

EOG Resources Reports Second Quarter 2020 Results

HOUSTON, Aug. 6, 2020 /PRNewswire/ --

- Generated Positive Net Cash Provided by Operating Activities and Free Cash Flow
- Produced 7% More Crude Oil for 26% Less Capital Expenditures than Forecast
- Per-Unit Cash Operating Costs Below Targets
- Discovered 500 Bcf Net Natural Gas Resource Potential in Trinidad
- Increased 2020 Well Cost Savings Target to 12% from 8%, Supporting Improved Outlook for Capital Efficiency

EOG Resources, Inc. (EOG) today reported a second quarter 2020 net loss of \$909 million, or \$1.57 per share, compared with second quarter 2019 net income of \$848 million, or \$1.46 per share.

Adjusted non-GAAP net loss for the second quarter 2020 was \$131 million, or \$0.23 per share, compared with adjusted non-GAAP net income of \$762 million, or \$1.31 per share, for the same prior year period. Please refer to the attached tables for the reconciliation of non-GAAP measures to GAAP measures.

Second Quarter 2020 Review

Earnings in the second quarter 2020 were lower than the same prior year period due to lower commodity prices and production volumes, partially offset by reduced operating costs. EOG adjusted quickly to the decline in commodity prices – a result of COVID-19's impact on demand – by slowing drilling activity and lowering both capital expenditures and operating costs. EOG also deferred production by delaying initial production from most new wells and shutting in production from lower-margin, existing wells across multiple basins. Deferring production volumes into higher-priced time periods is a return-based decision designed to maximize net present value.

As a result of EOG's actions to address the rapid change in market conditions, total company crude oil volumes were 331,100 barrels of oil per day (Bopd), 27 percent below the second quarter 2019. Natural gas liquids production was 23 percent lower and natural gas volumes were 15 percent lower, contributing to 23 percent lower total company daily production.

Net crude oil volumes associated with the shut-in of existing wells peaked at approximately 107,000 Bopd in May, with an average of approximately 73,000 Bopd shut in during the second quarter. The company estimates that approximately 25,000 Bopd will remain shut-in on average during the third quarter 2020. EOG began to return shut-in volumes to production in June, and expects nearly all shut-in wells to begin production before the end of the third quarter. EOG also deferred initial production from most new wells until late June, with ten net new wells contributing less than 1,000 Bopd of production in the second quarter. EOG continues to closely monitor market conditions and retains flexibility to adjust its plans in response to changes in commodity prices.

Lease and well, transportation, and gathering and processing costs each declined in the second quarter compared with the prior year period. Lease and well costs were the largest contributor to the overall cost reduction and were down eight percent on a per-unit basis. Sustainable efficiency improvements and service cost reductions contributed to the savings. These factors also contributed to an improved well cost reduction target of 12 percent for 2020, an increase from the forecast at the start of the year of eight percent.

During the second quarter, EOG received net cash from settlements of financial commodity derivative contracts of \$639 million. The company also elected to sell a portion of its crude oil production in May and June under fixed-price agreements to further limit its exposure to commodity price volatility. This contributed to lower average crude oil prices compared with the prior year period and reduced revenues from gathering, processing and marketing relative to marketing costs.

Net cash provided by operating activities was \$88 million. Changes in working capital and other assets and liabilities generated a net cash outflow of \$1.0 billion in the second quarter 2020 and a net cash inflow of \$0.2 billion in the first six months of 2020. Excluding changes in working capital and certain other items, EOG generated \$672 million of discretionary cash flow in the second quarter 2020. The company incurred total expenditures of \$534 million, including \$478 million of capital expenditures before acquisitions, non-cash transactions and asset retirement costs, resulting in \$194 million of free cash flow. Please refer to the attached tables for the reconciliation of non-GAAP measures to GAAP measures.

"EOG generated positive free cash flow in the second quarter, made possible by our ability to quickly reduce activity and cut operating costs in all of our operating areas in response to historically low oil prices," said William R. "Bill" Thomas, Chairman and Chief Executive Officer. "This is a testament to EOG's unique culture and the flexibility provided by a decentralized organizational structure. In addition, our focus on safety, innovation, technical advancements and continuous improvement has not wavered. Our talented employees quickly and safely adapted to these volatile conditions, and I want to thank them for their dedication and commitment to EOG."

"Going forward, we will remain flexible and ready to respond to changes in market conditions with the goal of maximizing long-term shareholder value. Our priorities are unchanged: generate high returns on any capital invested and generate free cash flow to fund the dividend and protect our strong balance sheet. The sustainable improvements we are making across the company will support improved capital efficiency in the future, enabling EOG to maintain production at lower oil prices. We are confident EOG will emerge from the downturn an even better company."

Trinidad Exploration Success

EOG announced significant discoveries from its drilling campaign in Trinidad that have estimated gross resource potential of up to 1.0 trillion cubic feet of natural gas, or 500 billion cubic feet, net to EOG. The discoveries are based on results from four wells drilled in the past year located on three different blocks in shallow water off the southeast coast of Trinidad. The discoveries will support the installation of two new production platforms and development programs for the next three to five years. EOG plans to drill two additional wells over the remainder of 2020. Additional resource potential could be confirmed through further evaluation of the discovery wells and subsequent development. The exploration success supports EOG's long-term strategy in Trinidad of generating high returns and strong free cash flow through low-cost operations and targeted exploration.

Financial Review

EOG retains exceptional financial flexibility, with strong investment-grade credit ratings, low leverage ratios and ample liquidity. At June 30, 2020, total debt outstanding was \$5.7 billion for a debt-to-total capitalization ratio of 22 percent. Considering \$2.4 billion of cash on the balance sheet at the end of the second quarter, EOG's net debt was \$3.3 billion for a net debt-to-total capitalization ratio of 14 percent. EOG's liquidity is further enhanced by \$2.0 billion of availability under its senior unsecured revolving credit agreement as of June 30, 2020. For a reconciliation of non-GAAP measures to GAAP measures, please refer to the attached tables.

On April 1, 2020, EOG repaid, with cash on hand, the \$500 million aggregate principal amount of its 2.45% Senior Notes due 2020 that matured on that date. In addition, on April 14, 2020, EOG closed its offering of \$750 million aggregate principal amount of its 4.375% Senior Notes due 2030 and \$750 million aggregate principal amount of its 4.950% Senior Notes due 2050. EOG received aggregate net proceeds from the sale, after deducting underwriting discounts and offering expenses, of approximately \$1.48 billion. On June 1, 2020, EOG repaid, with cash on hand, the \$500 million aggregate principal amount of its 4.40% Senior Notes due 2020 that matured on that date.

During the second quarter, EOG entered into offsetting contracts to lock-in the value of outstanding crude oil NYMEX WTI price swap contracts and other financial commodity derivative contracts effective from June through December 2020. As of June 30, EOG expects to receive net cash payments of \$360 million from the settlement of these contracts over the remainder of 2020.

Second Quarter 2020 Results Webcast

Friday, August 7, 2020, 9:00 a.m. Central time (10:00 a.m. Eastern time)

Webcast will be available on EOG's website for one year.

<http://investors.eogresources.com/investors>

About EOG

EOG Resources, Inc. (NYSE: EOG) is one of the largest crude oil and natural gas exploration and production companies in the United States with proved reserves in the United States, Trinidad, and China. To learn more visit www.eogresources.com.

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Category: Earnings

This press release may include forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, including, among others, statements and projections regarding EOG's future financial position, operations, performance, business strategy, returns, budgets, reserves, levels of production, capital expenditures, costs and asset sales, statements regarding future commodity prices and statements regarding the

plans and objectives of EOG's management for future operations, are forward-looking statements. EOG typically uses words such as "expect," "anticipate," "estimate," "project," "strategy," "intend," "plan," "target," "aims," "goal," "may," "will," "should" and "believe" or the negative of those terms or other variations or comparable terminology to identify its forward-looking statements. In particular, statements, express or implied, concerning EOG's future operating results and returns or EOG's ability to replace or increase reserves, increase production, generate returns, replace or increase drilling locations, reduce or otherwise control operating costs and capital expenditures, generate cash flows, pay down or refinance indebtedness or pay and/or increase dividends are forward-looking statements. Forward-looking statements are not guarantees of performance. Although EOG believes the expectations reflected in its forward-looking statements are reasonable and are based on reasonable assumptions, no assurance can be given that these assumptions are accurate or that any of these expectations will be achieved (in full or at all) or will prove to have been correct. Moreover, EOG's forward-looking statements may be affected by known, unknown or currently unforeseen risks, events or circumstances that may be outside EOG's control. Furthermore, this press release and any accompanying disclosures may include or reference certain forward-looking, non-GAAP financial measures, such as free cash flow or discretionary cash flow, and certain related estimates regarding future performance, results and financial position. Because we provide these measures on a forward-looking basis, we cannot reliably or reasonably predict certain of the necessary components of the most directly comparable forward-looking GAAP measures, such as future impairments and future changes in working capital. Accordingly, we are unable to present a quantitative reconciliation of such forward-looking, non-GAAP financial measures to the respective most directly comparable forward-looking GAAP financial measures. Management believes these forward-looking, non-GAAP measures may be a useful tool for the investment community in comparing EOG's forecasted financial performance to the forecasted financial performance of other companies in the industry. Any such forward-looking measures and estimates are intended to be illustrative only and are not intended to reflect the results that EOG will necessarily achieve for the period(s) presented; EOG's actual results may differ materially from such measures and estimates. Important factors that could cause EOG's actual results to differ materially from the expectations reflected in EOG's forward-looking statements include, among others:

