

EOG Resources Reports Second Quarter 2015 Results; Increases Potential Bakken Reserves to 1.0 BnBoe

HOUSTON, Aug. 6, 2015 /PRNewswire/ --

- Increases Returns in All Key Plays with Improved Well Productivity, Lower Costs
- Maintains 2015 Total Company Oil Production Guidance; Reduces 2015 Capital Spending Guidance by \$200 million
- Announces New Williston Basin Resource Potential
 - Increases Bakken and Three Forks Net Reserve Potential by 600 MMBoe to 1.0 BnBoe
 - Increases Drilling Inventory to 1,540 Net Wells
 - Completes Record Bakken Well with Latest Advanced Completions Technology
- Exceeds Second Quarter Production Forecast and Reduces Per Unit Lease Operating Costs by 17% Versus First Quarter

EOG Resources, Inc. (NYSE: EOG) ([EOG](#)) today reported second quarter 2015 net income of \$5.3 million, or \$0.01 per share. This compares to second quarter 2014 net income of \$706.4 million, or \$1.29 per share.

Adjusted non-GAAP net income for the second quarter 2015 was \$153.1 million, or \$0.28 per share, compared to the same prior year period adjusted non-GAAP net income of \$796.0 million, or \$1.45 per share. Adjusted non-GAAP net income is calculated by matching realizations to settlement months and making certain other adjustments in order to exclude one-time items. (Please refer to the attached tables for the reconciliation of non-GAAP measures to GAAP.)

Higher cash settlements from commodity derivative contracts and lower operating expenses were offset by lower commodity price realizations, resulting in decreases in adjusted non-GAAP net income, discretionary cash flow and EBITDAX during the second quarter 2015 compared to the second quarter 2014. (Please refer to the attached tables for the reconciliation of non-GAAP measures to GAAP measures.)

Operational Highlights

In the second quarter 2015, total crude oil and condensate production increased by one percent compared to the second quarter 2014, excluding production related to EOG's Canadian operations which were divested in December 2014. On the same basis, overall total company production decreased three percent compared to the same prior year period. Total capital expenditures decreased 40 percent compared to the prior year.

In the second quarter 2015, EOG continued to improve well productivity and reduce completed well costs and operating costs. The integration of the latest high-density completion designs in combination with improved wellbore placement resulted in increased well productivity. EOG achieved significant well and operating cost reductions through operational efficiencies and service cost reductions. The combination of increased well productivity and lower costs is enabling the company to make higher returns at lower oil prices.

"EOG's return-driven culture is responding extremely well to low oil prices, and we are excited about the company's continued improvement," said William R. "Bill" Thomas, Chairman and Chief Executive Officer. "The company is generating good returns in all our key assets with \$50 oil. Our goal is to continue our progress and remain the industry leader in capital returns."

2015 Capital Plan Update

As a result of productivity improvements and cost reductions, EOG is maintaining full year 2015 oil production guidance and reducing full year 2015 capital spending guidance by \$200 million, excluding acquisitions. The company is choosing to refrain from growing oil production into an over-supplied market. EOG's focus in 2015 is on capital efficiency to improve returns and quickly transition the company to be successful in a lower commodity price environment.

North Dakota Bakken

EOG increased its net resource potential in the Bakken and Three Forks plays in the second quarter 2015 from approximately 400 million barrels of oil equivalent (MMBoe) to 1.0 billion barrels of oil equivalent (BnBoe) and grew total net drillable locations from 580 to 1,540. Successful down-spacing and advances in completion technology have generated excellent well results and led to the expanded resource potential. As a result, EOG has decades of high-return drilling potential ready to be developed.

"Our team's outstanding technical and operational advances have enabled us to more than double prior estimates for our position in the Bakken and Three Forks," said Thomas. "EOG's Bakken and Three Forks assets along with the company's Eagle Ford and Delaware Basin positions continue to grow in both size and quality. With these premier assets, EOG is uniquely positioned for high-return growth in a low oil price environment."

In the second quarter 2015, the company continued to make well productivity gains. EOG completed an industry record Bakken well using enhanced high-density completion techniques. The Riverview 102-32H came on line producing 3,395 barrels of oil per day (Bopd) and 6.0 million cubic feet per day (MMcfd) of rich natural gas.

South Texas Eagle Ford

EOG continued to realize strong rates of return and capital efficiencies in the Eagle Ford, EOG's largest play. High-density completions, enhanced wellbore targeting and lower completed well costs are dramatically improving EOG's results across the entire Eagle Ford oil window.

During the second quarter 2015 in the eastern Eagle Ford in Gonzales County, the Otto Unit 3H and 9H, a two-well pattern, had average initial production rates per well of 4,405 Bopd, 515 barrels per day (Bpd) of NGLs and 3.4 MMcfd of natural gas. Also in Gonzales County, the Lefevre Unit 17H - 19H (three-well pattern) had average initial production rates per well of 4,150 Bopd, 405 Bpd of NGLs and 2.7 MMcfd of natural gas.

In McMullen County in the western Eagle Ford, EOG completed the Naylor Jones Unit 11 1H and 2H two-well pattern, which had average initial production rates per well of 3,150 Bopd, 170 Bpd of NGLs and 1.1 MMcfd of natural gas.

Delaware Basin

In the Delaware Basin, EOG continued to actively test and develop its positions in the Leonard, the Second Bone Spring Sand and the upper Wolfcamp, as well as significantly reduce completed well costs and operating costs.

In the Leonard, EOG completed the Gem 36 State Com #1H in Lea County, N.M., which had initial production rates of 2,200 Bopd, 460 Bpd of NGLs and 2.6 MMcfd of natural gas.

