitte & Touche LLP (“Deloitte”), independent registered public accounting firm, to provide services in the following categories and, in consideration of such services, paid to Deloitte the following amounts:

Audit Fees. The aggregate fees billed for professional services rendered by Deloitte for the audit of our financial statements for the fiscal years ended December 31, 2013 and December 31, 2012, and the reviews of the financial statements included in our Forms 10-Q for such fiscal years, were \$2,696,220 and \$2,265,405, respectively.

Audit-Related Fees. The aggregate fees billed for the fiscal years ended December 31, 2013 and December 31, 2012 for assurance and related services rendered by Deloitte that were reasonably related to the performance of the audit or review of our financial statements, but not reportable as Audit Fees above, were \$20,314 and \$18,900, respectively. Audit-Related Fees for 2013 and 2012 were for audits of our benefit plans for our Canadian employees.

Tax Fees. Deloitte did not render any tax compliance, tax advice or tax planning services to us for the fiscal years ended December 31, 2013 and December 31, 2012.

All Other Fees. The aggregate fees billed for services rendered by Deloitte not reportable as Audit Fees, Audit-Related Fees or Tax Fees above for the fiscal years ended December 31, 2013 and December 31, 2012 were \$45,733 and \$147,570, respectively. All Other Fees for 2013 primarily related to services rendered relating to our December 2012 and May 2013 registration statement filings with the SEC. All Other Fees for 2012 primarily related to comfort letter work with respect to our September 2012 offering of our 2.625% Senior Notes due 2023.

Pre-Approval of Audit and Non-Audit Services. The Audit Committee pre-approves all audit and non-audit services provided to us by our independent auditors at the Audit Committee’s first meeting of each calendar year and at subsequent meetings as necessary. The non-audit services to be provided are specified and shall not exceed a specified dollar limit.

Management is directed to provide a report to the Audit Committee, at each meeting of the Audit Committee, showing in reasonable detail the services provided by the independent auditors to us since the beginning of the calendar year, as well as the then-estimated cost to-date of audit and non-audit services provided.

During the course of a year, if additional non-audit services are deemed to be appropriate or advisable, these services are presented to the Audit Committee for pre-approval, subject to the availability of the *de minimus* exception for non-audit services set forth in Section 202 of the Sarbanes-Oxley Act and in Rule 2-01 of Regulation S-X. The Audit Committee has delegated to the Chairman of the Audit Committee the authority to approve non-audit services provided by the independent auditors to us pursuant to such exception. None of the services rendered by Deloitte for the years ended December 31, 2013 and December 31, 2012 and reportable as Audit-Related Fees, Tax Fees or All Other Fees above were approved by the Audit Committee or Chairman of the Audit Committee pursuant to such *de minimus* exception.

Ratification of Appointment for 2014

The Audit Committee of the Board has sole and direct authority to appoint, compensate, oversee, evaluate and terminate the company’s independent auditor, and is responsible for fee negotiations associated with the

retention of the company's independent auditor. The Audit Committee has appointed Deloitte to audit our consolidated financial statements for the year ending December 31, 2014, and such appointment has been approved by the Board. Deloitte has served as our independent auditor continuously since 2002.

In order to assure continuing auditor independence, the Audit Committee periodically considers the independent auditor's qualifications, performance and independence and whether there should be a regular rotation of our independent external audit firm. We believe the continued retention of Deloitte to serve as the company's independent auditor is in the best interests of the company and its stockholders, and we are asking our stockholders to ratify the appointment of Deloitte as the company's independent auditor for 2014.

Ratification of this appointment shall be effective upon the affirmative vote of the holders of a majority of the Common Stock present or represented by proxy and entitled to vote at the Annual Meeting. Abstentions with respect to the ratification of this appointment will have the effect of a vote against the ratification of this appointment. Properly executed proxies will be voted at the Annual Meeting in accordance with the instructions specified on the proxy; if no such instructions are given, the persons named as agents and proxies in the enclosed form of proxy will vote such proxy "FOR" the ratification of the appointment of Deloitte.

In the event the appointment of Deloitte is not ratified, the Audit Committee will consider the appointment of other independent auditors. A representative of Deloitte is expected to be present at the Annual Meeting and will be available to make a statement, if such representative desires to do so, and to respond to appropriate questions.

THE BOARD OF DIRECTORS RECOMMENDS VOTING "FOR" THIS PROPOSAL.

ITEM 3.

NON-BINDING ADVISORY VOTE ON EXECUTIVE COMPENSATION

In accordance with the requirements of Section 14A of the Exchange Act and the related rules of the SEC, we are including in this proxy statement a separate proposal, which gives our stockholders the opportunity to approve or not approve the compensation of our named executive officers (as disclosed in this proxy statement) by voting "FOR" or "AGAINST" the resolution below (commonly referred to as "Say-on-Pay"). While our Board and Compensation Committee intend to carefully consider the stockholder vote resulting from the proposal, the final vote will not be binding on us and is advisory in nature.

In considering their vote, stockholders are encouraged to review with care the information regarding our executive compensation program as discussed under "Compensation Discussion and Analysis" (beginning on page 13) and the compensation tables and related narrative discussion provided under "Executive Compensation" (beginning on page 27).

As described under "Compensation Discussion and Analysis," our Compensation Committee, which is comprised of six independent directors, oversees all aspects of our executive compensation program and seeks to ensure that the compensation program for our executive officers is aligned with the interests of our stockholders and the compensation practices of our peer companies (with whom we compete for executive management personnel). Our executive compensation program is also designed to attract, motivate and retain a highly qualified executive management team and to appropriately reward our executive officers for their contribution to the achievement of our short-term and long-term business goals and the creation and enhancement of stockholder value.

