

## EOG Resources Reports Third Quarter 2023 Results, Increases Annual Cash Return Commitment to Shareholders and Raises Regular Dividend 10%

HOUSTON, Nov. 2, 2023 /PRNewswire/ -- EOG Resources, Inc. (EOG) today reported third quarter 2023 results. The attached supplemental financial tables and schedules for the reconciliation of non-GAAP measures to GAAP measures and related definitions, along with a related presentation, are also available on EOG's website at <http://investors.eogresources.com/investors>.

### Key Financial Results

In millions of USD, except per-share, per-Boe and ratio data

<b>GAAP</b>	<b>3Q 2023</b>	<b>2Q 2023</b>	<b>1Q 2023</b>	<b>4Q 2022</b>	<b>3Q 2022</b>
Total Revenue	6,212	5,573	6,044	6,719	7,593
Net Income	2,030	1,553	2,023	2,277	2,854
Net Income Per Share	3.48	2.66	3.45	3.87	4.86
Net Cash Provided by Operating Activities	2,704	2,277	3,255	3,444	4,773
Total Expenditures	1,803	1,664	1,717	1,535	1,410
Current and Long-Term Debt	3,806	3,814	3,820	5,078	5,084
Cash and Cash Equivalents	5,326	4,764	5,018	5,972	5,272
Debt-to-Total Capitalization	12.1 %	12.7 %	13.1 %	17.0 %	17.6 %
Cash Operating Costs (\$/Boe)	10.19	10.03	10.59	10.82	10.89
General and Administrative Costs (\$/Boe)	1.75	1.61	1.71	1.87	1.92
<b>Non - GAAP</b>					
Adjusted Net Income	2,007	1,457	1,578	1,941	2,179
Adjusted Net Income Per Share	3.44	2.49	2.69	3.30	3.71
CFO before Changes in Working Capital	3,038	2,563	2,559	3,091	3,432
Capital Expenditures	1,519	1,521	1,489	1,361	1,166
Free Cash Flow	1,519	1,042	1,070	1,730	2,266
Net Debt	(1,520)	(950)	(1,198)	(894)	(188)
Net Debt-to-Total Capitalization	(5.8 %)	(3.8 %)	(4.9 %)	(3.7 %)	(0.8 %)
Cash Operating Costs (\$/Boe) <sup>1</sup>	10.19	10.03	10.59	10.82	10.70
General and Administrative Costs (\$/Boe) <sup>1</sup>	1.75	1.61	1.71	1.87	1.73

### Third Quarter Highlights

- Increased 2024+ cash return commitment to minimum 70 percent of annual free cash flow
- Increased regular quarterly dividend by 10 percent to \$0.91 per share, a \$3.64 per share indicated annual rate
- Declared special dividend of \$1.50 per share
- Repurchased \$61 million of shares during the third quarter
- Earned adjusted net income of \$2.0 billion, or \$3.44 per share
- Generated \$1.5 billion of free cash flow
- Volumes, capital expenditures, and per-unit operating costs better than guidance midpoints
- Updated full-year guidance to reflect higher volumes and lower per-unit operating costs

### Volumes and Capital Expenditures

	<b>3Q 2023</b>					
		<b>Guidance</b>				
<b>Wellhead Volumes</b>	<b>3Q 2023</b>	<b>Midpoint</b>	<b>2Q 2023</b>	<b>1Q 2023</b>	<b>4Q 2022</b>	<b>3Q 2022</b>
Crude Oil and Condensate (MBod)	483.3	472.9	476.6	457.7	465.6	465.1
Natural Gas Liquids (MBbld)	231.1	223.0	215.7	212.2	189.0	209.3
Natural Gas (MMcfd)	1,704	1,660	1,668	1,639	1,527	1,469
<b>Total Crude Oil Equivalent (MBoed)</b>	<b>998.5</b>	<b>972.6</b>	<b>970.3</b>	<b>943.0</b>	<b>909.1</b>	<b>919.2</b>
<b>Capital Expenditures (\$MM)</b>	<b>1,519</b>	<b>1,660</b>	<b>1,521</b>	<b>1,489</b>	<b>1,361</b>	<b>1,166</b>

### From Ezra Yacob, Chairman and Chief Executive Officer

"EOG delivered strong third quarter results due to our employees' outstanding execution in our foundational Delaware Basin and Eagle Ford assets as well as continued progress across our emerging plays. Production volumes, capital expenditures, and per-unit operating costs were each better than expected. As a result, we have updated our full-year guidance to reflect higher volumes and lower per-unit operating costs.

"Substantial cash flow generation this year supported both our industry-leading regular dividend of \$1.9 billion and an additional cash return of more than \$2.1 billion through special dividends and share repurchases. EOG's total cash return to shareholders of \$4.1 billion represents approximately 75% of our estimated full-year 2023 free cash flow.