- the timing, extent and duration of changes in prices for, supplies of, and demand for, crude oil and condensate, natural gas liquids, natural gas and related commodities;
- the extent to which EOG is successful in its efforts to acquire or discover additional reserves;
- the extent to which EOG is successful in its efforts to (i) economically develop its acreage in, (ii) produce reserves and achieve anticipated production levels and rates of return from, (iii) decrease or otherwise control its drilling, completion, operating and capital costs related to, and (iv) maximize reserve recovery from, its existing and future crude oil and natural gas exploration and development projects and associated potential and existing drilling locations;
- the extent to which EOG is successful in its efforts to market its crude oil and condensate, natural gas liquids, natural gas and related commodity production;
- security threats, including cybersecurity threats and disruptions to our business and operations from breaches of our information technology systems, physical breaches of our facilities and other infrastructure or breaches of the information technology systems, facilities and infrastructure of third parties with which we transact business;
- the availability, proximity and capacity of, and costs associated with, appropriate gathering, processing, compression, storage, transportation and refining facilities;
- the availability, cost, terms and timing of issuance or execution of, and competition for, mineral licenses and leases and governmental and other permits and rights-of-way, and EOG's ability to retain mineral licenses and leases;
- the impact of, and changes in, government policies, laws and regulations, including tax laws and regulations; climate change and other environmental, health and safety laws and regulations relating to air emissions, disposal of produced water, drilling fluids and other wastes, hydraulic fracturing and access to and use of water; laws and regulations imposing conditions or restrictions on drilling and completion operations and on the transportation of crude oil and natural gas; laws and regulations with respect to derivatives and hedging activities; and laws and regulations with respect to the import and export of crude oil, natural gas and related commodities;
- EOG's ability to effectively integrate acquired crude oil and natural gas properties into its operations, fully identify existing and potential problems with respect to such properties and accurately estimate reserves, production and drilling, completing and operating costs with respect to such properties;
- the extent to which EOG's third-party-operated crude oil and natural gas properties are operated successfully and economically;
- competition in the oil and gas exploration and production industry for the acquisition of licenses, leases and properties, employees and other personnel, facilities, equipment, materials and services;
- the availability and cost of employees and other personnel, facilities, equipment, materials (such as water and tubulars) and services;
- the accuracy of reserve estimates, which by their nature involve the exercise of professional judgment and may therefore be imprecise;
- weather, including its impact on crude oil and natural gas demand, and weather-related delays in drilling and in the installation and operation (by EOG or third parties) of production, gathering, processing, refining, compression, storage and transportation facilities;
- the ability of EOG's customers and other contractual counterparties to satisfy their obligations to EOG and, related thereto, to access the credit and capital markets to obtain financing needed to satisfy their obligations to EOG;
- EOG's ability to access the commercial paper market and other credit and capital markets to obtain financing on terms it deems acceptable, if at all, and to otherwise satisfy its capital expenditure requirements;
- the extent to which EOG is successful in its completion of planned asset dispositions;
- the extent and effect of any hedging activities engaged in by EOG;
- the timing and extent of changes in foreign currency exchange rates, interest rates, inflation rates, global and domestic financial market conditions and global and domestic general economic conditions;
- the duration and economic and financial impact of epidemics, pandemics or other public health issues, including the COVID-19 pandemic;
- geopolitical factors and political conditions and developments around the world (such as the imposition of tariffs or trade or other economic sanctions, political instability and armed conflict), including in the areas in which EOG operates;
- the use of competing energy sources and the development of alternative energy sources;
- the extent to which EOG incurs uninsured losses and liabilities or losses and liabilities in excess of its insurance coverage;
- acts of war and terrorism and responses to these acts; and
- the other factors described under ITEM 1A, Risk Factors, on pages 13 through 23 of EOG's Annual Report on Form 10-K for the fiscal year ended December 31, 2019 and any updates to those factors set forth in EOG's subsequent Quarterly Reports on Form 10-Q or Current Reports on Form 8-K.

In light of these risks, uncertainties and assumptions, the events anticipated by EOG's forward-looking statements may not occur, and, if any of such events do, we may not have anticipated the timing of their occurrence or the duration or extent of their impact on our actual results. Accordingly, you should not place any undue reliance on any of EOG's forward-looking statements. EOG's forward-looking statements speak only as of the date made, and EOG undertakes no obligation, other than as required by applicable law, to update or revise its forward-looking statements, whether as a result of new information, subsequent events, anticipated or unanticipated circumstances or otherwise.

The United States Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose not only "proved" reserves (i.e., quantities of oil and gas that are estimated to be recoverable with a high degree of confidence), but also "probable" reserves (i.e., quantities of oil and gas that are as likely as not to be recovered) as well as "possible" reserves (i.e., additional quantities of oil and gas that might be recovered, but with a lower probability than probable reserves). Statements of reserves are only estimates and may not correspond to the ultimate quantities of oil and gas recovered. Any reserve or resource estimates provided in this press release that are not specifically designated as being estimates of proved reserves may include "potential" reserves, "resource potential" and/or other estimated reserves or estimated resources not necessarily calculated in accordance with, or contemplated by, the SEC's latest reserve reporting guidelines. Investors are urged to consider closely the disclosure in EOG's Annual Report on Form 10-K for the fiscal year ended December 31, 2019, available from EOG at P.O. Box 4362, Houston, Texas 77210-4362 (Attn: Investor Relations). You can also obtain this report from the SEC by calling 1-800-SEC-0330 or from the SEC's website at www.sec.gov. In addition, reconciliation and calculation schedules for non-GAAP financial measures can be found on the EOG website at www.eogresources.com.

Income Statements

In thousands of USD, except per share data (Unaudited)				
	2Q 2020	2Q 2019	YTD 2020	YTD 2019
Operating Revenues and Other				
Crude Oil and Condensate	614,627	2,528,866	2,680,125	4,729,269
Natural Gas Liquids	93,909	186,374	254,444	405,012
Natural Gas	141,696	269,892	351,460	604,864
Gains (Losses) on Mark-to-Market Commodity Derivative Contracts	(126,362)	177,300	1,079,411	156,720
Gathering, Processing and Marketing	362,786	1,501,386	1,401,432	2,787,040
Gains on Asset Dispositions, Net	13,233	8,009	29,693	4,173
Other, Net	3,485	25,803	24,501	69,194
Total	1,103,374	4,697,630	5,821,066	8,756,272
Operating Expenses				
Lease and Well	245,346	347,281	575,005	683,572
Transportation Costs	151,728	174,101	360,024	350,623
Gathering and Processing Costs	96,767	112,643	225,249	223,938
Exploration Costs	27,283	32,522	66,960	68,846
Dry Hole Costs	87	3,769	459	3,863
Impairments	305,415	112,130	1,878,350	184,486
Marketing Costs	444,444	1,500,915	1,553,437	2,770,972

Depreciation, Depletion and Amortization	706,679	957,304	1,706,739	1,836,899
General and Administrative	131,855	121,780	246,128	228,452
Taxes Other Than Income	80,319	204,414	237,679	397,320
Total	2,189,923	3,566,859	6,850,030	6,748,971
Operating Income (Loss)	(1,086,549)	1,130,771	(1,028,964)	2,007,301
Other Income (Expense), Net	(4,500)	8,503	13,608	14,115
Income (Loss) Before Interest Expense and Income Taxes	(1,091,049)	1,139,274	(1,015,356)	2,021,416
Interest Expense, Net	54,213	49,908	98,903	104,814
Income (Loss) Before Income Taxes	(1,145,262)	1,089,366	(1,114,259)	1,916,602
Income Tax Provision (Benefit)	(235,878)	241,525	(214,688)	433,335
Net Income (Loss)	(909,384)	847,841	(899,571)	1,483,267
Dividends Declared per Common Share	0.3750	0.2875	0.7500	0.5075
Net Income (Loss) Per Share				
Basic	(1.57)	1.47	(1.55)	2.57
Diluted	(1.57)	1.46	(1.55)	2.56
Average Number of Common Shares				
Basic	578,719	577,460	578,581	577,333
Diluted	578,719	580,247	578,581	580,204

Wellhead Volumes and Prices

(Unaudited)	2Q 2020	2Q 2019	% Change	YTD 2020	YTD 2019	% Change
Crude Oil and Condensate Volumes (MBbld) (A)						
United States	330.9	454.9	-27 %	406.8	445.1	-9 %
Trinidad	0.1	0.6	-83 %	0.3	0.7	-57 %
Other International (B)	0.1	0.2	-50 %	0.1	—	—
Total	331.1	455.7	-27 %	407.2	445.8	-9 %
Average Crude Oil and Condensate Prices (\$/Bbl) (C)						
United States	20.40	61.01	-67 %	36.17	58.63	-38 %
Trinidad	0.60	49.56	-99 %	27.75	46.62	-40 %
Other International (B)	48.78	55.07	-11 %	53.41	57.78	-8 %
Composite	20.40	60.99	-67 %	36.16	58.61	-38 %
Natural Gas Liquids Volumes (MBbld) (A)						
United States	101.2	131.1	-23 %	131.2	125.4	5 %
Other International (B)	—	—	—	—	—	—
Total	101.2	131.1	-23 %	131.2	125.4	5 %
Average Natural Gas Liquids Prices (\$/Bbl) (C)						
United States	10.20	15.63	-35 %	10.65	17.84	-40 %
Other International (B)	—	—	—	—	—	—
Composite	10.20	15.63	-35 %	10.65	17.84	-40 %
Natural Gas Volumes (MMcfd) (A)						
United States	939	1,047	-10 %	1,039	1,025	1 %
Trinidad	174	273	-36 %	188	270	-30 %
Other International (B)	34	36	-6 %	35	37	-5 %
Total	1,147	1,356	-15 %	1,262	1,332	-5 %
Average Natural Gas Prices (\$/Mcf) (C)						
United States	1.11	1.98	-44 %	1.32	2.37	-44 %
Trinidad	2.13	2.69	-21 %	2.15	2.80	-23 %
Other International (B)	4.36	4.25	2 %	4.34	4.31	1 %
Composite	1.36	2.19	-38 %	1.53	2.51	-39 %
Crude Oil Equivalent Volumes (MBoed) (D)						
United States	588.5	760.4	-23 %	711.1	741.3	-4 %
Trinidad	29.2	46.1	-37 %	31.6	45.6	-31 %
Other International (B)	5.7	6.3	-10 %	6.1	6.4	-5 %
Total	623.4	812.8	-23 %	748.8	793.3	-6 %
Total MMBoe (D)	56.7	74.0	-23 %	136.3	143.6	-5 %

(A) Thousand barrels per day or million cubic feet per day, as applicable.

(B) Other International includes EOG's China and Canada operations.

(C) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments (see Note 12 to the Condensed Consolidated Financial Statements in EOG's Quarterly Report on Form 10-Q for the fiscal quarter ended June 30, 2020).