We have delivered strong financial results for our stockholders and, since becoming an independent public company in August 1999, our stock price performance has significantly exceeded the collective performance of

our peer group companies in the Standard & Poor's 500 Index as well as the performance of the Dow Jones Industrial Average and the Nasdaq Composite Index. In addition, as discussed above under "Compensation Discussion and Analysis," we believe that our executive management team has created significant value for our stockholders by developing a more heavily weighted crude oil portfolio of resource plays, while maintaining our core natural gas assets. We also believe that our executive compensation program (1) has played a significant role in our ability to achieve such financial results and stock price performance and to execute the transition of our company (that we completed in 2011) from being primarily a natural gas company to being primarily a liquids (crude oil and natural gas liquids) company, (2) has played a significant role in our ability to attract, motivate and retain a highly qualified executive team to manage our company and (3) is structured in the best manner possible to support the achievement of our short-term and long-term business goals and the creation and enhancement of stockholder value.

The Board endorses our executive compensation program and recommends that our stockholders vote in favor of the following resolution:

"RESOLVED, that the compensation of the Company's named executive officers, as disclosed in the Company's definitive proxy statement for the Company's 2014 Annual Meeting of Stockholders pursuant to Item 402 of Regulation S-K, including the Compensation Discussion and Analysis, compensation tables and related narrative discussion, be, and hereby is, approved."

The approval of this proposal requires the affirmative vote of the holders of a majority of the Common Stock present or represented by proxy and entitled to vote at the Annual Meeting. Abstentions with respect to this proposal will have the effect of a vote against this proposal and broker non-votes (which occur if a broker or other nominee does not have discretionary authority and has not received instructions with respect to this proposal within ten days of the Annual Meeting) will not be counted in determining the number of shares necessary for approval. Properly executed proxies will be voted at the Annual Meeting in accordance with the instructions specified on the proxy; if no such instructions are given, the persons named as agents and proxies in the enclosed form of proxy will vote such proxy "FOR" this proposal.

As noted above, the vote solicited by this proposal is advisory in nature and its outcome will not be binding on the Board or the Compensation Committee, nor will the outcome of the vote require the Board or the Compensation Committee to take any action. Moreover, the outcome of the vote will not be construed as overruling any decision of the Board or the Compensation Committee, or creating or implying any additional fiduciary duty of the Board or the Compensation Committee. However, the Board and the Compensation Committee will carefully consider the outcome of the vote when considering future executive compensation arrangements.

THE BOARD OF DIRECTORS RECOMMENDS VOTING "FOR" THIS PROPOSAL.

ITEM 4.

STOCKHOLDER PROPOSAL CONCERNING QUANTITATIVE RISK MANAGEMENT REPORTING FOR HYDRAULIC FRACTURING OPERATIONS

EOG has received a stockholder proposal submitted by the Green Century Equity Fund (the "Equity Fund"), located at 114 State Street, Suite 200, Boston, MA 02109, The Comptroller of the State of New York (the "NY Comptroller"), located at 633 Third Avenue, 31st Floor, New York, NY 10017, and the Dominican Sisters of Hope ("Dominican Sisters"), located at 299 N. Highland Avenue, Ossining, NY 10562-2327 (collectively, the "Proponents"), for inclusion in this proxy statement and for consideration by our stockholders at the Annual Meeting. The Proponents' resolution and supporting statement, along with the Board's statement in opposition to the proposal, are set forth below. As of the time the proposal was submitted, the Equity Fund, NY Comptroller and Dominican Sisters owned 2,990 shares, 794,172 shares and 1,934 shares, respectively, of our Common Stock.

EOG has been notified that the Equity Fund and NY Comptroller, as co-lead filers, will, on behalf of the Proponents, present the resolution set forth below at the Annual Meeting for consideration by our stockholders. In accordance with applicable SEC rules, the Proponents' resolution and supporting statement, for which EOG accepts no responsibility, are set forth below exactly as they were submitted by the Proponents.

The approval of this stockholder proposal, if properly presented, requires the affirmative vote of the holders of a majority of the Common Stock present or represented by proxy and entitled to vote at the Annual Meeting. Abstentions with respect to this stockholder proposal will have the effect of a vote against this stockholder proposal and broker non-votes (which occur if a broker or other nominee does not have discretionary authority and has not received instructions with respect to this stockholder proposal within ten days of the Annual Meeting) will not be counted in determining the number of shares necessary for approval. Properly executed proxies will be voted at the Annual Meeting in accordance with the instructions specified on the proxy; if no such instructions are given, the persons named as agents and proxies in the enclosed form of proxy will vote such proxy "AGAINST" this proposal.

The Stockholder Proposal

Whereas,

Extracting oil and gas from shale formations, using horizontal drilling and hydraulic fracturing technology, has become a controversial public issue. Leaks, spills, explosions and community impacts have led to bans and moratoria in the US and around the globe, putting the industry's social license to operate at risk.

The high volume of water used combined with the toxic nature of some chemicals used in the fracturing fluid increase the industry's risk of impact on both water availability and water quality. Management of water risks at each stage of drilling and completion is an increasingly controversial facet of oil and gas production that must be a core risk management concern for a company.

Measurement and disclosure of best management practices and impacts is the primary means by which investors can gauge how companies are managing risks and rewards of their operations. The Department of Energy's Shale Gas Production Subcommittee recommended in 2011 that companies "adopt a more visible commitment to using quantitative measures as a means of achieving best practice and demonstrating to the public that there is continuous improvement in reducing the environmental impact of shale gas production." (emphasis in original).