"Going forward we are committing more cash to our shareholders. The increase in EOG's cash return commitment to a minimum 70% of annual free cash flow reflects EOG's financial strength and is consistent with our free cash flow priorities, which remain focused on creating long-term shareholder value.

"The 10% increase in our regular dividend demonstrates our confidence in EOG's future and our ability to support the higher dividend throughout commodity price cycles. Strong results quarter after quarter reflect continued improvement across EOG's low-cost, multi-basin portfolio, and our commitment to a sustainable, growing dividend is further supported by an industry-leading balance sheet. EOG is in a better position than ever to deliver value for our shareholders and play a significant role in the long-term future of energy."

### Third Quarter 2023 Financial Performance

#### Prices

- Crude oil, NGL, and natural gas prices increased in 3Q compared with 2Q

#### Volumes

- Total 3Q oil production of 483,300 Bopd was above the high end of the guidance range and up 1% from 2Q
- NGL production was above the high end of the guidance range and up 7% from 2Q
- Natural gas production was at the high end of the guidance range and up 2% from 2Q

- Total company equivalent production increased 3% from 2Q

#### Per-Unit Costs

- LOE and G&A costs increased in 3Q compared with 2Q, while transportation and DD&A expenses decreased. Gathering and processing costs remained flat.

#### Hedges

- Mark-to-market hedge gains decreased, lowering GAAP earnings per share in 3Q compared with 2Q
- Cash received to settle hedges increased adjusted non-GAAP earnings per share

#### Free Cash Flow

- Cash flow from operations before changes in working capital was \$3.0 billion
- EOG incurred \$1.5 billion of capital expenditures
- This resulted in \$1.5 billion of free cash flow

#### Cash Return and Working Capital

- Paid \$494 million in regular dividends
- Repurchased \$61 million of stock
- Changes in working capital and other items accounted for approximately \$400 million of the decrease in cash

### Third Quarter 2023 Operating Performance

#### Lease and Well

- QoQ: Increased primarily due to workovers, fuel-related expenses, and water handling costs
- Guidance Midpoint: Lower primarily due to employee-related costs and fuel-related expenses

#### Transportation

- QoQ: Decreased primarily due to lower natural gas transportation expenses
- Guidance Midpoint: Lower primarily due to oil transportation expenses

#### Gathering and Processing

- QoQ: Flat
- Guidance Midpoint: Lower primarily due to fuel costs

#### General and Administrative

- QoQ: Increased primarily due to employee-related expenses
- Guidance Midpoint: Lower primarily due to employee-related expenses

#### Depreciation, Depletion and Amortization

- QoQ: Generally flat
- Guidance Midpoint: Lower primarily due to the addition of low-cost reserves

#### Regular Dividend and Additional Cash Return

##### Regular Dividend Increased 10% to \$3.64 per Share Indicated Annual Rate

The Board of Directors today declared a dividend of \$0.91 per share on EOG's common stock. The dividend will be payable January 31, 2024, to stockholders of record as of January 17, 2024. The new dividend represents an indicated annual rate of \$3.64 per share, a 10% increase from the previous level. EOG has never suspended or reduced its regular dividend.

##### Declared \$1.50 per Share Special Dividend

The Board of Directors also today declared a special dividend of \$1.50 per share on EOG's common stock. The special dividend will be payable December 29, 2023, to stockholders of record as of December 15, 2023. EOG has now committed to return \$1.5 billion to shareholders in 2023 through special dividends.

##### Third Quarter Share Repurchases

During the third quarter, the company repurchased 0.5 million shares for \$61 million under its share repurchase authorization, at an average purchase price of \$123 per share.

Year-to-date, the company repurchased 6.2 million shares for \$671 million under its share repurchase authorization, at an average purchase price of \$108 per share. EOG has \$4.3 billion remaining on its current repurchase authorization.

### Third Quarter 2023 Results vs Guidance

(Unaudited)

See "Endnotes" below for related discussion and definitions.

	3Q 2023 Guidance			3Q 2023	1Q 2023	4Q 2022	3Q 2022
	3Q 2023	Midpoint	Variance	2Q 2023	1Q 2023	4Q 2022	3Q 2022
<b>Crude Oil and Condensate Volumes (MBod)</b>							
United States	482.8	472.5	10.3	476.0	457.1	465.1	464.6
Trinidad	0.5	0.4	0.1	0.6	0.6	0.5	0.5
Other International	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total	483.3	472.9	10.4	476.6	457.7	465.6	465.1
<b>Natural Gas Liquids Volumes (MBbld)</b>							
Total	231.1	223.0	8.1	215.7	212.2	189.0	209.3
<b>Natural Gas Volumes (MMcfd)</b>							
United States	1,562	1,530	32	1,513	1,475	1,378	1,306
Trinidad	142	130	12	155	164	149	163
Other International	0	0	0	0	0	0	0
Total	1,704	1,660	44	1,668	1,639	1,527	1,469
<b>Total Crude Oil Equivalent Volumes (MBoed)</b>	998.5	972.6	25.9	970.3	943.0	909.1	919.2
Total MMBoe	91.9	89.5	2.4	88.3	84.9	83.6	84.6
<b>Benchmark Price</b>							
Oil (WTI) (\$/Bbl)	82.18			73.75	76.11	82.63	91.64