(D) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, NGLs and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

Balance Sheets

In thousands of USD, except per share data (Unaudited)	June 30, 2020	December 31, 2019
Current Assets		
Cash and Cash Equivalents	2,416,501	2,027,972
Accounts Receivable, Net	943,354	2,001,658
Inventories	676,580	767,297
Assets from Price Risk Management Activities	207,019	1,299
Income Taxes Receivable	196,958	151,665
Other	156,979	323,448
Total	4,597,391	5,273,339
Property, Plant and Equipment		
Oil and Gas Properties (Successful Efforts Method)	64,406,245	62,830,415
Other Property, Plant and Equipment	4,665,815	4,472,246
Total Property, Plant and Equipment	69,072,060	67,302,661
Less: Accumulated Depreciation, Depletion and Amortization	(39,838,595)	(36,938,066)
Total Property, Plant and Equipment, Net	29,233,465	30,364,595

Deferred Income Taxes	1,846	2,363
Other Assets	1,388,969	1,484,311
Total Assets	35,221,671	37,124,608
Current Liabilities		
Accounts Payable	1,281,166	2,429,127
Accrued Taxes Payable	193,763	254,850
Dividends Payable	217,004	166,273
Liabilities from Price Risk Management Activities	—	20,194
Current Portion of Long-Term Debt	21,121	1,014,524
Current Portion of Operating Lease Liabilities	252,642	369,365
Other	188,685	232,655
Total	2,154,381	4,486,988
Long-Term Debt	5,703,141	4,160,919
Other Liabilities	2,138,696	1,789,884
Deferred Income Taxes	4,837,896	5,046,101
Commitments and Contingencies		
Stockholders' Equity		
Common Stock, \$0.01 Par, 1,280,000,000 Shares Authorized and 582,386,649 Shares Issued at June 30, 2020 and 582,213,016 Shares Issued at December 31, 2019	205,824	205,822
Additional Paid in Capital	5,886,298	5,817,475
Accumulated Other Comprehensive Loss	(6,130)	(4,652)
Retained Earnings	14,312,493	15,648,604
Common Stock Held in Treasury, 142,025 Shares at June 30, 2020 and 298,820 Shares at December 31, 2019	(10,928)	(26,533)
Total Stockholders' Equity	20,387,557	21,640,716
Total Liabilities and Stockholders' Equity	35,221,671	37,124,608

Cash Flows Statements

In thousands of USD (Unaudited)	2Q 2020	2Q 2019	YTD 2020	YTD 2019
Cash Flows from Operating Activities				
Reconciliation of Net Income (Loss) to Net Cash Provided by Operating Activities:				
Net Income (Loss)	(909,384)	847,841	(899,571)	1,483,267
Items Not Requiring (Providing) Cash				
Depreciation, Depletion and Amortization	706,679	957,304	1,706,739	1,836,899
Impairments	305,415	112,130	1,878,350	184,486
Stock-Based Compensation Expenses	39,571	38,566	79,643	77,653
Deferred Income Taxes	(252,466)	217,970	(207,692)	324,294
Gains on Asset Dispositions, Net	(13,233)	(8,009)	(29,693)	(4,173)
Other, Net	8,986	2,487	171	5,439
Dry Hole Costs	87	3,769	459	3,863
Mark-to-Market Commodity Derivative Contracts				
Total (Gains) Losses	126,362	(177,300)	(1,079,411)	(156,720)
Net Cash Received from Settlements of Commodity Derivative Contracts	639,388	10,444	723,761	31,290
Other, Net	(365)	663	(720)	1,639
Changes in Components of Working Capital and Other Assets and Liabilities				
Accounts Receivable	469,294	239,250	1,191,457	(69,746)
Inventories	(18,095)	7,720	84,575	(11,259)
Accounts Payable	(1,618,276)	(67,229)	(1,184,718)	126,853
Accrued Taxes Payable	(6,482)	(61,718)	(61,087)	53,280
Other Assets	194,682	494,322	252,978	487,387
Other Liabilities	1,675	(4,014)	(64,403)	(58,106)
Changes in Components of Working Capital Associated with Investing and Financing Activities	414,236	72,347	282,154	(22,034)
Net Cash Provided by Operating Activities	88,074	2,686,543	2,672,992	4,294,312
Investing Cash Flows				
Additions to Oil and Gas Properties	(423,982)	(1,507,024)	(1,990,033)	(3,446,497)
Additions to Other Property, Plant and Equipment	(24,591)	(55,918)	(147,366)	(116,881)
Proceeds from Sales of Assets	17,567	2,593	43,368	17,642
Changes in Components of Working Capital Associated with Investing Activities	(414,236)	(72,325)	(282,154)	22,056
Net Cash Used in Investing Activities	(845,242)	(1,632,674)	(2,376,185)	(3,523,680)
Financing Cash Flows				
Long-Term Debt Borrowings	1,483,852	—	1,483,852	—
Long-Term Debt Repayments	(1,000,000)	(900,000)	(1,000,000)	(900,000)
Dividends Paid	(217,042)	(127,135)	(384,100)	(254,681)
Treasury Stock Purchased	(402)	(2,155)	(5,057)	(8,403)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	8,548	8,292	8,614	8,695
Debt Issuance Costs	(2,635)	(4,902)	(2,635)	(4,902)
Repayment of Finance Lease Liabilities	(4,824)	(3,213)	(8,445)	(6,403)
Changes in Components of Working Capital Associated with Financing Activities	—	(22)	—	(22)
Net Cash Provided by (Used in) Financing Activities	267,497	(1,029,135)	92,229	(1,165,716)
Effect of Exchange Rate Changes on Cash	(680)	(59)	(507)	(65)
Increase (Decrease) in Cash and Cash Equivalents	(490,351)	24,675	388,529	(395,149)
Cash and Cash Equivalents at Beginning of Period	2,906,852	1,135,810	2,027,972	1,555,634
Cash and Cash Equivalents at End of Period	2,416,501	1,160,485	2,416,501	1,160,485

Non-GAAP Financial Measures

To supplement the presentation of its financial results prepared in accordance with generally accepted accounting principles in the United States of America (GAAP), EOG's quarterly earnings releases and related conference calls, accompanying investor presentation slides and presentation slides for investor conferences contain certain financial measures that are not prepared or presented in accordance with GAAP. These non-GAAP financial measures may include, but are not limited to, Adjusted Net Income (Loss), Discretionary Cash Flow, Free Cash Flow, Adjusted EBITDAX, Net Debt and related statistics.

A reconciliation of each of these measures to their most directly comparable GAAP financial measure is included in the tables below and can also be found in the "Reconciliations & Guidance" section of the "Investors" page of the EOG website at www.eogresources.com.

EOG believes these measures may be useful to investors who follow the practice of some industry analysts who make certain adjustments to GAAP measures (for example, to exclude non-recurring items) to facilitate comparisons to others in EOG's industry, and who utilize non-GAAP measures in their calculations of certain statistics (for example, return on capital employed and return on equity) used to evaluate EOG's performance.

EOG believes that the non-GAAP measures presented, when viewed in combination with its financial and operating results prepared in accordance with GAAP, provide a more complete understanding of the factors and trends affecting the company's performance. EOG uses these non-GAAP measures for purposes of (i) comparing EOG's financial and operating performance with the financial and operating performance of other companies in the industry and (ii) analyzing EOG's financial and operating performance across periods.

The non-GAAP measures presented should not be considered in isolation, and should not be considered as a substitute for, or as an alternative to, EOG's reported Net Income (Loss), Total Debt, Net Cash Provided by Operating Activities and other financial results calculated in accordance with GAAP. The non-GAAP measures presented should be read in conjunction with EOG's consolidated financial statements prepared in accordance with GAAP.

In addition, because not all companies use identical calculations, EOG's presentation of non-GAAP measures may not be comparable to, and may be calculated differently from, similarly titled measures disclosed by other companies, including its peer companies. EOG may also change the calculation of one or more of its non-GAAP measures from time to time - for example, to account for changes in its business and operations or to more closely conform to peer company or industry analysts' practices.

Adjusted Net Income (Loss)

In thousands of USD, except per share data (Unaudited)				
	2Q 2020			
	Before Tax	Income Tax Impact	After Tax	Diluted Earnings per Share
Reported Net Loss (GAAP)	(1,145,262)	235,878	(909,384)	(1.57)
Adjustments:				
(Gains) Losses on Mark-to-Market Commodity Derivative Contracts	126,362	(27,734)	98,628	0.17
Net Cash Received from Settlements of Commodity Derivative Contracts	639,388	(140,333)	499,055	0.86
Less: Gains on Asset Dispositions, Net	(13,233)	2,930	(10,303)	(0.02)
Add: Certain Impairments	239,167	(48,351)	190,816	0.33
Adjustments to Net Loss	991,684	(213,488)	778,196	1.34
Adjusted Net Loss (Non-GAAP)	(153,578)	22,390	(131,188)	(0.23)
Average Number of Common Shares (GAAP)				
Basic				578,719
Diluted				578,719
Average Number of Common Shares (Non-GAAP)				
Basic				578,719
Diluted				578,719
	2Q 2019			
	Before Tax	Income Tax Impact	After Tax	Diluted Earnings per Share
Reported Net Income (GAAP)	1,089,366	(241,525)	847,841	1.46
Adjustments:				
(Gains) Losses on Mark-to-Market Commodity Derivative Contracts	(177,300)	38,930	(138,370)	(0.24)
Net Cash Received from Settlements of Commodity Derivative Contracts	10,444	(2,276)	8,168	0.01
Less: Gains on Asset Dispositions, Net	(8,009)	1,734	(6,275)	(0.01)
Add: Certain Impairments	65,289	(14,311)	50,978	0.09
Adjustments to Net Income	(109,576)	24,077	(85,499)	(0.15)
Adjusted Net Income (Non-GAAP)	979,790	(217,448)	762,342	1.31
Average Number of Common Shares (GAAP)				
Basic				577,460
Diluted				580,247
Average Number of Common Shares (Non-GAAP)				
Basic				577,460
Diluted				580,247

Adjusted Net Income (Loss)

In thousands of USD, except per share data (Unaudited)				
	YTD 2020			
	Before Tax	Income Tax Impact	After Tax	Diluted Earnings per Share
Reported Net Loss (GAAP)	(1,114,259)	214,688	(899,571)	(1.55)
Adjustments:				
Gains Mark-to-Market Commodity Derivative Contracts	(1,079,411)	236,909	(842,502)	(1.47)
Net Cash Received from Settlements of Commodity Derivative Contracts	723,761	(158,851)	564,910	0.98
Less: Gains on Asset Dispositions, Net	(29,693)	6,543	(23,150)	(0.04)
Add: Certain Impairments	1,755,483	(368,324)	1,387,159	2.40
Adjustments to Net Loss	1,370,140	(283,723)	1,086,417	1.87
Adjusted Net Income (Non-GAAP)	255,881	(69,035)	186,846	0.32
Average Number of Common Shares (GAAP)				
Basic				578,581
Diluted				578,581
Average Number of Common Shares (Non-GAAP)				
Basic				578,581
Diluted				580,179
	YTD 2019			
	Before Tax	Income Tax Impact	After Tax	Diluted Earnings per Share
Reported Net Income (GAAP)	1,916,602	(433,335)	1,483,267	2.56