The 2011 report, "Extracting the Facts: An Investor Guide to Disclosing Risks from Hydraulic Fracturing Operations," articulates investor expectations for best management practices and key performance in these areas. It has been publicly supported by investors on three continents representing \$1.3 trillion in assets under management and by various companies.

EOG Resources states that it is taking steps to minimize overall water usage and protect drinking water aquifers, yet proponents believe the company fails to disclose metrics and systematic policies necessary to evaluate how the company is minimizing risks associated with water, waste, and toxic chemical management. Absent quantitative reporting and objective metrics, shareholders cannot reliably assess the effectiveness of company policies intended to mitigate the risks of company hydraulic fracturing operations.

Resolved: Shareholders request the Board of Directors to report to shareholders via quantitative indicators by December 31, 2014, and annually thereafter, the results of company policies and practices, above and beyond regulatory requirements, to minimize the potential adverse impacts on ground and surface water from the company's hydraulic fracturing operations associated with shale formations. Such reports should be prepared at reasonable cost, omitting confidential information.

Supporting Statement

Proponents suggest the reports include a breakdown by geographic region, such as each shale play in which the company engages in substantial extraction operations, addressing at a minimum:

- Systematic post-drilling groundwater quality assessments;
- Quantity of fresh water and recycled water used for shale operations by region, including source;
- percentage of wastewater stored in tanks, lined pits and unlined pits;
- Goals and quantitative reporting on progress to reduce toxicity of drilling fluids and
- Percentage of drilling residuals managed in closed-loop systems.

Board of Directors' Statement In Opposition to Stockholder Proposal

Through our website disclosures and other public disclosures and filings, we have provided, and will continue to provide, our stockholders and the public with significant and meaningful information regarding the environmental, health and safety aspects of our shale operations and our practices for managing the related risks, including quantitative indicators with respect to water management and detailed information regarding our water management practices associated with our shale operations. **Accordingly, the Board recommends that you vote "Against" this stockholder proposal.**

As has been communicated to the proponents of this stockholder proposal, our website disclosures regarding environmental, health and safety matters were expanded in April 2013 to include additional narrative discussion regarding water management, hydraulic fracturing, air emissions, climate change and safety and health matters as well as various related quantitative indicators, including:

- the percentage of EOG wells drilled in the United States during 2012 for which EOG tested surface casing integrity;
- the percentage of EOG wells completed in the United States during 2012 for which EOG conducted annular pressure monitoring;
- the percentage of EOG's U.S. well completions during 2012 for which EOG submitted chemical ingredient data to the FracFocus.org website (hosted by the Ground Water Protection Council and the Interstate Oil and Gas Compact Commission);
- EOG's oil spill rate for 2012 in respect of its U.S. operations (expressed in barrels of crude oil for every one thousand barrels of crude oil equivalent of EOG's 2012 production);
- EOG's greenhouse gas (GHG) "intensity" rate for 2012 (that is, the tons of CO_{2e} (carbon dioxide equivalent) per thousand barrels of crude oil equivalent (MBoe) produced from EOG's U.S. operations during 2012, as reported in accordance with the U.S. EPA's greenhouse gas reporting rules); and
- EOG's total recordable incident (injury) rate for 2012 in respect of its U.S. exploration and production operations, which includes both EOG personnel and contractors.

We are in the process of updating these quantitative indicators to reflect data for 2013. As we update these disclosures to reflect data for future years (for example, when we update these disclosures to reflect data for 2013), we will provide such disclosures in tabular, chart or other graphical format so as to facilitate year-by-year comparison and comparison to the corresponding disclosures of our peer companies.

During 2013, we engaged in substantial, collaborative discussions with the proponents of this stockholder proposal regarding water management, hydraulic fracturing, air emissions, climate change and community impact matters. As a result of such discussions and as has been communicated to the proponents of this

stockholder proposal, we are in the process of further expanding our website disclosures to include additional quantitative indicators regarding water management and hydraulic fracturing matters as well as air emissions and climate change matters. These additional quantitative disclosures will include:

- EOG's water "intensity" rate for 2013 (that is, the water used by EOG in the completion process for wells completed in 2013 relative to the potential MMBtu (million British thermal units) value of the oil and gas reserves associated with such wells), and (to the extent available to EOG) the water intensity rate of other power/energy producing industries (so as to provide our stockholders and the public with a means of comparison);
- EOG's fugitive emissions "intensity" rate for 2013 and 2012 (that is, the methane-related fugitive emissions associated with EOG-operated wells for 2013 and 2012, as reported in accordance with the U.S. EPA's greenhouse gas reporting rules, relative to overall company production of oil and gas for such years);
- EOG's flaring "intensity" rate for 2013 and 2012 (that is, the flaring emissions associated with EOG-operated wells in 2013 and 2012, as reported in accordance with the U.S. EPA's greenhouse gas reporting rules, relative to overall company production of oil and gas for such years);
- gathering infrastructure (namely, pipelines) installed by EOG in 2012 and 2013 in its major domestic (U.S.) operating divisions; and
- the percentage of "green completions" conducted by EOG in 2013 for gas wells.

In addition, we will expand our website disclosures to include additional narrative discussion regarding water management, hydraulic fracturing, air emissions, climate change and community impact matters.

We expect to publish these additional disclosures on our website during the second quarter of 2014. As with the various quantitative indicators currently disclosed on our website, we will update these additional quantitative disclosures to reflect data for future years and will provide such data in tabular, chart or other graphical format so as to facilitate year-by-year comparison and comparison to the corresponding disclosures of our peer companies.