In the Second Bone Spring Sand, EOG completed several wells with excellent results. In Lea County, N.M., EOG completed the Dragon 36 State #501H and #502H in a two-well pattern, which had average initial production rates per well of 1,415 Bopd, 115 Bpd of NGLs and 0.9 MMcfd of natural gas. Also in Lea County, N.M., EOG completed the Frazier 34 State Com #501H with an initial flow rate of 1,705 Bopd, 145 Bpd of NGLs and 1.1 MMcfd of natural gas.

In the Wolfcamp in Lea County, N.M., EOG completed the Hearn 27 State Com #703H, which had an initial production rate of 2,830 Bopd, 170 Bpd of NGLs and 1.1 MMcf of natural gas.

Hedging Activity

For the period August 1 through December 31, 2015, EOG has crude oil financial price swap contracts in place for 10,000 Bopd at a weighted average price of \$89.98 per barrel.

For the period September 1 through December 31, 2015, EOG has natural gas financial price swap contracts in place for 175,000 million British thermal units per day at a weighted average price of \$4.51 per million British thermal units, excluding unexercised options. (For a comprehensive summary of crude oil and natural gas derivative contracts, please refer to the attached tables.)

Capital Structure

At June 30, 2015, EOG's total debt outstanding was \$6.4 billion for a debt-to-total capitalization ratio of 27 percent. Taking into account cash on the balance sheet of \$1.4 billion at June 30, EOG's net debt was \$5.0 billion for a net debt-to-total capitalization ratio of 22 percent. (Please refer to the attached tables for the reconciliation of non-GAAP measures to GAAP.)

Conference Call August 7, 2015

EOG's second quarter 2015 results conference call will be available via live audio webcast at 9 a.m. Central time (10 a.m. Eastern time) on Friday, August 7, 2015. To listen, log on to www.eogresources.com. The webcast will be archived on EOG's website through August 21, 2015.

This press release includes forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, including, among others, statements and projections regarding EOG's future financial position, operations, performance, business strategy, returns, budgets, reserves, levels of production and costs, statements regarding future commodity prices and statements regarding the plans and objectives of EOG's management for future operations, are forward-looking statements. EOG typically uses words such as "expect," "anticipate," "estimate," "project," "strategy," "intend," "plan," "target," "goal," "may," "will," "should" and "believe" or the negative of those terms or other variations or comparable terminology to identify its forward-looking statements. In particular, statements, express or implied, concerning EOG's future operating results and returns or EOG's ability to replace or increase reserves, increase production, generate income or cash flows or pay dividends are forward-looking statements. Forward-looking statements are not guarantees of performance. Although EOG believes the expectations reflected in its forward-looking statements are reasonable and are based on reasonable assumptions, no assurance can be given that these assumptions are accurate or that any of these expectations will be achieved (in full or at all) or will prove to have been correct. Moreover, EOG's forward-looking statements may be affected by known, unknown or currently unforeseen risks, events or circumstances that may be outside EOG's control. Important factors that could cause EOG's actual results to differ materially from the expectations reflected in EOG's forward-looking statements include, among others:

- the timing, extent and duration of changes in prices for, and demand for, crude oil and condensate, natural gas liquids, natural gas and related commodities;
- the extent to which EOG is successful in its efforts to acquire or discover additional reserves;
- the extent to which EOG is successful in its efforts to economically develop its acreage in, produce reserves and achieve anticipated production levels from, and optimize reserve recovery from, its existing and future crude oil and natural gas exploration and development projects;
- the extent to which EOG is successful in its efforts to market its crude oil, natural gas and related commodity production;
- the availability, proximity and capacity of, and costs associated with, appropriate gathering, processing, compression, transportation and refining facilities;
- the availability, cost, terms and timing of issuance or execution of, and competition for, mineral licenses and leases and governmental and other permits and rights-of-way, and EOG's ability to retain mineral licenses and leases;
- the impact of, and changes in, government policies, laws and regulations, including tax laws and regulations; environmental, health and safety laws and regulations relating to air emissions, disposal of produced water, drilling fluids and other wastes, hydraulic fracturing and access to and use of water; laws and regulations imposing conditions or restrictions on drilling and completion operations and on the transportation of crude oil and natural gas; laws and regulations with respect to derivatives and hedging activities; and laws and regulations with respect to the import and export of crude oil, natural gas and related commodities;
- EOG's ability to effectively integrate acquired crude oil and natural gas properties into its operations, fully identify existing and potential problems with respect to such properties and accurately estimate reserves, production and costs with respect to such properties;
- the extent to which EOG's third-party-operated crude oil and natural gas properties are operated successfully and economically;
- competition in the oil and gas exploration and production industry for employees and other personnel, facilities, equipment, materials and services;
- the availability and cost of employees and other personnel, facilities, equipment, materials (such as water) and services;
- the accuracy of reserve estimates, which by their nature involve the exercise of professional judgment and may therefore be imprecise;
- weather, including its impact on crude oil and natural gas demand, and weather-related delays in drilling and in the installation and operation (by EOG or third parties) of production, gathering, processing, refining, compression and transportation facilities;
- the ability of EOG's customers and other contractual counterparties to satisfy their obligations to EOG and, related thereto, to access the credit and capital markets to obtain financing needed to satisfy their obligations to EOG;
- EOG's ability to access the commercial paper market and other credit and capital markets to obtain financing on terms it deems acceptable, if at all, and to otherwise satisfy its capital expenditure requirements;
- the extent and effect of any hedging activities engaged in by EOG;
- the timing and extent of changes in foreign currency exchange rates, interest rates, inflation rates, global and domestic financial market conditions and global and domestic general economic conditions;
- political conditions and developments around the world (such as political instability and armed conflict), including in the areas in which EOG operates;
- the use of competing energy sources and the development of alternative energy sources;
- the extent to which EOG incurs uninsured losses and liabilities or losses and liabilities in excess of its insurance coverage;
- acts of war and terrorism and responses to these acts;
- physical, electronic and cyber security breaches; and
- the other factors described under ITEM 1A, Risk Factors, on pages 13 through 20 of EOG's Annual Report on Form 10-K for the fiscal year ended December 31, 2014, and any updates to those factors set forth in EOG's subsequent Quarterly Reports on Form 10-Q or Current Reports on Form 8-K.