Adjustments to Mark-to-Market Commodity Derivative Contracts	(156,720)	34,397	(122,323)	(0.21)
Net Cash Received from Settlements of Commodity Derivative Contracts	31,290	(6,868)	24,422	0.04
Less: Gains on Asset Dispositions, Net	(4,173)	998	(3,175)	(0.01)
Add: Certain Impairments	89,034	(19,541)	69,493	0.12
Adjustments to Net Income	(40,569)	8,986	(31,583)	(0.06)
Adjusted Net Income (Non-GAAP)	1,876,033	(424,349)	1,451,684	2.50
Average Number of Common Shares (GAAP)				
Basic				577,333
Diluted				580,204
Average Number of Common Shares (Non-GAAP)				
Basic				577,333
Diluted				580,204

Discretionary Cash Flow and Free Cash Flow

In thousands of USD (Unaudited)	2Q 2020	2Q 2019	YTD 2020	YTD 2019
Net Cash Provided by Operating Activities (GAAP)	88,074	2,686,543	2,672,992	4,294,312
Adjustments:				
Exploration Costs (excluding Stock-Based Compensation Expenses)	20,484	26,089	52,966	55,876
Other Non-Current Income Taxes - Net Receivable	—	42,764	112,704	145,682
Changes in Components of Working Capital and Other Assets and Liabilities				
Accounts Receivable	(469,294)	(239,250)	(1,191,457)	69,746
Inventories	18,095	(7,720)	(84,575)	11,259
Accounts Payable	1,618,276	67,229	1,184,718	(126,853)
Accrued Taxes Payable	6,482	61,718	61,087	(53,280)
Other Assets	(194,682)	(494,322)	(252,978)	(487,387)
Other Liabilities	(1,675)	4,014	64,403	58,106
Changes in Components of Working Capital Associated with Investing and Financing Activities	(414,236)	(72,347)	(282,154)	22,034
Discretionary Cash Flow (Non-GAAP)	671,524	2,074,718	2,337,706	3,989,495
Discretionary Cash Flow (Non-GAAP) - Percentage Decrease	-68 %		-41 %	
Discretionary Cash Flow (Non-GAAP)	671,524	2,074,718	2,337,706	3,989,495
Less:				
Total Cash Capital Expenditures Before Acquisitions (Non-GAAP) ^(a)	(477,616)	(1,595,726)	(2,162,336)	(3,328,202)
Free Cash Flow (Non-GAAP) ^(b)	193,908	478,992	175,370	661,293
(a) See below reconciliation of Total Expenditures (GAAP) to Total Cash Capital Expenditures Before Acquisitions (Non-GAAP) for the three-month and six-month periods ended June 30, 2020 and 2019:				
Total Expenditures (GAAP)	534,411	1,663,127	2,360,189	3,765,046
Less:				
Asset Retirement Costs	(5,955)	(55,425)	(25,563)	(60,581)
Non-Cash Expenditures of Other Property, Plant and Equipment	(60)	(586)	(60)	(586)
Non-Cash Acquisition Costs of Unproved Properties	(23,243)	(10,240)	(47,731)	(53,721)
Non-Cash Finance Leases	(24,319)	—	(73,277)	—
Acquisition Costs of Proved Properties	(3,218)	(1,150)	(51,222)	(321,956)
Total Cash Capital Expenditures Before Acquisitions (Non-GAAP)	477,616	1,595,726	2,162,336	3,328,202
(b) To better align the presentation of free cash flow for comparative purposes within the industry, free cash flow excludes dividends paid (GAAP) as a reconciling item for the three-month and six-month periods ending June 30, 2020. The comparative prior periods shown have been revised to conform to this presentation.				
Maintenance Capital Expenditures				
The capital expenditures required to fund drilling and infrastructure requirements to keep U.S. oil production in 2021 flat relative to anticipated 4Q 2020 U.S. oil production.				

Discretionary Cash Flow and Free Cash Flow

In thousands of USD (Unaudited)	FY 2019	FY 2018	FY 2017
Net Cash Provided by Operating Activities (GAAP)	8,163,180	7,768,608	4,265,336
Adjustments:			
Exploration Costs (excluding Stock-Based Compensation Expenses)	113,733	123,986	122,688
Other Non-Current Income Taxes - Net (Payable) Receivable	238,711	148,993	(513,404)
Changes in Components of Working Capital and Other Assets and Liabilities			
Accounts Receivable	91,792	368,180	392,131
Inventories	(90,284)	395,408	174,548
Accounts Payable	(168,539)	(439,347)	(324,192)
Accrued Taxes Payable	(40,122)	92,461	63,937
Other Assets	(358,001)	125,435	658,609
Other Liabilities	56,619	(10,949)	89,871
Changes in Components of Working Capital Associated with Investing and Financing Activities	115,061	(301,083)	(89,992)
Discretionary Cash Flow (Non-GAAP)	8,122,150	8,271,692	4,839,532
Discretionary Cash Flow (Non-GAAP) - Percentage Increase (Decrease)	-2 %	71 %	
Discretionary Cash Flow (Non-GAAP)	8,122,150	8,271,692	4,839,532
Less:			
Total Cash Capital Expenditures Before Acquisitions (Non-GAAP) ^(a)	(6,234,454)	(6,172,950)	(4,228,859)
Free Cash Flow (Non-GAAP) ^(b)	1,887,696	2,098,742	610,673
(a) See below reconciliation of Total Expenditures (GAAP) to Total Cash Capital Expenditures Before Acquisitions (Non-GAAP) for the twelve-month periods ended December 31, 2019, 2018 and 2017:			
Total Expenditures (GAAP)	6,900,450	6,706,359	4,612,746
Less:			
Asset Retirement Costs	(186,088)	(69,699)	(55,592)

Non-Cash Expenditures of Other Property, Plant and Equipment	(2,266)	(49,484)	—
Non-Cash Acquisition Costs of Unproved Properties	(97,704)	(290,542)	(255,711)
Acquisition Costs of Proved Properties	(379,938)	(123,684)	(72,584)
Total Cash Capital Expenditures Before Acquisitions (Non-GAAP)	6,234,454	6,172,950	4,228,859

(b) To better align the presentation of free cash flow for comparative purposes within the industry, free cash flow excludes dividends paid (GAAP) as a reconciling item for the twelve-month period ending December 31, 2019. The comparative prior periods shown have been revised to conform to this presentation.

Discretionary Cash Flow and Free Cash Flow

In thousands of USD (Unaudited)

	FY 2014	FY 2013	FY 2012
Net Cash Provided by Operating Activities (GAAP)	8,649,155	7,329,414	5,236,777
Adjustments:			
Exploration Costs (excluding Stock-Based Compensation Expenses)	157,453	134,531	159,182
Excess Tax Benefits from Stock-Based Compensation	99,459	55,831	67,035
Changes in Components of Working Capital and Other Assets and Liabilities			
Accounts Receivable	(84,982)	23,613	178,683
Inventories	161,958	(53,402)	156,762
Accounts Payable	(543,630)	(178,701)	17,150
Accrued Taxes Payable	(16,486)	(75,142)	(78,094)
Other Assets	14,448	109,567	118,520
Other Liabilities	(75,420)	20,382	(36,114)
Changes in Components of Working Capital Associated with Investing and Financing Activities	103,414	51,361	(74,158)
Discretionary Cash Flow (Non-GAAP)	8,465,369	7,417,454	5,745,743
Discretionary Cash Flow (Non-GAAP) - Percentage Increase	14 %	29 %	
Discretionary Cash Flow (Non-GAAP)	8,465,369	7,417,454	5,745,743
Less:			
Total Cash Capital Expenditures Before Acquisitions (Non-GAAP) (a)	(8,292,090)	(7,101,791)	(7,539,994)
Free Cash Flow (Non-GAAP) (b)	173,279	315,663	(1,794,251)

(a) See below reconciliation of Total Expenditures (GAAP) to Total Cash Capital Expenditures Before Acquisitions (Non-GAAP) for the twelve-month periods ended December 31, 2014, 2013 and 2012:

Total Expenditures (GAAP)	8,631,906	7,361,457	7,753,828
Less:			
Asset Retirement Costs	(195,630)	(134,445)	(126,987)
Non-Cash Expenditures of Other Property, Plant and Equipment	—	—	(65,791)
Non-Cash Acquisition Costs of Unproved Properties	(5,085)	(5,007)	(20,317)
Acquisition Costs of Proved Properties	(139,101)	(120,214)	(739)
Total Cash Capital Expenditures Before Acquisitions (Non-GAAP)	8,292,090	7,101,791	7,539,994

(b) To better align the presentation of free cash flow for comparative purposes within the industry, the presentation of free cash flow for the comparative prior periods shown has been revised to exclude dividends paid (GAAP) as a reconciling item.

Total Expenditures

In millions of USD (Unaudited)

	2Q 2020	2Q 2019	FY 2019	FY 2018	FY 2017
Exploration and Development Drilling	381	1,290	4,951	4,935	3,132
Facilities	31	174	629	625	575
Leasehold Acquisitions	30	38	276	488	427
Property Acquisitions	3	1	380	124	73
Capitalized Interest	8	11	38	24	27
Subtotal	453	1,514	6,274	6,196	4,234
Exploration Costs	27	33	140	149	145
Dry Hole Costs	—	4	28	5	5
Exploration and Development Expenditures	480	1,551	6,442	6,350	4,384
Asset Retirement Costs	5	56	186	70	56
Total Exploration and Development Expenditures	485	1,607	6,628	6,420	4,440
Other Property, Plant and Equipment	49	56	272	286	173
Total Expenditures	534	1,663	6,900	6,706	4,613

EBITDAX and Adjusted EBITDAX

In thousands of USD (Unaudited)

	2Q 2020	2Q 2019	YTD 2020	YTD 2019
Net Income (Loss) (GAAP)	(909,384)	847,841	(899,571)	1,483,267
Adjustments:				
Interest Expense, Net	54,213	49,908	98,903	104,814
Income Tax Provision (Benefit)	(235,878)	241,525	(214,688)	433,335
Depreciation, Depletion and Amortization	706,679	957,304	1,706,739	1,836,899
Exploration Costs	27,283	32,522	66,960	68,846
Dry Hole Costs	87	3,769	459	3,863
Impairments	305,415	112,130	1,878,350	184,486
EBITDAX (Non-GAAP)	(51,585)	2,244,999	2,637,152	4,115,510
(Gains) Losses on MTM Commodity Derivative Contracts	126,362	(177,300)	(1,079,411)	(156,720)
Net Cash Received from Settlements of Commodity Derivative Contracts	639,388	10,444	723,761	31,290
Less: Gains on Asset Dispositions, Net	(13,233)	(8,009)	(29,693)	(4,173)
Adjusted EBITDAX (Non-GAAP)	700,932	2,070,134	2,251,809	3,985,907
Adjusted EBITDAX (Non-GAAP) - Percentage Decrease	-66 %		-44 %	