Furthermore, consistent with our commitment to transparency, EOG is in the process of participating in the Carbon Disclosure Project's water and climate change programs for 2014, and we expect to participate in these programs in future years as well. EOG's participation in these programs will allow investors and the public to better understand the risks and opportunities associated with water stewardship and the climate change-related aspects of EOG's business and operations. EOG's participation in these programs will also allow EOG to benchmark its business and operations against that of its peer companies.

We will continue to update our website, SEC and other public disclosures regarding the water management, hydraulic fracturing, air emissions, climate change, safety and health and community impact aspects of our shale operations as we incorporate new technologies into our operations, as rules and regulations are newly enacted or revised, as best practices evolve and as EOG identifies, develops and implements additional objectives and practices.

We believe that our new and expanded website disclosures, coupled with our other website disclosures, the disclosures in our SEC and other public filings and our participation in the Carbon Disclosure Project's water and climate change programs, demonstrate our commitment to open, collaborative communications with our stockholders, continuous improvement, transparency and operating in an environmentally responsible and safe manner. As such, we believe that our expanded quantitative disclosures and planned additional narrative disclosures more than adequately address the concerns raised by this proposal.

THE BOARD OF DIRECTORS RECOMMENDS VOTING "AGAINST" THIS PROPOSAL.

ITEM 5.

STOCKHOLDER PROPOSAL CONCERNING A METHANE EMISSIONS REPORT

EOG has also received a stockholder proposal submitted by Trillium Asset Management, LLC (“Trillium”), located at 711 Atlantic Avenue, Boston, MA 02111, on behalf of, and pursuant to written authorization from, the Episcopal City Mission (“Episcopal”), located at 138 Tremont Street, Boston, MA 02111, and The Sierra Club Foundation (“Sierra”), located at 85 Second Street, Suite 750, San Francisco, CA 94105 (Episcopal and Sierra, collectively, the “Proponents”), for inclusion in this proxy statement and for consideration by our stockholders at the Annual Meeting. The Proponents’ resolution and supporting statement, along with the Board’s statement in opposition to the proposal, are set forth below. As of the time the proposal was submitted, Episcopal and Sierra owned 1,386 shares and 28 shares, respectively, of our Common Stock.

EOG has been notified that Trillium will, on behalf of the Proponents, present the resolution set forth below at the Annual Meeting for consideration by our stockholders. In accordance with applicable SEC rules, the Proponents’ resolution and supporting statement, for which EOG accepts no responsibility, are set forth below exactly as they were submitted by the Proponents.

The approval of this stockholder proposal, if properly presented, requires the affirmative vote of the holders of a majority of the Common Stock present or represented by proxy and entitled to vote at the Annual Meeting. Abstentions with respect to this stockholder proposal will have the effect of a vote against this stockholder proposal and broker non-votes (which occur if a broker or other nominee does not have discretionary authority and has not received instructions with respect to this stockholder proposal within ten days of the Annual Meeting) will not be counted in determining the number of shares necessary for approval. Properly executed proxies will be voted at the Annual Meeting in accordance with the instructions specified on the proxy; if no such instructions are given, the persons named as agents and proxies in the enclosed form of proxy will vote such proxy “AGAINST” this proposal.

The Stockholder Proposal

Whereas:

Public confidence in the environmental benefits of natural gas is threatened by evidence of high levels of methane leakage from the oil and gas industry in many regions. For example, a November 2013 study published in the Proceedings of the National Academy of Sciences shows the oil and gas sector in Oklahoma and Texas, where EOG has operations, may be emitting up to five times more methane than estimated. This study raises questions regarding the adequacy of current Environmental Protection Agency methods for measuring methane emissions.

The International Energy Agency’s (IEA) 2012 report “Golden Rules for a Golden Age of Gas” recommends producers undertake actions “necessary to realise the economic and energy security benefits while meeting public concerns”, such as eliminating venting. It also recommends producers “consider setting targets on emissions as part of their overall strategic policies to win public confidence.”

Methane is a potent greenhouse gas (GHG), with 86 times the climate impact of carbon dioxide over a 20-year period. Studies from Harvard, the University of Texas, Cornell, and the University of Colorado, among others, estimate highly varied methane leakage rates as a percentage of production, creating uncertainty and garnering media attention that EOG should do more to proactively address.

Reducing methane air emissions in upstream oil and gas production is one of four policies proposed by IEA that “could stop the growth in global energy-related emissions by the end of this decade at no net economic cost” and help keep the increase in global mean temperature below 2 degrees Celsius. All four policies “rely only on existing technologies”, “have already been adopted and proven in several countries,” and “would not harm economic growth in any country or region”.

The IEA also states “public authorities need to consider imposing restrictions on venting... .” This regulatory risk, including target setting, was seen, for example, when in November 2013, Colorado proposed new regulations, with industry support, focusing on methane air emissions and requiring companies capture 95 percent of their hydrocarbon emissions.

Proponents believe EOG’s social license to operate may be at risk. Implementing a comprehensive program of measurement, mitigation, disclosure, and target setting for actual, as opposed to estimated or calculated, methane air emissions can help address this risk. We also believe better management of leakage and venting represents economic opportunity for EOG by capturing valuable product that can be monetized. Additional benefits include worker safety improvements, maximizing available energy resources and protecting human health.

Unfortunately, EOG’s disclosures associated with leakage and venting are minimal.