In light of these risks, uncertainties and assumptions, the events anticipated by EOG's forward-looking statements may not occur, and, if any of such events do, we may not have anticipated the timing of their occurrence or the extent of their impact on our actual results. Accordingly, you should not place any undue reliance on any of EOG's forward-looking statements. EOG's forward-looking statements speak only as of the date made, and EOG undertakes no obligation, other than as required by applicable law, to update or revise its forward-looking statements, whether as a result of new information, subsequent events, anticipated or unanticipated circumstances or otherwise.

The United States Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose not only "proved" reserves (i.e., quantities of oil and gas that are estimated to be recoverable with a high degree of confidence), but also "probable" reserves (i.e., quantities of oil and gas that are as likely as not to be recovered) as well as "possible" reserves (i.e., additional quantities of oil and gas that might be recovered, but with a lower probability than probable reserves). Statements of reserves are only estimates and may not correspond to the ultimate quantities of oil and gas recovered. Any

reserve estimates provided in this press release that are not specifically designated as being estimates of proved reserves may include "potential" reserves and/or other estimated reserves not necessarily calculated in accordance with, or contemplated by, the SEC's latest reserve reporting guidelines. Investors are urged to consider closely the disclosure in EOG's Annual Report on Form 10-K for the fiscal year ended December 31, 2014, available from EOG at P.O. Box 4362, Houston, Texas 77210-4362 (Attn: Investor Relations). You can also obtain this report from the SEC by calling 1-800-SEC-0330 or from the SEC's website at www.sec.gov. In addition, reconciliation and calculation schedules for non-GAAP financial measures can be found on the EOG website at www.eogresources.com.

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EOG RESOURCES, INC.
Financial Report
(Unaudited; in millions, except per share data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Net Operating Revenues	\$ 2,469.7	\$ 4,187.6	\$ 4,788.2	\$ 8,271.2
Net Income (Loss)	\$ 5.3	\$ 706.4	\$ (164.5)	\$ 1,367.3
Net Income (Loss) Per Share				
Basic	\$ 0.01	\$ 1.30	\$ (0.30)	\$ 2.52
Diluted	\$ 0.01	\$ 1.29	\$ (0.30)	\$ 2.49
Average Number of Common Shares				
Basic	545.5	543.1	545.2	542.7
Diluted	549.7	548.7	545.2	548.0

Summary Income Statements
(Unaudited; in thousands, except per share data)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Net Operating Revenues				
Crude Oil and Condensate	\$ 1,452,756	\$ 2,618,975	\$ 2,713,000	\$ 5,016,077
Natural Gas Liquids	103,930	247,973	215,920	494,208
Natural Gas	274,038	509,091	561,820	1,065,784
Gains (Losses) on Mark-to-Market Commodity				
Derivative Contracts	(48,493)	(229,270)	27,715	(385,006)
Gathering, Processing and Marketing	678,356	1,027,795	1,248,626	2,043,206
Gains (Losses) on Asset Dispositions, Net	(5,564)	3,856	(3,957)	15,354
Other, Net	14,678	9,136	25,115	21,604
Total	2,469,701	4,187,556	4,788,239	8,271,227
Operating Expenses				
Lease and Well	289,664	346,458	651,145	667,292
Transportation Costs	209,833	240,579	438,145	483,816
Gathering and Processing Costs	34,997	32,470	71,006	66,394
Exploration Costs	43,755	42,208	83,204	90,266
Dry Hole Costs	(551)	5,558	14,119	13,906
Impairments	68,519	39,035	137,955	152,396
Marketing Costs	670,169	1,043,515	1,308,831	2,049,819
Depreciation, Depletion and Amortization	909,227	996,602	1,822,015	1,943,093
General and Administrative	82,324	90,932	166,621	173,794
Taxes Other Than Income	122,138	205,469	228,567	401,442
Total	2,430,075	3,042,826	4,921,608	6,042,218
Operating Income (Loss)	39,626	1,144,730	(133,369)	2,229,009
Other Income (Expense), Net	9,380	7,950	(611)	4,612
Income (Loss) Before Interest Expense and Income Taxes	49,006	1,152,680	(133,980)	2,233,621
Interest Expense, Net	60,484	51,867	113,829	102,019
Income (Loss) Before Income Taxes	(11,478)	1,100,813	(247,809)	2,131,602
Income Tax Provision (Benefit)	(16,746)	394,460	(83,329)	764,321
Net Income (Loss)	\$ 5,268	\$ 706,353	\$ (164,480)	\$ 1,367,281
Dividends Declared per Common Share	\$ 0.1675	\$ 0.1250	\$ 0.3350	\$ 0.2500

EOG RESOURCES, INC.
Operating Highlights
(Unaudited)