Definitions

EBITDAX - Earnings Before Interest Expense; Income Taxes; Depreciation, Depletion and Amortization; Exploration Costs; Dry Hole Costs; and

Net Debt-to-Total Capitalization Ratio

In millions of USD, except ratio data (Unaudited)						
	June 30, 2020	March 31, 2020	December 31, 2019	September 30, 2019	June 30, 2019	March 31, 2019
Total Stockholders' Equity - (a)	20,388	21,471	21,641	21,124	20,630	19,904
Current and Long-Term Debt (GAAP) - (b)	5,724	5,222	5,175	5,177	5,179	6,081
Less: Cash	(2,417)	(2,907)	(2,028)	(1,583)	(1,160)	(1,136)
Net Debt (Non-GAAP) - (c)	3,307	2,315	3,147	3,594	4,019	4,945
Total Capitalization (GAAP) - (a) + (b)	26,112	26,693	26,816	26,301	25,809	25,985
Total Capitalization (Non-GAAP) - (a) + (c)	23,695	23,786	24,788	24,718	24,649	24,849
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	22 %	20 %	19 %	20 %	20 %	23 %
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	14 %	10 %	13 %	15 %	16 %	20 %

Net Debt-to-Total Capitalization Ratio

In millions of USD, except ratio data (Unaudited)				
	December 31, 2018	September 30, 2018	June 30, 2018	March 31, 2018
Total Stockholders' Equity - (a)	19,364	18,538	17,452	16,841
Current and Long-Term Debt (GAAP) - (b)	6,083	6,435	6,435	6,435
Less: Cash	(1,556)	(1,274)	(1,008)	(816)
Net Debt (Non-GAAP) - (c)	4,527	5,161	5,427	5,619
Total Capitalization (GAAP) - (a) + (b)	25,447	24,973	23,887	23,276
Total Capitalization (Non-GAAP) - (a) + (c)	23,891	23,699	22,879	22,460
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	24 %	26 %	27 %	28 %
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	19 %	22 %	24 %	25 %

Net Debt-to-Total Capitalization Ratio

In millions of USD, except ratio data (Unaudited)				
	December 31, 2017	September 30, 2017	June 30, 2017	March 31, 2017
Total Stockholders' Equity - (a)	16,283	13,922	13,902	13,928
Current and Long-Term Debt (GAAP) - (b)	6,387	6,387	6,987	6,987
Less: Cash	(834)	(846)	(1,649)	(1,547)
Net Debt (Non-GAAP) - (c)	5,553	5,541	5,338	5,440
Total Capitalization (GAAP) - (a) + (b)	22,670	20,309	20,889	20,915
Total Capitalization (Non-GAAP) - (a) + (c)	21,836	19,463	19,240	19,368
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	28 %	31 %	33 %	33 %
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	25 %	28 %	28 %	28 %

Net Debt-to-Total Capitalization Ratio

In millions of USD, except ratio data (Unaudited)					
	December 31, 2016	September 30, 2016	June 30, 2016	March 31, 2016	December 31, 2015
Total Stockholders' Equity - (a)	13,982	11,798	12,057	12,405	12,943
Current and Long-Term Debt (GAAP) - (b)	6,986	6,986	6,986	6,986	6,660
Less: Cash	(1,600)	(1,049)	(780)	(668)	(719)
Net Debt (Non-GAAP) - (c)	5,386	5,937	6,206	6,318	5,941
Total Capitalization (GAAP) - (a) + (b)	20,968	18,784	19,043	19,391	19,603
Total Capitalization (Non-GAAP) - (a) + (c)	19,368	17,735	18,263	18,723	18,884
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	33 %	37 %	37 %	36 %	34 %
Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]	28 %	33 %	34 %	34 %	31 %

Reserve Replacement Cost Data

In millions of USD, except reserves and ratio data (Unaudited)						
	2019	2018	2017	2016	2015	2014
Total Costs Incurred in Exploration and Development Activities (GAAP)	6,628.2	6,419.7	4,439.4	6,445.2	4,928.3	7,904.8

Less: Asset Retirement Costs	(186.1)	(69.7)	(55.6)	19.9	(53.5)	(195.6)
Non-Cash Acquisition Costs of Unproved Properties	(97.7)	(290.5)	(255.7)	(3,101.8)	—	—
Acquisition Costs of Proved Properties	(379.9)	(123.7)	(72.6)	(749.0)	(480.6)	(139.1)
Total Exploration and Development Expenditures for Drilling Only (Non-GAAP) - (a)	5,964.5	5,935.8	4,055.5	2,614.3	4,394.2	7,570.1
Total Costs Incurred in Exploration and Development Activities (GAAP)	6,628.2	6,419.7	4,439.4	6,445.2	4,928.3	7,904.8
Less: Asset Retirement Costs	(186.1)	(69.7)	(55.6)	19.9	(53.5)	(195.6)
Non-Cash Acquisition Costs of Unproved Properties	(97.7)	(290.5)	(255.7)	(3,101.8)	—	—
Non-Cash Acquisition Costs of Proved Properties	(52.3)	(70.9)	(26.2)	(732.3)	—	—
Total Exploration and Development Expenditures (Non-GAAP) - (b)	6,292.1	5,988.6	4,101.9	2,631.0	4,874.8	7,709.2
Net Proved Reserve Additions From All Sources - Oil Equivalents (MMBoe)						
Revisions Due to Price - (c)	(59.7)	34.8	154.0	(100.7)	(573.8)	52.2
Revisions Other Than Price	(0.3)	(39.5)	48.0	252.9	107.2	48.4
Purchases in Place	16.8	11.6	2.3	42.3	56.2	14.4
Extensions, Discoveries and Other Additions - (d)	750.0	669.7	420.8	209.0	245.9	519.2
Total Proved Reserve Additions - (e)	706.8	676.6	625.1	403.5	(164.5)	634.2
Sales in Place	(4.6)	(10.8)	(20.7)	(167.6)	(3.5)	(36.3)
Net Proved Reserve Additions From All Sources	702.2	665.8	604.4	235.9	(168.0)	597.9
Production	300.9	265.0	224.4	207.1	211.2	219.1
Reserve Replacement Costs (\$ / Boe)						
Total Drilling, Before Revisions - (a / d)	7.95	8.86	9.64	12.51	17.87	14.58
All-in Total, Net of Revisions - (b / e)	8.90	8.85	6.56	6.52	(29.63)	12.16
All-in Total, Excluding Revisions Due to Price - (b / (e - c))	8.21	9.33	8.71	5.22	11.91	13.25

Definitions

\$/Boe U.S. Dollars per barrel of oil equivalent
MMBoe Million barrels of oil equivalent

Financial Commodity Derivative Contracts

EOG accounts for financial commodity derivative contracts using the mark-to-market accounting method.

ICE Brent Differential Basis Swap Contracts

Prices received by EOG for its crude oil production generally vary from NYMEX WTI prices due to adjustments for delivery location (basis) and other factors. EOG has entered into crude oil basis swap contracts in order to fix the differential between ICE Brent pricing and pricing in Cushing, Oklahoma (ICE Brent Differential). Presented below is a comprehensive summary of EOG's ICE Brent Differential basis swap contracts through July 30, 2020. The weighted average price differential expressed in \$/Bbl represents the amount of addition to Cushing, Oklahoma, prices for the notional volumes expressed in Bbl covered by the basis swap contracts.

	Volume (Bbl)	Weighted Average Price Differential (\$/Bbl)
2020		
May 2020 (CLOSED)	10,000	4.92

Houston Differential Basis Swap Contracts

EOG has also entered into crude oil basis swap contracts in order to fix the differential between pricing in Houston, Texas, and Cushing, Oklahoma (Houston Differential). Presented below is a comprehensive summary of EOG's Houston Differential basis swap contracts through July 30, 2020. The weighted average price differential expressed in \$/Bbl represents the amount of addition to Cushing, Oklahoma, prices for the notional volumes expressed in Bbl covered by the basis swap contracts.

	Volume (Bbl)	Weighted Average Price Differential (\$/Bbl)
2020		
May 2020 (CLOSED)	10,000	1.55

Roll Differential Swap Contracts

EOG has also entered into crude oil swaps in order to fix the differential in pricing between the NYMEX calendar month average and the physical crude oil delivery month (Roll Differential). Presented below is a comprehensive summary of EOG's Roll Differential swap contracts through July 30, 2020. The weighted average price differential expressed in \$/Bbl represents the amount of net addition (reduction) to delivery month prices for the notional volumes expressed in Bbl covered by the swap contracts.

	Volume (Bbl)	Weighted Average Price Differential (\$/Bbl)
2020		
February 1, 2020 through June 30, 2020 (CLOSED)	10,000	0.7
July 1, 2020 through August 31, 2020 (CLOSED)	88,000	(1.16)
Sep-20	88,000	(1.16)
October 1, 2020 through December 31, 2020	66,000	(1.16)

In May 2020, EOG entered into crude oil Roll Differential swap contracts for the period from July 1, 2020 through September 30, 2020, with notional volumes of 22,000 Bbl at a weighted average price differential of \$(0.43) per Bbl, and for the period from October 1, 2020 through December 31, 2020, with notional volumes of 44,000 Bbl at a weighted average price differential of \$(0.73) per Bbl. These contracts partially offset certain outstanding Roll Differential swap contracts for the same time periods and volumes at a weighted average price differential of \$(1.16) per Bbl. EOG expects to pay net cash of \$3.2 million for the settlement of these contracts. The offsetting contracts were excluded from the above table.

Crude Oil NYMEX WTI Price Swap Contracts

Presented below is a comprehensive summary of EOG's crude oil NYMEX WTI price swap contracts through July 30, 2020, with notional volumes expressed in Bbl and prices expressed in \$/Bbl.