Resolved: Shareholders request EOG publish a report that reviews its policies, actions, and plans on a play by play basis in order to enhance and further develop measurement, disclosure, mitigation, and reduction targets for methane emissions resulting from all operations under its financial or operational control. The report should consider steps beyond legal compliance and be prepared in light of studies on this issue, at reasonable cost, omit proprietary information, and be available by October 2014.

Board of Directors’ Statement In Opposition to Stockholder Proposal

Through our website disclosures and other public disclosures and filings, we have provided, and will continue to provide, our stockholders and the public with significant and meaningful information regarding the environmental, health and safety aspects of our operations and our practices for managing the related risks, including quantitative indicators with respect to air emissions and detailed information regarding our practices associated with air emissions and climate change. **Accordingly, the Board recommends that you vote “Against” this stockholder proposal.**

Our website disclosures regarding environmental, health and safety matters were expanded in April 2013 to include additional narrative discussion regarding air emissions, climate change, water management, hydraulic fracturing, and safety and health matters as well as various related quantitative indicators, including:

- EOG’s greenhouse gas (GHG) “intensity” rate for 2012 (that is, the tons of CO_{2e} (carbon dioxide equivalent) per thousand barrels of crude oil equivalent (MBoe) produced from EOG’s U.S. operations during 2012, as reported in accordance with the U.S. EPA’s greenhouse gas reporting rules);
- the percentage of EOG wells drilled in the United States during 2012 for which EOG tested surface casing integrity;
- the percentage of EOG wells completed in the United States during 2012 for which EOG conducted annular pressure monitoring;
- the percentage of EOG’s U.S. well completions during 2012 for which EOG submitted chemical ingredient data to the FracFocus.org website (hosted by the Ground Water Protection Council and the Interstate Oil and Gas Compact Commission);
- EOG’s oil spill rate for 2012 in respect of its U.S. operations (expressed in barrels of crude oil for every one thousand barrels of crude oil equivalent of EOG’s 2012 production); and
- EOG’s total recordable incident (injury) rate for 2012 in respect of its U.S. exploration and production operations, which includes both EOG personnel and contractors.

We are in the process of updating these quantitative indicators to reflect data for 2013. As we update these disclosures to reflect data for future years (for example, when we update these disclosures to reflect data for 2013), we will provide such disclosures in tabular, chart or other graphical format so as to facilitate year-by-year comparison and comparison to the corresponding disclosures of our peer companies.

During 2013, we engaged in substantial, collaborative discussions with the proponents of this stockholder proposal regarding air emissions, climate change, hydraulic fracturing, water management and community impact matters. As a result of such discussions and as has been communicated to the proponents of this stockholder proposal, we are in the process of further expanding our website disclosures to include additional quantitative indicators regarding air emissions and climate change matters as well as hydraulic fracturing and water management matters. These additional quantitative disclosures will include:

- EOG's fugitive emissions "intensity" rate for 2013 and 2012 (that is, the methane-related fugitive emissions associated with EOG-operated wells for 2013 and 2012, as reported in accordance with the U.S. EPA's greenhouse gas reporting rules, relative to overall company production of oil and gas for such years);
- EOG's flaring "intensity" rate for 2013 and 2012 (that is, the flaring emissions associated with EOG-operated wells in 2013 and 2012, as reported in accordance with the U.S. EPA's greenhouse gas reporting rules, relative to overall company production of oil and gas for such years);
- the percentage of "green completions" conducted by EOG in 2013 for gas wells;
- gathering infrastructure (namely, pipelines) installed by EOG in 2012 and 2013 in its major domestic (U.S.) operating divisions; and
- EOG's water "intensity" rate for 2013 (that is, the water used by EOG in the completion process for wells completed in 2013 relative to the potential MMBtu (million British thermal units) value of the oil and gas reserves associated with such wells), and (to the extent available to EOG) the water intensity rate of other power/energy producing industries (so as to provide our stockholders and the public with a means of comparison).

In addition, we will expand our website disclosures to include additional narrative discussion regarding air emissions and climate change matters as well as hydraulic fracturing, water management and community impact matters.

We expect to publish these additional quantitative and narrative disclosures on our website during the second quarter of 2014. As with the various quantitative indicators currently disclosed on our website, we will update these additional quantitative disclosures to reflect data for future years and will provide such data in tabular, chart or other graphical format so as to facilitate year-by-year comparison and comparison to the corresponding disclosures of our peer companies.

Furthermore, consistent with our commitment to transparency, EOG is in the process of participating in the Carbon Disclosure Project's climate change and water programs for 2014, and we expect to participate in these programs in future years as well. EOG's participation in these programs will allow investors and the public to better understand the climate change-related aspects of EOG's business and operations and the risks and opportunities associated with water stewardship. EOG's participation in these programs will also allow EOG to benchmark its business and operations against that of its peer companies.

We will continue to update our website, SEC and other public disclosures regarding the air emissions, climate change, water management, hydraulic fracturing, safety and health and community impact aspects of our operations as we incorporate new technologies into our operations, as rules and regulations are newly enacted or revised, as best practices evolve and as EOG identifies, develops and implements additional objectives and practices.

We believe that our new and expanded website disclosures, coupled with our other website disclosures, the disclosures in our SEC and other public filings and our participation in the Carbon Disclosure Project's climate change and water programs, demonstrate our commitment to open, collaborative communications with our stockholders, continuous improvement, transparency and operating in an environmentally responsible and safe manner. As such, we believe that our expanded quantitative disclosures and planned additional narrative disclosures more than adequately address the concerns raised by this proposal.

THE BOARD OF DIRECTORS RECOMMENDS VOTING "AGAINST" THIS PROPOSAL.