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Wellhead Volumes and Prices				
Crude Oil and Condensate Volumes (MBbld) ^(A)				
United States	276.5	274.6	287.5	266.4
Trinidad	0.7	1.0	0.9	1.0
Other International ^(B)	0.3	5.7	0.2	6.5
Total	<u>277.5</u>	<u>281.3</u>	<u>288.6</u>	<u>273.9</u>
Average Crude Oil and Condensate Prices (\$/Bbl) ^(C)				
United States	\$ 57.47	\$ 102.66	\$ 51.91	\$ 101.66
Trinidad	49.53	94.25	44.03	92.09
Other International ^(B)	62.40	94.61	56.67	92.01
Composite	57.45	102.47	51.89	101.40
Natural Gas Liquids Volumes (MBbld) ^(A)				
United States	73.4	78.5	75.4	74.7
Other International ^(B)	0.1	0.7	0.1	0.7
Total	<u>73.5</u>	<u>79.2</u>	<u>75.5</u>	<u>75.4</u>
Average Natural Gas Liquids Prices (\$/Bbl) ^(C)				
United States	\$ 15.55	\$ 34.35	\$ 15.83	\$ 36.12
Other International ^(B)	7.81	40.90	5.80	44.15
Composite	15.54	34.41	15.82	36.20
Natural Gas Volumes (MMcfd) ^(A)				
United States	891	925	898	910
Trinidad	334	380	336	384
Other International ^(B)	32	78	31	74
Total	<u>1,257</u>	<u>1,383</u>	<u>1,265</u>	<u>1,368</u>
Average Natural Gas Prices (\$/Mcf) ^(C)				
United States	\$ 2.11	\$ 4.14	\$ 2.19	\$ 4.54
Trinidad	3.05	3.69	3.07	3.66
Other International ^(B)	3.49	4.68	3.39	4.75
Composite	2.40	4.04	2.45	4.31
Crude Oil Equivalent Volumes (MBoed) ^(D)				
United States	498.3	507.2	512.6	492.7
Trinidad	56.5	64.5	56.8	65.0
Other International ^(B)	5.7	19.3	5.5	19.6
Total	<u>560.5</u>	<u>591.0</u>	<u>574.9</u>	<u>577.3</u>
Total MMBoe ^(D)	51.0	53.8	104.1	104.5

(A) Thousand barrels per day or million cubic feet per day, as applicable.

(B) Other International includes EOG's Canada, United Kingdom, China and Argentina operations.

(C) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments.

(D) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, natural gas liquids and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or natural gas liquids to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

EOG RESOURCES, INC.
Summary Balance Sheets
(Unaudited; in thousands, except share data)

	June 30, 2015	December 31, 2014
ASSETS		
Current Assets		
Cash and Cash Equivalents	\$ 1,367,395	\$ 2,087,213
Accounts Receivable, Net	1,304,848	1,779,311
Inventories	661,162	706,597
Assets from Price Risk Management Activities	106,821	465,128
Income Taxes Receivable	48,448	71,621
Deferred Income Taxes	39,613	19,618
Other	209,431	286,533
Total	<u>3,737,718</u>	<u>5,416,021</u>
Property, Plant and Equipment		
Oil and Gas Properties (Successful Efforts Method)	48,936,092	46,503,532

Other Property, Plant and Equipment	3,840,210	3,750,958
Total Property, Plant and Equipment	52,776,302	50,254,490
Less: Accumulated Depreciation, Depletion and Amortization	(22,801,124)	(21,081,846)
Total Property, Plant and Equipment, Net	29,975,178	29,172,644
Other Assets	171,200	174,022
Total Assets	\$ 33,884,096	\$ 34,762,687

LIABILITIES AND STOCKHOLDERS' EQUITY

Current Liabilities		
Accounts Payable	\$ 1,864,483	\$ 2,860,548
Accrued Taxes Payable	164,366	140,098
Dividends Payable	91,500	91,594
Deferred Income Taxes	-	110,743
Current Portion of Long-Term Debt	6,579	6,579
Other	150,653	174,746
Total	2,277,581	3,384,308

Long-Term Debt	6,393,885	5,903,354
Other Liabilities	986,758	939,497
Deferred Income Taxes	6,798,629	6,822,946
Commitments and Contingencies		

Stockholders' Equity		
Common Stock, \$0.01 Par, 640,000,000 Shares Authorized and 549,401,647 Shares Issued at June 30, 2015 and 549,028,374 Shares Issued at December 31, 2014	205,496	205,492
Additional Paid in Capital	2,857,588	2,837,150
Accumulated Other Comprehensive Loss	(28,003)	(23,056)
Retained Earnings	14,414,926	14,763,098
Common Stock Held in Treasury, 256,101 Shares at June 30, 2015 and 733,517 Shares at December 31, 2014	(22,764)	(70,102)
Total Stockholders' Equity	17,427,243	17,712,582
Total Liabilities and Stockholders' Equity	\$ 33,884,096	\$ 34,762,687

EOG RESOURCES, INC. Summary Statements of Cash Flows (Unaudited; in thousands)