	Volume (Bbl)	Weighted Average Price (\$/Bbl)
2020		
January 1, 2020 through March 31, 2020 (CLOSED)	200,000	59.33
April 1, 2020 through May 31, 2020 (CLOSED)	265,000	51.36

In April and May 2020, EOG entered into crude oil NYMEX WTI price swap contracts for the period from June 1, 2020 through June 30, 2020, with notional volumes of 265,000 Bbl at a weighted average price of \$33.80 per Bbl, for the period from July 1, 2020 through July 31, 2020, with notional volumes of 254,000 Bbl at a weighted average price of \$33.75 per Bbl, for the period from August 1, 2020 through September 30, 2020, with notional volumes of 154,000 Bbl at a weighted average price of \$34.18 per Bbl and for the period from October 1, 2020 through December 31, 2020, with notional volumes of 47,000 Bbl at a weighted average price of \$30.04 per Bbl. These contracts offset the remaining NYMEX WTI price swap contracts for the same time periods and volumes at a weighted average price of \$51.36 per Bbl for the period from June 1, 2020 through June 30, 2020, \$42.36 per Bbl for the period from July 1, 2020 through July 31, 2020, \$50.42 per Bbl for the period from August 1, 2020 through September 30, 2020 and \$31.00 per Bbl for the period from October 1, 2020 through December 31, 2020. EOG expects to receive net cash of \$364.0 million for the settlement of these contracts. The offsetting contracts were excluded from the above table.

Crude Oil ICE Brent Price Swap Contracts

Presented below is a comprehensive summary of EOG's crude oil ICE Brent price swap contracts through July 30, 2020, with notional volumes expressed in Bbl and prices expressed in \$/Bbl.

	Volume (Bbl)	Weighted Average Price (\$/Bbl)
2020		
April 2020 (CLOSED)	75,000	25.66
May 2020 (CLOSED)	35,000	26.53

Mont Belvieu Propane Price Swap Contracts

Presented below is a comprehensive summary of EOG's Mont Belvieu propane (non-TET) financial price swap contracts (Mont Belvieu Propane Price Swap Contracts) through July 30, 2020, with notional volumes expressed in Bbl and prices expressed in \$/Bbl.

	Volume (Bbl)	Weighted Average Price (\$/Bbl)
2020		
January 1, 2020 through February 29, 2020 (CLOSED)	4,000	21.34
March 1, 2020 through April 30, 2020 (CLOSED)	25,000	17.92

In April and May 2020, EOG entered into Mont Belvieu propane price swap contracts for the period from May 1, 2020 through December 31, 2020, with notional volumes of 25,000 Bbl at a weighted average price of \$16.41 per Bbl. These contracts offset the remaining Mont Belvieu propane price swap contracts for the same time period with notional volumes of 25,000 Bbl at a weighted average price of \$17.92 per Bbl. EOG expects to receive net cash of \$9.2 million for the settlement of these contracts. The offsetting contracts were excluded from the above table.

Natural Gas Price Swap Contracts

Presented below is a comprehensive summary of EOG's natural gas price swap contracts through July 30, 2020, with notional volumes expressed in MMBtu and prices expressed in \$/MMBtu.

	Volume (MMBtu)	Weighted Average Price (\$/MMBtu)
2021		
January 1, 2021 through December 31, 2021	50,000	2.75

Natural Gas Collar Contracts

EOG has entered into natural gas collar contracts, which establish ceiling and floor prices for the sale of notional volumes of natural gas as specified in the collar contracts. The collars require that EOG pay the difference between the ceiling price and the NYMEX Henry Hub natural gas price for the contract month (Henry Hub Index Price) in the event the Henry Hub Index Price is above the ceiling price. The collars grant EOG the right to receive the difference between the floor price and the Henry Hub Index Price in the event the Henry Hub Index Price is below the floor price. In March 2020, EOG executed the early termination provision granting EOG the right to terminate certain 2020 natural gas collar contracts with notional volumes of 250,000 MMBtu at a weighted average ceiling price of \$2.50 per MMBtu and a weighted average floor price of \$2.00 per MMBtu for the period from April 1, 2020 through July 31, 2020. The net cash EOG received for settling these contracts was \$7.8 million. Presented below is a comprehensive summary of EOG's natural gas collar contracts through July 30, 2020, with notional volumes expressed in MMBtu and prices expressed in \$/MMBtu.

	Volume (MMBtu)	Weighted Average Ceiling Price (\$/MMBtu)	Weighted Average Floor Price (\$/MMBtu)
2020			
April 1, 2020 through July 31, 2020 (CLOSED)	250,000	2.5	2

In April 2020, EOG entered into natural gas collar contracts for the period from August 1, 2020 through October 31, 2020, with notional volumes of 250,000 MMBtu at a ceiling price of \$2.50 per MMBtu and a floor price of \$2.00 per MMBtu. These contracts offset the remaining natural gas collar contracts for the same time period with notional volumes of 250,000 MMBtu at a ceiling price of \$2.50 per MMBtu and a floor price of \$2.00 per MMBtu. EOG expects to receive net cash of \$1.1 million for the settlement of these contracts. The offsetting contracts were excluded from the above table.

Rockies Differential Basis Swap Contracts

Prices received by EOG for its natural gas production generally vary from NYMEX Henry Hub prices due to adjustments for delivery location (basis) and other factors. EOG has entered into natural gas basis swap contracts in order to fix the differential between pricing in the Rocky Mountain area and NYMEX Henry Hub prices (Rockies Differential). Presented below is a comprehensive summary of EOG's Rockies Differential basis swap contracts through July 30, 2020. The weighted average price differential expressed in \$/MMBtu represents the amount of reduction to NYMEX Henry Hub prices for the notional volumes expressed in MMBtu covered by the basis swap contracts.

	Volume (MMBtu)	Weighted Average Price Differential (\$/MMBtu)
2020		
January 1, 2020 through July 31, 2020 (CLOSED)	30,000	0.55
August 1, 2020 through December 31, 2020	30,000	0.55

HSC Differential Basis Swap Contracts

EOG has also entered into natural gas basis swap contracts in order to fix the differential between pricing at the Houston Ship Channel (HSC) and NYMEX Henry Hub prices (HSC Differential). In March 2020, EOG executed the early termination provision granting EOG the right to terminate certain 2020 HSC Differential basis swaps with notional volumes of 60,000 MMBtu at a weighted average price differential of \$0.05 per MMBtu for the period from April 1, 2020 through December 31, 2020. The net cash EOG paid for settling these contracts was \$0.4 million. Presented below is a comprehensive summary of EOG's HSC Differential basis swap contracts through July 30, 2020. The weighted average price differential expressed in \$/MMBtu represents the amount of reduction to NYMEX Henry Hub prices for the notional volumes expressed in MMBtu covered by the basis swap contracts.

	Volume (MMBtu)	Weighted Average Price Differential (\$/MMBtu)
2020		
January 1, 2020 through December 31, 2020 (CLOSED)	60,000	0.05

Waha Differential Basis Swap Contracts

EOG has also entered into natural gas basis swap contracts in order to fix the differential between pricing at the Waha Hub in West Texas and NYMEX Henry Hub prices (Waha Differential). Presented below is a comprehensive summary of EOG's Waha Differential basis swap contracts through July 30, 2020. The weighted average price differential expressed in \$/MMBtu represents the amount of reduction to NYMEX Henry Hub prices for the notional volumes expressed in MMBtu covered by the basis swap contracts.

	Volume (MMBtu)	Weighted Average Price Differential (\$/MMBtu)
2020		
January 1, 2020 through April 30, 2020 (CLOSED)	50,000	1.4

In April 2020, EOG entered into Waha Differential basis swap contracts for the period from May 1, 2020 through December 31, 2020, with notional volumes of 50,000 MMBtu at a weighted average price differential of \$0.43 per MMBtu. These contracts offset the remaining Waha Differential basis swap contracts for the same time period with notional volumes of 50,000 MMBtu at a weighted average price differential of \$1.40 per MMBtu. EOG expects to pay net cash of \$11.9 million for the settlement of these contracts. The offsetting contracts were excluded from the above table.

Definitions

Bbl	Barrels per day
\$/Bbl	Dollars per barrel
ICE	Intercontinental Exchange
MMBtu	Million British thermal units per day
\$/MMBtu	Dollars per million British thermal units

Direct After-Tax Rate of Return

The calculation of our direct after-tax rate of return (ATROR) with respect to our capital expenditure program for a particular play or well is based on the estimated recoverable reserves ("net" to EOG's interest) for all wells in such play or such well (as the case may be), the estimated net present value (NPV) of the future net cash flows from such reserves (for which we utilize certain assumptions regarding future commodity prices and operating costs) and our direct net costs incurred in drilling or acquiring (as the case may be) such wells or well (as the case may be). As such, our direct ATROR with respect to our capital expenditures for a particular play or well cannot be calculated from our consolidated financial statements.

Direct ATROR

Based on Cash Flow and Time Value of Money

- Estimated future commodity prices and operating costs
- Costs incurred to drill, complete and equip a well, including facilities

Excludes Indirect Capital

- Gathering and Processing and other Midstream
- Land, Seismic, Geological and Geophysical

Payback ~12 Months on 100% Direct ATROR Wells

First Five Years ~1/2 Estimated Ultimate Recovery Produced but ~3/4 of NPV Captured

Return on Equity / Return on Capital Employed

Based on GAAP Accrual Accounting

Includes All Indirect Capital and Growth Capital for Infrastructure

- Eagle Ford, Bakken, Permian Facilities
- Gathering and Processing

Includes Legacy Gas Capital and Capital from Mature Wells

ROCE & ROE

In millions of USD, except ratio data (Unaudited)

	2019	2018	2017
Net Interest Expense (GAAP)	185	245	
Tax Benefit Imputed (based on 21%)	(39)	(51)	
After-Tax Net Interest Expense (Non-GAAP) - (a)	146	194	
Net Income (GAAP) - (b)	2,735	3,419	
Adjustments to Net Income, Net of Tax (See Below Detail) ⁽¹⁾	158	(201)	
Adjusted Net Income (Non-GAAP) - (c)	2,893	3,218	
Total Stockholders' Equity - (d)	21,641	19,364	16,283
Average Total Stockholders' Equity * - (e)	20,503	17,824	
Current and Long-Term Debt (GAAP) - (f)	5,175	6,083	6,387
Less: Cash	(2,028)	(1,556)	(834)
Net Debt (Non-GAAP) - (g)	3,147	4,527	5,553
Total Capitalization (GAAP) - (d) + (f)	26,816	25,447	22,670
Total Capitalization (Non-GAAP) - (d) + (g)	24,788	23,891	21,836
Average Total Capitalization (Non-GAAP) * - (h)	24,340	22,864	
Return on Capital Employed (ROCE)			
GAAP Net Income - [(a) + (b)] / (h)	11.8 %	15.8 %	
Non-GAAP Adjusted Net Income - [(a) + (c)] / (h)	12.5 %	14.9 %	
Return on Equity (ROE)			
GAAP Net Income - (b) / (e)	13.3 %	19.2 %	
Non-GAAP Adjusted Net Income - (c) / (e)	14.1 %	18.1 %	
* Average for the current and immediately preceding year			
(1) Detail of adjustments to Net Income (GAAP):			
	Before Tax	Income Tax Impact	After Tax
Year Ended December 31, 2019			
Adjustments:			
Add: Mark-to-Market Commodity Derivative Contracts Impact	51	(11)	40
Add: Impairments of Certain Assets	275	(60)	215
Less: Net Gains on Asset Dispositions	(124)	27	(97)
Total	202	(44)	158
Year Ended December 31, 2018			
Adjustments:			
Add: Mark-to-Market Commodity Derivative Contracts Impact	(93)	20	(73)
Add: Impairments of Certain Assets	153	(34)	119
Less: Net Gains on Asset Dispositions	(175)	38	(137)
Less: Tax Reform Impact	—	(110)	(110)
Total	(115)	(86)	(201)