STOCKHOLDER PROPOSALS AND DIRECTOR NOMINATIONS

Stockholders may propose matters to be presented at our stockholder meetings and may also nominate persons to be directors of EOG. Formal procedures have been established for those proposals and nominations.

Proposals for 2015 Annual Meeting of Stockholders and 2015 Proxy Materials

Proposals of holders of our Common Stock intended to be presented at our 2015 annual meeting of stockholders and included in our proxy statement and form of proxy relating to such meeting pursuant to Rule 14a-8 of Regulation 14A must be received by us, addressed to our Corporate Secretary, at our principal executive offices at 1111 Bagby, Sky Lobby 2, Houston, Texas 77002, no later than November 26, 2014.

Nominations for 2015 Annual Meeting of Stockholders and for Any Special Meetings of Stockholders

Only persons who are nominated in accordance with the following procedures shall be eligible for election as directors. Pursuant to our bylaws, nominations of persons for election to our Board may be made at a meeting of our stockholders:

- pursuant to our notice of the meeting;
- by or at the direction of the Board; or
- by any stockholder who (1) was a stockholder of record at the time of giving the notice discussed below and is a stockholder of record at the time of the meeting, (2) is entitled to vote at the meeting and (3) complies with the notice requirements of Article II, Section 3 of our bylaws.

Nominations by any of our stockholders shall be made pursuant to timely notice, in writing, to our Corporate Secretary. To be timely with respect to our 2015 annual meeting of stockholders, notice given by a stockholder shall be delivered to our Corporate Secretary at our principal executive offices at 1111 Bagby, Sky Lobby 2, Houston, Texas 77002, no earlier than the close of business on January 1, 2015 and no later than the close of business on February 2, 2015 with respect to an election to be held at our 2015 annual meeting of stockholders. With respect to an election to be held at a special meeting of our stockholders for the election of directors, such notice, to be timely, shall be delivered to our Corporate Secretary at our principal executive offices not earlier than the close of business on the 120th day prior to the date of such special meeting, and not later than the close of business on the later of (1) the 90th day prior to the date of such special meeting or (2) if the first public announcement of the date of such special meeting is less than 100 days prior to the date of such special meeting, the 10th day following the day on which public announcement is first made of the date of the special meeting and of the nominees proposed by the Board to be elected at such meeting.

The notice shall set forth the information required by Article II, Section 3 of our bylaws, including, but not limited to, (1) such stockholder's name and address, as such information appears on our books, (2) the number of shares of our Common Stock which are directly or indirectly beneficially owned by the stockholder, (3) all other direct or indirect interests of such stockholder in our Common Stock (including derivative and "short" interests), (4) any arrangement pursuant to which such stockholder has a right to vote any shares of our Common Stock, (5) all information relating to such stockholder's director nominee that would be required to be disclosed in a proxy statement in connection with solicitations of proxies for election of directors in a contested election pursuant to Section 14 of the Exchange Act (including such nominee's written consent to being named in the proxy statement as a nominee and to serving as a director if elected) and (6) a description of all direct and indirect compensation and other material monetary agreements and relationships between such stockholder and such proposed nominee, including, without limitation, all information that would be required to be disclosed pursuant to Item 404 promulgated under Regulation S-K if the stockholder making the nomination were the "registrant" for purposes of such rule and the nominee were a director or executive officer of such registrant.

In the event a person is validly designated as a nominee to the Board and shall thereafter become unable or unwilling to stand for election to the Board, the Board or the stockholder who proposed such nominee, as the case may be, may designate a substitute nominee.

Notwithstanding our bylaw provisions described above, a stockholder shall also comply with all applicable requirements of the Exchange Act and the related rules and regulations thereunder with respect to the matters set forth in such bylaw provisions.

Other Stockholder Business for 2015 Annual Meeting of Stockholders

For other business (other than director nominations) to be brought before an annual meeting of stockholders by any of our stockholders, the stockholder must have given timely notice, in writing, to our Corporate Secretary of the business to be brought before the annual meeting. To be timely with respect to our 2015 annual meeting of stockholders, notice given by a stockholder must be delivered to our Corporate Secretary at our principal executive offices at 1111 Bagby, Sky Lobby 2, Houston, Texas 77002, no earlier than the close of business on January 1, 2015 and no later than the close of business on February 2, 2015.

The notice shall set forth the information required by Article II, Section 3 of our bylaws, including, but not limited to, (1) a brief description of the business desired to be brought before the annual meeting, (2) the reasons for conducting such business at the annual meeting, (3) any material interest of such stockholder in such business, (4) such stockholder's name and address, as such information appears on our books, (5) the number of shares of our Common Stock which are directly or indirectly beneficially owned by the stockholder, (6) all other direct or indirect interests of such stockholder in our Common Stock (including derivative and "short" interests) and (7) any arrangement pursuant to which such stockholder has a right to vote any shares of our Common Stock.

GENERAL

As of the date of this proxy statement, our management has no knowledge of any business to be presented for consideration at the Annual Meeting other than that described above. If any other business should properly come before the Annual Meeting or any adjournment thereof, it is intended that the shares represented by properly executed proxies will be voted with respect thereto in accordance with the judgment of the persons named as agents and proxies in the enclosed form of proxy.