	Six Months Ended June 30,	
	2015	2014
Cash Flows from Operating Activities		
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:		
Net Income (Loss)	\$ (164,480)	\$ 1,367,281
Items Not Requiring (Providing) Cash		
Depreciation, Depletion and Amortization	1,822,015	1,943,093
Impairments	137,955	152,396
Stock-Based Compensation Expenses	61,650	65,144
Deferred Income Taxes	(154,803)	479,109
(Gains) Losses on Asset Dispositions, Net	3,957	(15,354)
Other, Net	6,787	984
Dry Hole Costs	14,119	13,906
Mark-to-Market Commodity Derivative Contracts		
Total (Gains) Losses	(27,715)	385,006
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	561,142	(120,900)
Excess Tax Benefits from Stock-Based Compensation	(16,393)	(63,759)
Other, Net	6,346	7,223
Changes in Components of Working Capital and Other Assets and Liabilities		
Accounts Receivable	298,183	(249,336)
Inventories	37,609	(109,756)
Accounts Payable	(999,644)	347,539
Accrued Taxes Payable	64,124	115,668
Other Assets	76,114	(141,453)
Other Liabilities	(48,848)	57,101
Changes in Components of Working Capital Associated with Investing and Financing Activities	169,802	(31,644)
Net Cash Provided by Operating Activities	1,847,920	4,202,248
Investing Cash Flows		
Additions to Oil and Gas Properties	(2,611,848)	(3,724,486)
Additions to Other Property, Plant and Equipment	(201,597)	(402,972)
Proceeds from Sales of Assets	116,166	74,512
Changes in Restricted Cash	-	(91,238)
Changes in Components of Working Capital Associated with Investing Activities	(169,903)	31,620
Net Cash Used in Investing Activities	(2,867,182)	(4,112,564)
Financing Cash Flows		
Long-Term Debt Borrowings	990,225	496,220
Long-Term Debt Repayments	(500,000)	(500,000)
Settlement of Foreign Currency Swap	-	(31,573)

Dividends Paid	(18,130)	(18,689)
Excess Tax Benefits from Stock-Based Compensation	(18,130)	(18,689)
Treasury Stock Purchased	(26,362)	(89,524)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	14,484	10,433
Debt Issuance Costs	(1,585)	(895)
Repayment of Capital Lease Obligation	(3,053)	(2,958)
Other, Net	101	24
Net Cash Provided by (Used in) Financing Activities	307,073	(174,198)
Effect of Exchange Rate Changes on Cash	(7,629)	(3,555)
Decrease in Cash and Cash Equivalents	(719,818)	(88,069)
Cash and Cash Equivalents at Beginning of Period	2,087,213	1,318,209
Cash and Cash Equivalents at End of Period	\$ 1,367,395	\$ 1,230,140

EOG RESOURCES, INC.
Quantitative Reconciliation of Adjusted Net Income (Non-GAAP)
to Net Income (Loss) (GAAP)
(Unaudited; in thousands, except per share data)

The following chart adjusts the three-month and six-month periods ended June 30, 2015 and 2014 reported Net Income (Loss) (GAAP) to reflect actual net cash received from (payments for) settlements of commodity derivative contracts by eliminating the unrealized mark-to-market (gains) losses from these transactions, to eliminate the impact of the Texas margin tax rate reduction in 2015, to eliminate the net (gains) losses on asset dispositions in North America, to add back severance costs associated with EOG's North American operations in 2015 and to add back impairment charges related to certain of EOG's North American assets in 2014. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported company earnings to match realizations to production settlement months and make certain other adjustments to exclude non-recurring items. EOG management uses this information for comparative purposes within the industry.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Reported Net Income (Loss) (GAAP)	\$ 5,268	\$ 706,353	\$ (164,480)	\$ 1,367,281
Commodity Derivative Contracts Impact				
(Gains) Losses on Mark-to-Market Commodity Derivative Contracts	48,493	229,270	(27,715)	385,006
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	193,435	(86,867)	561,142	(120,900)
Subtotal	241,928	142,403	533,427	264,106
After-Tax MTM Impact	155,680	91,359	343,260	169,437
Less: Texas Margin Tax Rate Reduction	(19,500)	-	(19,500)	-
Less: Net (Gains) Losses on Asset Dispositions, Net of Tax	6,134	(1,663)	5,123	(9,040)
Add: Severance Costs, Net of Tax	5,473	-	5,473	-
Add: Impairments of Certain North American Assets, Net of Tax	-	-	-	36,058
Adjusted Net Income (Non-GAAP)	\$ 153,055	\$ 796,049	\$ 169,876	\$ 1,563,736
Net Income (Loss) Per Share (GAAP)				
Basic	\$ 0.01	\$ 1.30	\$ (0.30)	\$ 2.52
Diluted	\$ 0.01	\$ 1.29	\$ (0.30)	\$ 2.49
Adjusted Net Income Per Share (Non-GAAP)				
Basic	\$ 0.28	\$ 1.47	\$ 0.31	\$ 2.88
Diluted	\$ 0.28	\$ 1.45	\$ 0.31	\$ 2.85
Adjusted Net Income Per Diluted Share (Non-GAAP) - Percentage Decrease	-81 %		-89 %	
Average Number of Common Shares (GAAP)				
Basic	545,504	543,099	545,245	542,675
Diluted	549,683	548,676	545,245	548,046
Average Number of Common Shares (Non-GAAP)				
Basic	545,504	543,099	545,245	542,675
Diluted	549,683	548,676	549,505	548,046

EOG RESOURCES, INC.
Quantitative Reconciliation Of Discretionary Cash Flow (Non-GAAP)
To Net Cash Provided By Operating Activities (GAAP)
(Unaudited; in thousands)