ROCE & ROE

In millions of USD, except ratio data (Unaudited)

	2017	2016	2015	2014	2013
Net Interest Expense (GAAP)	274	282	237	201	235
Tax Benefit Imputed (based on 35%)	(96)	(99)	(83)	(70)	(82)
After-Tax Net Interest Expense (Non-GAAP) - (a)	178	183	154	131	153
Net Income (Loss) (GAAP) - (b)	2,583	(1,097)	(4,525)	2,915	2,197

Total Stockholders' Equity - (d)	16,283	13,982	12,943	17,713	15,418
Average Total Stockholders' Equity* - (e)	15,133	13,463	15,328	16,566	14,352
Current and Long-Term Debt (GAAP) - (f)	6,387	6,986	6,655	5,906	5,909
Less: Cash	(834)	(1,600)	(719)	(2,087)	(1,318)
Net Debt (Non-GAAP) - (g)	5,553	5,386	5,936	3,819	4,591
Total Capitalization (GAAP) - (d) + (f)	22,670	20,968	19,598	23,619	21,327
Total Capitalization (Non-GAAP) - (d) + (g)	21,836	19,368	18,879	21,532	20,009
Average Total Capitalization (Non-GAAP)* - (h)	20,602	19,124	20,206	20,771	19,365
Return on Capital Employed (ROCE)					
GAAP Net Income (Loss) - [(a) + (b)] / (h)	13.4 %	-4.8 %	-21.6 %	14.7 %	12.1 %
Return on Equity (ROE)					
GAAP Net Income (Loss) - (b) / (e)	17.1 %	-8.1 %	-29.5 %	17.6 %	15.3 %

* Average for the current and immediately preceding year

ROCE & ROE

In millions of USD, except ratio data (Unaudited)					
	2012	2011	2010	2009	2008
Net Interest Expense (GAAP)	214	210	130	101	52
Tax Benefit Imputed (based on 35%)	(75)	(74)	(46)	(35)	(18)
After-Tax Net Interest Expense (Non-GAAP) - (a)	139	136	84	66	34
Net Income (GAAP) - (b)	570	1,091	161	547	2,437
Total Stockholders' Equity - (d)	13,285	12,641	10,232	9,998	9,015
Average Total Stockholders' Equity* - (e)	12,963	11,437	10,115	9,507	8,003
Current and Long-Term Debt (GAAP) - (f)	6,312	5,009	5,223	2,797	1,897
Less: Cash	(876)	(616)	(789)	(686)	(331)
Net Debt (Non-GAAP) - (g)	5,436	4,393	4,434	2,111	1,566
Total Capitalization (GAAP) - (d) + (f)	19,597	17,650	15,455	12,795	10,912
Total Capitalization (Non-GAAP) - (d) + (g)	18,721	17,034	14,666	12,109	10,581
Average Total Capitalization (Non-GAAP)* - (h)	17,878	15,850	13,388	11,345	9,351
Return on Capital Employed (ROCE)					
GAAP Net Income - [(a) + (b)] / (h)	4.0 %	7.7 %	1.8 %	5.4 %	26.4 %
Return on Equity (ROE)					
GAAP Net Income - (b) / (e)	4.4 %	9.5 %	1.6 %	5.8 %	30.5 %

* Average for the current and immediately preceding year

ROCE & ROE

In millions of USD, except ratio data (Unaudited)					
	2007	2006	2005	2004	2003
Net Interest Expense (GAAP)	47	43	63	63	59
Tax Benefit Imputed (based on 35%)	(16)	(15)	(22)	(22)	(21)
After-Tax Net Interest Expense (Non-GAAP) - (a)	31	28	41	41	38
Net Income (GAAP) - (b)	1,090	1,300	1,260	625	430
Total Stockholders' Equity - (d)	6,990	5,600	4,316	2,945	2,223
Average Total Stockholders' Equity* - (e)	6,295	4,958	3,631	2,584	1,948
Current and Long-Term Debt (GAAP) - (f)	1,185	733	985	1,078	1,109
Less: Cash	(54)	(218)	(644)	(21)	(4)
Net Debt (Non-GAAP) - (g)	1,131	515	341	1,057	1,105
Total Capitalization (GAAP) - (d) + (f)	8,175	6,333	5,301	4,023	3,332
Total Capitalization (Non-GAAP) - (d) + (g)	8,121	6,115	4,657	4,002	3,328
Average Total Capitalization (Non-GAAP)* - (h)	7,118	5,386	4,330	3,665	3,068
Return on Capital Employed (ROCE)					
GAAP Net Income - [(a) + (b)] / (h)	15.7 %	24.7 %	30.0 %	18.2 %	15.3 %
Return on Equity (ROE)					
GAAP Net Income - (b) / (e)	17.3 %	26.2 %	34.7 %	24.2 %	22.1 %

* Average for the current and immediately preceding year

ROCE & ROE

In millions of USD, except ratio data (Unaudited)					
	2002	2001	2000	1999	1998
Net Interest Expense (GAAP)	60	45	61	62	
Tax Benefit Imputed (based on 35%)	(21)	(16)	(21)	(22)	
After-Tax Net Interest Expense (Non-GAAP) - (a)	39	29	40	40	
Net Income (GAAP) - (b)	87	399	397	569	
Total Stockholders' Equity - (d)	1,672	1,643	1,381	1,130	1,280
Average Total Stockholders' Equity* - (e)	1,658	1,512	1,256	1,205	
Current and Long-Term Debt (GAAP) - (f)	1,145	856	859	990	1,143
Less: Cash	(10)	(3)	(20)	(25)	(6)
Net Debt (Non-GAAP) - (g)	1,135	853	839	965	1,137
Total Capitalization (GAAP) - (d) + (f)	2,817	2,499	2,240	2,120	2,423
Total Capitalization (Non-GAAP) - (d) + (g)	2,807	2,496	2,220	2,095	2,417
Average Total Capitalization (Non-GAAP)* - (h)	2,652	2,358	2,158	2,256	
Return on Capital Employed (ROCE)					
GAAP Net Income - [(a) + (b)] / (h)	4.8 %	18.2 %	20.2 %	27.0 %	
Return on Equity (ROE)					
GAAP Net Income - (b) / (e)	5.2 %	26.4 %	31.6 %	47.2 %	

* Average for the current and immediately preceding year

Costs per Barrel of Oil Equivalent

In thousands of USD, except Boe and per Boe amounts (Unaudited)			
	1Q 2020	2Q 2020	YTD 2020
Cost per Barrel of Oil Equivalent (Boe) Calculation			
Volume - Thousand Barrels of Oil Equivalent - (a)	79,548	56,733	136,281
Crude Oil and Condensate	2,065,498	614,627	2,680,125
Natural Gas Liquids	160,535	93,909	254,444
Natural Gas	209,764	141,696	351,460
Total Wellhead Revenues - (b)	2,435,797	850,232	3,286,029
Operating Costs			
Lease and Well	329,659	245,346	575,005
Transportation Costs	208,296	151,728	360,024
Gathering and Processing Costs	128,482	96,767	225,249
General and Administrative	114,273	131,855	246,128
Taxes Other Than Income	157,360	80,319	237,679
Interest Expense, Net	44,690	54,213	98,903
Total Cash Operating Cost (excluding DD&A and Total Exploration Costs) - (c)	982,760	760,228	1,742,988
Depreciation, Depletion and Amortization (DD&A)	1,000,060	706,679	1,706,739
Total Operating Cost (excluding Total Exploration Costs) - (d)	1,982,820	1,466,907	3,449,727
Exploration Costs	39,677	27,283	66,960
Dry Hole Costs	372	87	459
Impairments	1,572,935	305,415	1,878,350
Total Exploration Costs	1,612,984	332,785	1,945,769
Less: Certain Impairments (Non-GAAP)	(1,516,316)	(239,167)	(1,755,483)
Total Exploration Costs (Non-GAAP)	96,668	93,618	190,286
Total Operating Cost (Non-GAAP) (including Total Exploration Costs) - (e)	2,079,488	1,560,525	3,640,013
Composite Average Wellhead Revenue per Boe - (b) / (a)	30.62	14.99	24.11
Total Cash Operating Cost per Boe (excluding DD&A and Total Exploration Costs) - (c) / (a)	12.36	13.40	12.79
Composite Average Margin per Boe (excluding DD&A and Total Exploration Costs) - [(b) / (a) - (c) / (a)]	18.26	1.59	11.32
Total Operating Cost per Boe (excluding Total Exploration Costs) - (d) / (a)	24.93	25.86	25.31
Composite Average Margin per Boe (excluding Total Exploration Costs) - [(b) / (a) - (d) / (a)]	5.69	(10.87)	(1.20)
Total Operating Cost per Boe (Non-GAAP) (including Total Exploration Costs) - (e) / (a)	26.15	27.51	26.71
Composite Average Margin per Boe (Non-GAAP) (including Total Exploration Costs) - [(b) / (a) - (e) / (a)]	4.47	(12.52)	(2.60)

Costs per Barrel of Oil Equivalent

In thousands of USD, except Boe and per Boe amounts (Unaudited)			
	2019	2018	2017
Cost per Barrel of Oil Equivalent (Boe) Calculation			