By Order of the Board of Directors,



MICHAEL P. DONALDSON
Corporate Secretary

Houston, Texas
March 26, 2014

ANNEX A

**QUANTITATIVE RECONCILIATION OF ADJUSTED NET INCOME (NON-GAAP)
TO NET INCOME (GAAP)**

(Unaudited; in thousands, except per share data)

The following chart adjusts the twelve-month periods ended December 31, 2013 and 2012 reported Net Income (GAAP) to reflect actual net cash received from settlements of commodity derivative contracts by eliminating the unrealized mark-to-market (gains) losses from these transactions, to eliminate the net gains on asset dispositions in North America and to add back impairment charges related to certain of EOG's non-core North American assets in 2013 and 2012. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported company earnings to match realizations to production settlement months and make certain other adjustments to exclude non-recurring items. EOG management uses this information for comparative purposes within the industry.

	Twelve Months Ended December 31,	
	2013	2012
Reported Net Income (GAAP)	\$2,197,109	\$ 570,279
Mark-to-Market (MTM) Commodity Derivative Contracts Impact		
Total (Gains) Losses	166,349	(393,744)
Net Cash Received from Settlements of Commodity Derivative Contracts	116,361	711,479
Subtotal	<u>282,710</u>	<u>317,735</u>
After-Tax MTM Impact	181,372	203,430
Less: Net Gains on Asset Dispositions, Net of Tax	(136,848)	(126,053)
Add: Impairments of Certain North American Assets, Net of Tax	4,425	887,946
Adjusted Net Income (Non-GAAP)	<u>\$2,246,058</u>	<u>\$1,535,602</u>
Net Income Per Share (GAAP)		
Basic	<u>\$ 8.13</u>	<u>\$ 2.13</u>
Diluted	<u>\$ 8.04</u>	<u>\$ 2.11</u>
Adjusted Net Income Per Share (Non-GAAP)		
Basic	<u>\$ 8.31</u>	<u>\$ 5.74</u>
Diluted	<u>\$ 8.22(a)</u>	<u>\$ 5.67(b)</u>
Percentage Increase - [(a) - (b)] / (b)	45%	
Average Number of Common Shares (GAAP)		
Basic	<u>270,170</u>	<u>267,577</u>
Diluted	<u>273,114</u>	<u>270,762</u>

**QUANTITATIVE RECONCILIATION OF DISCRETIONARY CASH FLOW (NON-GAAP)
TO NET CASH PROVIDED BY OPERATING ACTIVITIES (GAAP)**

(Unaudited; in thousands)

The following chart reconciles the twelve-month periods ended December 31, 2013 and 2012 Net Cash Provided by Operating Activities (GAAP) to Discretionary Cash Flow (Non-GAAP). EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust Net Cash Provided by Operating Activities for Exploration Costs (excluding Stock-Based Compensation Expenses), Excess Tax Benefits from Stock-Based Compensation, Changes in Components of Working Capital and Other Assets and Liabilities, and Changes in Components of Working Capital Associated with Investing and Financing Activities. EOG management uses this information for comparative purposes within the industry.

	Twelve Months Ended December 31,	
	2013	2012
Net Cash Provided by Operating Activities (GAAP)	\$7,329,414	\$5,236,777
Adjustments:		
Exploration Costs (excluding Stock-Based Compensation Expenses)	134,531	159,182
Excess Tax Benefits from Stock-Based Compensation	55,831	67,035
Changes in Components of Working Capital and Other Assets and Liabilities		
Accounts Receivable	23,613	178,683
Inventories	(53,402)	156,762
Accounts Payable	(178,701)	17,150
Accrued Taxes Payable	(75,142)	(78,094)
Other Assets	109,567	118,520
Other Liabilities	20,382	(36,114)
Changes in Components of Working Capital Associated with Investing and Financing Activities	51,361	(74,158)
Discretionary Cash Flow (Non-GAAP)	<u>\$7,417,454(a)</u>	<u>\$5,745,743(b)</u>
Percentage Increase - [(a) - (b)] / (b)	29%	

**QUANTITATIVE RECONCILIATION OF ADJUSTED EARNINGS BEFORE INTEREST EXPENSE,
INCOME TAXES, DEPRECIATION, DEPLETION AND AMORTIZATION, EXPLORATION COSTS,
DRY HOLE COSTS, IMPAIRMENTS AND ADDITIONAL ITEMS (ADJUSTED EBITDAX)
(NON-GAAP) TO INCOME BEFORE INTEREST EXPENSE AND INCOME TAXES (GAAP)**

(Unaudited; in thousands)

The following chart adjusts the twelve-month periods ended December 31, 2013 and 2012 reported Income Before Interest Expense and Income Taxes (GAAP) to Earnings Before Interest Expense, Income Taxes, Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs and Impairments (EBITDAX) (Non-GAAP) and further adjusts such amount to reflect actual net cash received from settlements of commodity derivative contracts by eliminating the unrealized mark-to-market (MTM) (gains) losses from these transactions and to eliminate the net gains on asset dispositions in North America in 2013 and 2012. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported Income Before Interest Expense and Income Taxes (GAAP) to add back Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs and Impairments and further adjust such amount to match realizations to production settlement months and make certain other adjustments to exclude non-recurring items. EOG management uses this information for comparative purposes within the industry.