The following chart reconciles the three-month and six-month periods ended June 30, 2015 and 2014 Net Cash Provided by Operating Activities (GAAP) to Discretionary Cash Flow (Non-GAAP). EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust Net Cash Provided by Operating Activities for Exploration Costs (excluding Stock-Based Compensation Expenses), Excess Tax Benefits from Stock-Based Compensation, Changes in Components of Working Capital and Other Assets and Liabilities, and Changes in Components of Working Capital Associated with Investing and Financing Activities. EOG management uses this information for comparative purposes within the industry.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Net Cash Provided by Operating Activities (GAAP)	\$ 887,373	\$ 1,934,575	\$ 1,847,920	\$ 4,202,248
Adjustments:				
Exploration Costs (excluding Stock-Based Compensation Expenses)	37,870	36,659	69,967	76,783
Excess Tax Benefits from Stock-Based Compensation	7,535	36,337	16,393	63,759
Changes in Components of Working Capital and Other Assets and Liabilities				
Accounts Receivable	54,917	105,019	(298,183)	249,336
Inventories	(99,781)	40,808	(37,609)	109,756
Accounts Payable	321,769	14,271	999,644	(347,539)
Accrued Taxes Payable	(62,019)	24,133	(64,124)	(115,668)
Other Assets	(16,938)	128,917	(76,114)	141,453
Other Liabilities	16,993	(86,270)	48,848	(57,101)
Changes in Components of Working Capital Associated with Investing and Financing Activities	90,190	(36,639)	(169,802)	31,644
Discretionary Cash Flow (Non-GAAP)	\$ 1,237,909	\$ 2,197,810	\$ 2,336,940	\$ 4,354,671
Discretionary Cash Flow (Non-GAAP) - Percentage Decrease	-44 %		-46 %	

EOG RESOURCES, INC.
Quantitative Reconciliation of Adjusted Earnings Before Interest Expense, Income Taxes, Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs, Impairments and Additional Items (Adjusted EBITDAX) (Non-GAAP) to Income (Loss) Before Interest Expense and Income Taxes (GAAP)
(Unaudited; in thousands)

The following chart adjusts the three-month and six-month periods ended June 30, 2015 and 2014 reported Income (Loss) Before Interest Expense and Income Taxes (GAAP) to Earnings Before Interest Expense, Income Taxes, Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs and Impairments (EBITDAX) (Non-GAAP) and further adjusts such amount to reflect actual net cash received from (payments for) settlements of commodity derivative contracts by eliminating the unrealized mark-to-market (MTM) (gains) losses from these transactions and to eliminate the net (gains) losses on asset dispositions in North America. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported Income (Loss) Before Interest Expense and Income Taxes (GAAP) to add back Depreciation, Depletion and Amortization, Exploration Costs, Dry Hole Costs and Impairments and further adjust such amount to match realizations to production settlement months and make certain other adjustments to exclude non-recurring items. EOG management uses this information for comparative purposes within the industry.

	Three Months Ended June 30,		Six Months Ended June 30,	
	2015	2014	2015	2014
Income (Loss) Before Interest Expense and Income Taxes (GAAP)	\$ 49,006	\$ 1,152,680	\$ (133,980)	\$ 2,233,621
Adjustments:				
Depreciation, Depletion and Amortization	909,227	996,602	1,822,015	1,943,093
Exploration Costs	43,755	42,208	83,204	90,266
Dry Hole Costs	(551)	5,558	14,119	13,906
Impairments	68,519	39,035	137,955	152,396
EBITDAX (Non-GAAP)	1,069,956	2,236,083	1,923,313	4,433,282
Total (Gains) Losses on MTM Commodity Derivative Contracts	48,493	229,270	(27,715)	385,006
Net Cash Received from (Payments for) Settlements of Commodity Derivative Contracts	193,435	(86,867)	561,142	(120,900)
(Gains) Losses on Asset Dispositions, Net	5,564	(3,856)	3,957	(15,354)
Adjusted EBITDAX (Non-GAAP)	\$ 1,317,448	\$ 2,374,630	\$ 2,460,697	\$ 4,682,034
Adjusted EBITDAX (Non-GAAP) - Percentage Decrease	-45 %		-47 %	

EOG RESOURCES, INC.
Quantitative Reconciliation of Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP) as Used in the Calculation of the Net Debt-to-Total Capitalization Ratio (Non-GAAP) to Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP)
(Unaudited; in millions, except ratio data)

The following chart reconciles Current and Long-Term Debt (GAAP) to Net Debt (Non-GAAP) and Total Capitalization (GAAP) to Total Capitalization (Non-GAAP), as used in the Net Debt-to-Total Capitalization ratio calculation. A portion of the cash is associated with international subsidiaries; tax considerations may impact debt paydown. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize Net Debt and Total Capitalization (Non-GAAP) in their Net Debt-to-Total Capitalization ratio calculation. EOG management uses this information for comparative purposes within the industry.

At June 30, 2015	At December 31, 2014
---------------------------------	-------------------------------------

Total Stockholders' Equity - (a)	\$ 17,427	\$ 17,713
Current and Long-Term Debt (GAAP) - (b)	6,400	5,910
Less: Cash	(1,367)	(2,087)
Net Debt (Non-GAAP) - (c)	<u>5,033</u>	<u>3,823</u>
Total Capitalization (GAAP) - (a) + (b)	\$ <u>23,827</u>	\$ <u>23,623</u>
Total Capitalization (Non-GAAP) - (a) + (c)	\$ <u>22,460</u>	\$ <u>21,536</u>
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	<u>27</u> %	<u>25</u> %
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	<u>22</u> %	<u>18</u> %

EOG RESOURCES, INC.
Crude Oil and Natural Gas Financial
Commodity Derivative Contracts

Presented below is a comprehensive summary of EOG's crude oil and natural gas derivative contracts at August 6, 2015, with notional volumes expressed in Bbld and MMBtud and prices expressed in \$/Bbl and \$/MMBtu. EOG accounts for financial commodity derivative contracts using the mark-to-market accounting method.