Volume - Thousand Barrels of Oil Equivalent - (a)	298,565	262,516	222,2
Crude Oil and Condensate	9,612,532	9,517,440	6,256.3
Natural Gas Liquids	784,818	1,127,510	729.5
Natural Gas	1,184,095	1,301,537	921.9
Total Wellhead Revenues - (b)	11,581,445	11,946,487	7,907.8
Operating Costs			
Lease and Well	1,366,993	1,282,678	1,044.8
Transportation Costs	758,300	746,876	740.3
Gathering and Processing Costs	479,102	436,973	148.7
General and Administrative	489,397	426,969	434.4
Less: Legal Settlement - Early Leasehold Termination	—	—	(10.2)
Less: Joint Venture Transaction Costs	—	—	(3.0)
Less: Joint Interest Billings Deemed Uncollectible	—	—	(4.5)
General and Administrative (Non-GAAP)	489,397	426,969	416.6
Taxes Other Than Income	800,164	772,481	544.6
Interest Expense, Net	185,129	245,052	274.3
Total Cash Operating Cost (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (c)	4,079,085	3,911,029	3,169.6
Depreciation, Depletion and Amortization (DD&A)	3,749,704	3,435,408	3,409.3
Total Operating Cost (Non-GAAP) (excluding Total Exploration Costs) - (d)	7,828,789	7,346,437	6,579.0
Exploration Costs	139,881	148,999	145.3
Dry Hole Costs	28,001	5,405	4.6
Impairments	517,896	347,021	479.2
Total Exploration Costs	685,778	501,425	629.1
Less: Certain Impairments (Non-GAAP)	(274,974)	(152,671)	(261.4)
Total Exploration Costs (Non-GAAP)	410,804	348,754	367.7
Total Operating Cost (Non-GAAP) (including Total Exploration Costs) - (e)	8,239,593	7,695,191	6,946.8
Cost per Barrel of Oil Equivalent			
In thousands of USD, except Boe and per Boe amounts (Unaudited)	2019	2018	2017
Composite Average Wellhead Revenue per Boe - (b) / (a)	38.79	45.51	35.1
Total Cash Operating Cost per Boe (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (c) / (a)	13.66	14.90	14.1
Composite Average Margin per Boe (Non-GAAP) (excluding DD&A and Total Exploration Costs) - [(b) / (a) - (c) / (a)]	25.13	30.61	21.0
Total Operating Cost per Boe (Non-GAAP) (excluding Total Exploration Costs) - (d) / (a)	26.22	27.99	29.1
Composite Average Margin per Boe (Non-GAAP) (excluding Total Exploration Costs) - [(b) / (a) - (d) / (a)]	12.57	17.52	5.9
Total Operating Cost per Boe (Non-GAAP) (including Total Exploration Costs) - (e) / (a)	27.60	29.32	31.1
Composite Average Margin per Boe (Non-GAAP) (including Total Exploration Costs) - [(b) / (a) - (e) / (a)]	11.19	16.19	4.0

Costs per Barrel of Oil Equivalent

In thousands of USD, except Boe and per Boe amounts (Unaudited)			
	2016	2015	2014
Cost per Barrel of Oil Equivalent (Boe) Calculation			
Volume - Thousand Barrels of Oil Equivalent - (a)	204,929	208,862	217,07
Crude Oil and Condensate	4,317,341	4,934,562	9,742.48
Natural Gas Liquids	437,250	407,658	934.05
Natural Gas	742,152	1,061,038	1,916.38
Total Wellhead Revenues - (b)	5,496,743	6,403,258	12,592.91
Operating Costs			
Lease and Well	927,452	1,182,282	1,416.41
Transportation Costs	764,106	849,319	972.17
Gathering and Processing Costs	122,901	146,156	145.80
General and Administrative	394,815	366,594	402.01
Less: Voluntary Retirement Expense	(42,054)	—	—
Less: Acquisition Costs	(5,100)	—	—
Less: Legal Settlement - Early Leasehold Termination	—	(19,355)	—
General and Administrative (Non-GAAP)	347,661	347,239	402.01
Taxes Other Than Income	349,710	421,744	757.56
Interest Expense, Net	281,681	237,393	201.45
Total Cash Operating Cost (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (c)	2,793,511	3,184,133	3,895.42
Depreciation, Depletion and Amortization (DD&A)	3,553,417	3,313,644	3,997.04
Total Operating Cost (Non-GAAP) (excluding Total Exploration Costs) - (d)	6,346,928	6,497,777	7,892.46
Exploration Costs	124,953	149,494	184.38
Dry Hole Costs	10,657	14,746	48.49
Impairments	620,267	6,613,546	743.57
Total Exploration Costs	755,877	6,777,786	976.45
Less: Certain Impairments (Non-GAAP)	(320,617)	(6,307,593)	(824.31)
Total Exploration Costs (Non-GAAP)	435,260	470,193	152.14
Total Operating Cost (Non-GAAP) (including Total Exploration Costs) - (e)	6,782,188	6,967,970	8,044.60
Cost per Barrel of Oil Equivalent			
In thousands of USD, except Boe and per Boe amounts (Unaudited)	2016	2015	2014
Composite Average Wellhead Revenue per Boe - (b) / (a)	26.82	30.66	58.0
Total Cash Operating Cost per Boe (Non-GAAP) (excluding DD&A and Total Exploration Costs) - (c) / (a)	13.64	15.25	17.9
Composite Average Margin per Boe (Non-GAAP) (excluding DD&A and Total Exploration Costs) - [(b) / (a) - (c) / (a)]	13.18	15.41	40.0

Total Operating Cost per Boe (Non-GAAP) (excluding Total Exploration Costs) - (d) / (a)	30.98	31.11	36.3
Composite Average Margin per Boe (Non-GAAP) (excluding Total Exploration Costs) - [(b) / (a) - (d) / (a)]	(4.16)	(0.45)	21.6
Total Operating Cost per Boe (Non-GAAP) (including Total Exploration Costs) - (e) / (a)	33.10	33.36	37.0
Composite Average Margin per Boe (Non-GAAP) (including Total Exploration Costs) - [(b) / (a) - (e) / (a)]	(6.28)	(2.70)	20.9

Quarter and Full Year Guidance

(Unaudited)

(a) Third Quarter and Full Year 2020 Forecast

The forecast items for the third quarter and full year 2020 set forth below for EOG Resources, Inc. (EOG) are based on current available information and expectations as of the date of the accompanying press release. EOG undertakes no obligation, other than as required by applicable law, to update or revise this forecast, whether as a result of new information, subsequent events, anticipated or unanticipated circumstances or otherwise. This forecast, which should be read in conjunction with the accompanying press release and EOG's related Current Report on Form 8-K filing, replaces and supersedes any previously issued guidance or forecast.

(b) Capital Expenditures

The forecast includes expenditures for Exploration and Development Drilling, Facilities, Leasehold Acquisitions, Capitalized Interest, Exploration Costs, Dry Hole Costs and Other Property, Plant and Equipment. The forecast excludes Property Acquisitions, Asset Retirement Costs and any Non-Cash Transactions.

(c) Benchmark Commodity Pricing

EOG bases United States and Trinidad crude oil and condensate price differentials upon the West Texas Intermediate crude oil price at Cushing, Oklahoma, using the simple average of the NYMEX settlement prices for each trading day within the applicable calendar month.

EOG bases United States natural gas price differentials upon the natural gas price at Henry Hub, Louisiana, using the simple average of the NYMEX settlement prices for the last three trading days of the applicable month.

Estimated Ranges for Third Quarter and Full Year 2020

	3Q 2020		FY 2020			
Daily Sales Volumes						
Crude Oil and Condensate Volumes (MMbbl)						
United States	363.0	-	373.0	402.0	-	408.0
Trinidad	0.6	-	1.0	0.6	-	1.0
Other International	-	-	0.2	-	-	0.2
Total	363.6	-	374.2	402.6	-	409.2
Natural Gas Liquids Volumes (MMbbl)						
Total	125.0	-	135.0	130.0	-	140.0
Natural Gas Volumes (MMcfd)						
United States	940	-	1,000	985	-	1,075
Trinidad	165	-	185	180	-	195
Other International	20	-	30	20	-	30
Total	1,125	-	1,215	1,185	-	1,300
Crude Oil Equivalent Volumes (MBoed)						
United States	644.7	-	674.7	696.2	-	727.2
Trinidad	28.1	-	31.8	30.6	-	33.5
Other International	3.3	-	5.2	3.3	-	5.2
Total	676.1	-	711.7	730.1	-	765.9

Quarter and Full Year Guidance

(Unaudited)

Estimated Ranges for Third Quarter and Full Year 2020	3Q 2020		FY 2020			
Capital Expenditures (\$MM)	600	-	700	3,400	-	3,600
Operating Costs						
Unit Costs (\$/Boe)						
Lease and Well	4.20	-	4.70	4.10	-	4.50
Transportation Costs	2.70	-	3.10	2.50	-	2.90
Gathering and Processing	1.70	-	1.90	1.65	-	1.85
Depreciation, Depletion and Amortization	12.10	-	12.60	11.85	-	12.85
General and Administrative	2.25	-	2.35	1.85	-	1.95
Expenses (\$MM)						
Exploration and Dry Hole	35	-	45	130	-	170
Impairment	80	-	90	290	-	330
Capitalized Interest	5	-	9	27	-	33
Net Interest	50	-	54	200	-	205
Taxes Other Than Income (% of Wellhead Revenue)	7.0 %	-	9.0 %	7.0 %	-	8.0 %
Income Taxes						
Effective Rate	15 %	-	20 %	16 %	-	21 %
Current Tax (Benefit) / Expense (\$MM)	(15)	-	25	(120)	-	(80)
Pricing - (Refer to Benchmark Commodity Pricing in text)						
Crude Oil and Condensate (\$/Bbl)						
Differentials						
United States - above (below) WTI	(2.30)	-	(0.30)	(2.05)	-	(0.05)
Trinidad - above (below) WTI	(11.00)	-	(9.00)	(9.50)	-	(7.50)
Other International - above (below) WTI	(18.75)	-	(12.75)	2.00	-	7.00
Natural Gas Liquids						
Realizations as % of WTI	29 %	-	41 %	30 %	-	36 %
Natural Gas (\$/Mcf)						
Differentials						
United States - above (below) NYMEX Henry Hub	(0.70)	-	(0.30)	(0.80)	-	(0.20)
Realizations						
Trinidad	2.10	-	2.70	2.30	-	3.00
Other International	4.00	-	4.50	3.85	-	4.85

Definitions

\$/Bbl	U.S. Dollars per barrel of oil equivalent
\$/Mcf	U.S. Dollars per thousand cubic feet
\$MM	U.S. Dollars in millions
MBbl/d	Thousand barrels per day
MBoed	Thousand barrels of oil equivalent per day
MMcfd	Million cubic feet per day
NYMEX	U.S. New York Mercantile Exchange
WTI	West Texas Intermediate

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