	<u>Twelve Months Ended December 31,</u>	
	<u>2013</u>	<u>2012</u>
Income Before Interest Expense and Income Taxes (GAAP)	\$3,672,346	\$1,494,292
Adjustments:		
Depreciation, Depletion and Amortization	3,600,976	3,169,703
Exploration Costs	161,346	185,569
Dry Hole Costs	74,655	14,970
Impairments	286,941	1,270,735
EBITDAX (Non-GAAP)	7,796,264	6,135,269
Total (Gains) Losses on MTM Commodity Derivative Contracts	166,349	(393,744)
Net Cash Received from Settlements of Commodity Derivative Contracts	116,361	711,479
Net Gains on Asset Dispositions	(197,565)	(192,660)
Adjusted EBITDAX (Non-GAAP)	<u>\$7,881,409(a)</u>	<u>\$6,260,344(b)</u>
Percentage Increase - [(a) - (b)] / (b)	26%	

QUANTITATIVE RECONCILIATION OF NET DEBT (NON-GAAP) AND TOTAL CAPITALIZATION (NON-GAAP) AS USED IN THE CALCULATION OF THE NET DEBT-TO-TOTAL CAPITALIZATION RATIO (NON-GAAP) TO CURRENT AND LONG-TERM DEBT (GAAP) AND TOTAL CAPITALIZATION (GAAP)

(Unaudited; in millions, except ratio data)

The following chart reconciles Current and Long-Term Debt (GAAP) to Net Debt (Non-GAAP) and Total Capitalization (GAAP) to Total Capitalization (Non-GAAP), as used in the Net Debt-to-Total Capitalization ratio calculation. A portion of the cash is associated with international subsidiaries; tax considerations may impact debt paydown. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize Net Debt and Total Capitalization (Non-GAAP) in their Net Debt-to-Total Capitalization ratio calculation. EOG management uses this information for comparative purposes within the industry.

	<u>At December 31, 2013</u>
Total Stockholders' Equity - (a)	\$15,418
Current and Long-Term Debt - (b)	5,913
Less: Cash	(1,318)
Net Debt (Non-GAAP) - (c)	<u>4,595</u>
Total Capitalization (GAAP) - (a) + (b)	<u>\$21,331</u>
Total Capitalization (Non-GAAP) - (a) + (c)	<u>\$20,013</u>
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	<u>28%</u>
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	<u>23%</u>

AFTER-TAX RATE OF RETURN

The calculation of our after-tax rate of return with respect to our capital expenditure program for a particular year is based on the estimated proved reserves ("net" to our interest) for all wells drilled or acquired during such year, the estimated present value of the future net cash flows from such reserves (for which we utilize certain assumptions regarding future commodity prices and operating costs) and our direct and indirect net costs incurred in drilling or acquiring (as the case may be) such wells. As such, our after-tax rate of return with respect to our capital expenditure program for a particular year cannot be calculated from our audited consolidated financial statements for such year.

**QUANTITATIVE RECONCILIATION OF AFTER-TAX INTEREST EXPENSE (NON-GAAP),
ADJUSTED NET INCOME (NON-GAAP), NET DEBT (NON-GAAP) AND TOTAL CAPITALIZATION
(NON-GAAP) AS USED IN THE CALCULATIONS OF RETURN ON CAPITAL EMPLOYED (NON-
GAAP) AND RETURN ON EQUITY (NON-GAAP) TO INTEREST EXPENSE (GAAP), NET INCOME
(GAAP), CURRENT AND LONG-TERM DEBT (GAAP) AND TOTAL CAPITALIZATION (GAAP),
RESPECTIVELY**

(Unaudited; in millions, except ratio data)

The following chart reconciles Interest Expense (GAAP), Net Income (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Interest Expense (Non-GAAP), Adjusted Net Income (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) and Return on Equity (ROE) calculations. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Interest Expense, Adjusted Net Income, Net Debt and Total Capitalization (Non-GAAP) in their ROCE and ROE calculations. EOG management uses this information for comparative purposes within the industry.

	2013	2012
<u>Return on Capital Employed (ROCE) (Non-GAAP)</u>		
Interest Expense	\$ 235	
Tax Benefit Imputed (based on 35%)	(82)	
After-Tax Interest Expense (Non-GAAP) - (a)	\$ 153	
Net Income - (b)	\$ 2,197	
Add: After-Tax Mark-to-Market Commodity Derivative Contracts Impact	182	
Add: Impairments of Certain North American Assets, Net of Tax	4	
Less: Net Gains on Asset Dispositions, Net of Tax	(137)	
Adjusted Net Income (Non-GAAP) - (c)	\$ 2,246	
Total Stockholders' Equity - (d)	\$15,418	\$13,285
Average Total Stockholders' Equity* - (e)	\$14,352	
Current and Long-Term Debt - (f)	\$ 5,913	\$ 6,312
Less: Cash	(1,318)	(876)
Net Debt (Non-GAAP) - (g)	\$ 4,595	\$ 5,436
Total Capitalization (GAAP) - (d) + (f)	\$21,331	\$19,597
Total Capitalization (Non-GAAP) - (d) + (g)	\$20,013	\$18,721
Average Total Capitalization (Non-GAAP)* - (h)	\$19,367	
ROCE (GAAP Net Income) - [(a) + (b)] / (h)	12.1%	
ROCE (Non-GAAP Adjusted Net Income) - [(a) + (c)] / (h)	12.4%	
<u>Return on Equity (ROE) (Non-GAAP)</u>		
ROE (GAAP Net Income) - (b) / (e)	15.3%	
ROE (Non-GAAP Adjusted Net Income) - (c) / (e)	15.6%	

* Average of balances at December 31, 2013 and 2012

GLOSSARY OF TERMS

Boe – barrel of oil equivalent

DDA – depreciation, depletion and amortization

EBITDAX – earnings before interest expense, income taxes, depreciation, depletion and amortization, exploration costs, dry hole costs and impairments

GAAP – Generally Accepted Accounting Principles

G&A – general and administrative

LOE – lease operating expense

Mbld – thousand barrels per day

Mboed – thousand barrels of oil equivalent per day

ROCE – return on capital employed

ROE – return on equity