Crude Oil Derivative Contracts

	Volume (Bbld)	Weighted Average Price (\$/Bbl)
2015		
January 1, 2015 through June 30, 2015 (closed)	47,000	\$ 91.22
July 2015 (closed)	10,000	89.98
August 1, 2015 through December 31, 2015	10,000	89.98

Natural Gas Derivative Contracts

	Volume (MMBtud)	Weighted Average Price (\$/MMBtu)
2015 ⁽¹⁾		
January 1, 2015 through February 28, 2015 (closed)	235,000	\$ 4.47
March 2015 (closed)	225,000	4.48
April 2015 (closed)	195,000	4.49
May 2015 (closed)	235,000	4.13
June 2015 (closed)	275,000	3.97
July 2015 (closed)	275,000	3.98
August 2015 (closed)	175,000	4.51
September 1, 2015 through December 31, 2015	175,000	4.51

(1) EOG has entered into natural gas derivative contracts which give counterparties the option of entering into derivative contracts at future dates. All such options are exercisable monthly up until the settlement date of each monthly contract. If the counterparties exercise all such options, the notional volume of EOG's existing natural gas derivative contracts will increase by 175,000 MMBtud at an average price of \$4.51 per MMBtu for each month during the period September 1, 2015 through December 31, 2015.

\$/Bbl	Dollars per barrel
\$/MMBtu	Dollars per million British thermal units
Bbld	Barrels per day
MMBtu	Million British thermal units
MMBtud	Million British thermal units per day

EOG RESOURCES, INC.
Direct After-Tax Rate of Return (ATROR)

The calculation of our direct after-tax rate of return (ATROR) with respect to our capital expenditure program for a particular play or well is based on the estimated proved reserves ("net" to EOG's interest) for all wells in such play or such well (as the case may be), the estimated net present value (NPV) of the future net cash flows from such reserves (for which we utilize certain assumptions regarding future commodity prices and operating costs) and our direct net costs incurred in drilling or acquiring (as the case may be) such wells or well (as the case may be). As such, our direct ATROR with respect to our capital expenditures for a particular play or well cannot be calculated from our consolidated financial statements.

Direct ATROR

Based on Cash Flow and Time Value of Money

- Estimated future commodity prices and operating costs
- Costs incurred to drill, complete and equip a well, including facilities

Excludes Indirect Capital

- Gathering and Processing and other Midstream
- Land, Seismic, Geological and Geophysical

Payback ~12 Months on 100% Direct ATROR Wells

First Five Years ~1/2 Estimated Ultimate Recovery Produced but ~3/4 of NPV Captured

Return on Equity / Return on Capital Employed

Based on GAAP Accrual Accounting

Includes All Indirect Capital and Growth Capital for Infrastructure

- Eagle Ford, Bakken, Permian Facilities
- Gathering and Processing
Includes Legacy Gas Capital and Capital from Mature Wells

EOG RESOURCES, INC.

Quantitative Reconciliation of After-Tax Net Interest Expense (Non-GAAP), Adjusted Net Income (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP) as used in the Calculations of Return on Capital Employed (Non-GAAP) and Return on Equity (Non-GAAP) to Net Interest Expense (GAAP), Net Income (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP), Respectively (Unaudited; in millions, except ratio data)

The following chart reconciles Net Interest Expense (GAAP), Net Income (GAAP), Current and Long-Term Debt (GAAP) and Total Capitalization (GAAP) to After-Tax Net Interest Expense (Non-GAAP), Adjusted Net Income (Non-GAAP), Net Debt (Non-GAAP) and Total Capitalization (Non-GAAP), respectively, as used in the Return on Capital Employed (ROCE) and Return on Equity (ROE) calculations. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize After-Tax Net Interest Expense, Adjusted Net Income, Net Debt and Total Capitalization (Non-GAAP) in their ROCE and ROE calculations. EOG management uses this information for comparative purposes within the industry.

	2014	2013	2012
<u>Return on Capital Employed (ROCE) (Non-GAAP)</u>			
Net Interest Expense (GAAP)	\$ 201	\$ 235	
Tax Benefit Imputed (based on 35%)	(70)	(82)	
After-Tax Net Interest Expense (Non-GAAP) - (a)	\$ <u>131</u>	\$ <u>153</u>	
Net Income (GAAP) - (b)	\$ 2,915	\$ 2,197	
Add: After-Tax Mark-to-Market Commodity Derivative Contracts Impact	(515)	182	
Add: Impairments of Certain Assets, Net of Tax	553	4	
Add: Tax Expense Related to the Repatriation of Accumulated Foreign Earnings in Future Years	250	-	
Less: Net Gains on Asset Dispositions, Net of Tax	(487)	(137)	
Adjusted Net Income (Non-GAAP) - (c)	\$ <u>2,716</u>	\$ <u>2,246</u>	
Total Stockholders' Equity - (d)	\$ <u>17,713</u>	\$ <u>15,418</u>	\$ <u>13,285</u>
Average Total Stockholders' Equity * - (e)	\$ <u>16,566</u>	\$ <u>14,352</u>	
Current and Long-Term Debt (GAAP) - (f)	\$ 5,910	\$ 5,913	\$ 6,312
Less: Cash	(2,087)	(1,318)	(876)
Net Debt (Non-GAAP) - (g)	\$ <u>3,823</u>	\$ <u>4,595</u>	\$ <u>5,436</u>
Total Capitalization (GAAP) - (d) + (f)	\$ <u>23,623</u>	\$ <u>21,331</u>	\$ <u>19,597</u>
Total Capitalization (Non-GAAP) - (d) + (g)	\$ <u>21,536</u>	\$ <u>20,013</u>	\$ <u>18,721</u>
Average Total Capitalization (Non-GAAP) * - (h)	\$ <u>20,775</u>	\$ <u>19,367</u>	
ROCE (GAAP Net Income) - [(a) + (b)] / (h)	<u>14.7</u> %	<u>12.1</u> %	
ROCE (Non-GAAP Adjusted Net Income) - [(a) + (c)] / (h)	<u>13.7</u> %	<u>12.4</u> %	
<u>Return on Equity (ROE) (Non-GAAP)</u>			
ROE (GAAP Net Income) - (b) / (e)	<u>17.6</u> %	<u>15.3</u> %	
ROE (Non-GAAP Adjusted Net Income) - (c) / (e)	<u>16.4</u> %	<u>15.6</u> %	

* Average for the current and immediately preceding year

EOG RESOURCES, INC.

Third Quarter and Full Year 2015 Forecast and Benchmark Commodity Pricing

(a) Third Quarter and Full Year 2015 Forecast

The forecast items for the third quarter and full year 2015 set forth below for EOG Resources, Inc. (EOG) are based on current available information and expectations as of the date of the accompanying press release. EOG undertakes no obligation, other than as required by applicable law, to update or revise this forecast, whether as a result of new information, subsequent events, anticipated or unanticipated circumstances or otherwise. This forecast, which should be read in conjunction with the accompanying press release and EOG's related Current Report on Form 8-K filing, replaces and supersedes any previously issued guidance or forecast.

(b) Benchmark Commodity Pricing

EOG bases United States and Trinidad crude oil and condensate price differentials upon the West Texas Intermediate crude oil price at Cushing, Oklahoma, using the simple average of the NYMEX settlement prices for each trading day within the applicable calendar month.

EOG bases United States natural gas price differentials upon the natural gas price at Henry Hub, Louisiana, using the simple average of the NYMEX settlement prices for the last three trading days of the applicable month.

**Estimated Ranges
(Unaudited)**

	3Q 2015			Full Year 2015		
Daily Production						
Crude Oil and Condensate Volumes (MBbld)						
United States	269.0	-	277.0	279.2	-	284.2
Trinidad	0.6	-	0.8	0.7	-	0.9
Other International	0.1	-	0.3	4.0	-	6.5
Total	269.7	-	278.1	283.9	-	291.6
Natural Gas Liquids Volumes (MBbld)						
Total	72.0	-	77.0	74.0	-	77.0
Natural Gas Volumes (MMcfd)						
United States	845	-	885	870	-	890
Trinidad	330	-	360	330	-	345
Other International	27	-	32	28	-	30
Total	1,202	-	1,277	1,228	-	1,265
Crude Oil Equivalent Volumes (MBoed)						
United States	481.8	-	501.5	498.2	-	509.5
Trinidad	55.6	-	60.8	55.7	-	58.4
Other International	4.6	-	5.6	8.7	-	11.5
Total	542.0	-	567.9	562.6	-	579.4
Operating Costs						
Unit Costs (\$/Boe)						
Lease and Well	\$ 5.70	-	\$ 6.60	\$ 6.00	-	\$ 6.40
Transportation Costs	\$ 4.30	-	\$ 4.70	\$ 4.30	-	\$ 4.50
Depreciation, Depletion and Amortization	\$ 17.60	-	\$ 18.00	\$ 17.70	-	\$ 17.90
Expenses (\$MM)						
Exploration, Dry Hole and Impairment	\$ 140	-	\$ 160	\$ 515	-	\$ 555
General and Administrative	\$ 90	-	\$ 100	\$ 345	-	\$ 370
Gathering and Processing	\$ 32	-	\$ 36	\$ 135	-	\$ 145
Capitalized Interest	\$ 10	-	\$ 11	\$ 42	-	\$ 45
Net Interest	\$ 59	-	\$ 60	\$ 230	-	\$ 235
Taxes Other Than Income (% of Wellhead Revenue)	6.5 %	-	7.0 %	6.5 %	-	6.7 %
Income Taxes						
Effective Rate	25 %	-	35 %	25 %	-	35 %
Current Taxes (\$MM)	\$ 60	-	\$ 75	\$ 175	-	\$ 200
Capital Expenditures (Excluding Acquisitions, \$MM)						
Exploration and Development, Excluding Facilities				\$ 3,700	-	\$ 3,800
Exploration and Development Facilities				\$ 670	-	\$ 710
Gathering, Processing and Other				\$ 330	-	\$ 390
Pricing - (Refer to <i>Benchmark Commodity Pricing</i> in text)						
Crude Oil and Condensate (\$/Bbl)						
Differentials						
United States - above (below) WTI	\$ (1.60)	-	\$ 0.40	\$ (1.70)	-	\$ (0.70)
Trinidad - above (below) WTI	\$ (10.50)	-	\$ (9.50)	\$ (10.00)	-	\$ (9.25)
Natural Gas Liquids						
Realizations as % of WTI	24 %	-	28 %	27 %	-	29 %
Natural Gas (\$/Mcf)						
Differentials						
United States - above (below) NYMEX Henry Hub	\$ (0.80)	-	\$ (0.35)	\$ (0.75)	-	\$ (0.45)
Realizations						
Trinidad	\$ 2.75	-	\$ 3.25	\$ 2.90	-	\$ 3.15
Other International	\$ 3.25	-	\$ 3.75	\$ 3.35	-	\$ 3.55

Definitions

\$/Bbl	U.S. Dollars per barrel
\$/Boe	U.S. Dollars per barrel of oil equivalent
\$/Mcf	U.S. Dollars per thousand cubic feet
\$MM	U.S. Dollars in millions
MBbld	Thousand barrels per day
	Thousand barrels of oil equivalent per day
MBoed	
MMcfd	Million cubic feet per day
NYMEX	New York Mercantile Exchange
WTI	West Texas Intermediate

<https://investors.eogresources.com/2015-08-06-EOG-Resources-Reports-Second-Quarter-2015-Results-Increases-Potential-Bakken-Reserves-to-1-0-BnBoe>