Natural Gas (HH) (\$/Mcf)	2.55			2.09	3.43	6.27	8.18
<b>Crude Oil and Condensate - above (below) WTI <sup>3</sup> (\$/Bbl)</b>							
United States	1.43	1.00	0.43	1.23	1.16	3.05	4.41
Trinidad	(10.80)	(10.00)	(0.80)	(8.87)	(7.13)	(7.42)	(6.66)
<b>Natural Gas Liquids - Realizations as % of WTI</b>							
Total	28.7 %	28.0 %	0.7 %	28.3 %	33.7 %	34.6 %	39.3 %
<b>Natural Gas - above (below) NYMEX Henry Hub <sup>4</sup> (\$/Mcf)</b>							
United States	0.04	(0.05)	0.09	(0.02)	0.04	(0.15)	1.17
<b>Natural Gas Realizations<sup>5</sup> (\$/Mcf)</b>							
Trinidad	3.41	3.35	0.06	3.45	3.87	3.97	7.45
<b>Total Expenditures (GAAP) (\$MM)</b>	1,803			1,664	1,717	1,535	1,410
<b>Capital Expenditures (non-GAAP) (\$MM)</b>	1,519	1,660	(141)	1,521	1,489	1,361	1,166
<b>Operating Unit Costs (\$/Boe)</b>							
Lease and Well	4.02	4.20	(0.18)	3.94	4.23	4.23	3.96
Transportation Costs	2.61	2.70	(0.09)	2.67	2.78	2.83	3.04
Gathering and Processing	1.81	1.90	(0.09)	1.81	1.87	1.89	1.97
General and Administrative (GAAP)	1.75	1.90	(0.15)	1.61	1.71	1.87	1.92
General and Administrative (non-GAAP) <sup>1</sup>	1.75	1.90	(0.15)	1.61	1.71	1.87	1.73
Cash Operating Costs (GAAP)	10.19	10.70	(0.51)	10.03	10.59	10.82	10.89
Cash Operating Costs (non-GAAP)	10.19	10.70	(0.51)	10.03	10.59	10.82	10.70
Depreciation, Depletion and Amortization	9.78	9.90	(0.12)	9.81	9.40	10.50	10.71
<b>Expenses (\$MM)</b>							
Exploration and Dry Hole	43	65	(22)	47	51	48	53
Impairment (GAAP)	54			35	34	142	94
Impairment (excluding certain impairments (non-GAAP)) <sup>6</sup>	31	100	(69)	35	34	111	48
Capitalized Interest	8	10	(2)	8	8	11	11
Net Interest	36	34	2	35	42	42	41
<b>TOTI (% of Wellhead Revenue) (GAAP)</b>	7.4 %	8.5 %	(1.1 %)	7.8 %	7.8 %	7.8 %	5.5 %
<b>TOTI (% of Wellhead Revenue) (non-GAAP) <sup>1</sup></b>	7.4 %	8.5 %	(1.1 %)	7.8 %	7.8 %	7.8 %	7.4 %
<b>Income Taxes</b>							
Effective Rate	21.1 %	21.5 %	(0.4 %)	21.9 %	22.0 %	20.4 %	22.1 %
Current Tax (Benefit) / Expense (\$MM)	486	345	141	241	338	409	481

#### Fourth Quarter and Full-Year 2023 Guidance<sup>7</sup>

(Unaudited)

See "Endnotes" below for related discussion and definitions.

	4Q 2023 Guidance Range			4Q 2023 Midpoint			FY 2023 Guidance Range			FY 2023 Midpoint	2022 Actual	2021 Actual	2020 Actual
<b>Crude Oil and Condensate Volumes (MBod)</b>													
United States	479.1	-	487.1	483.1	473.5	-	476.5	475.0	460.7	443.4	408.1		
Trinidad	0.2	-	0.6	0.4	0.3	-	0.5	0.4	0.6	1.5	1.0		
Other International	0.0	-	0.0	0.0	0.0	-	0.0	0.0	0.0	0.1	0.1		
Total	479.3	-	487.7	483.5	473.8	-	477.0	475.4	461.3	445.0	409.2		
<b>Natural Gas Liquids Volumes (MBbld)</b>													
Total	230.0	-	238.0	234.0	222.3	-	224.3	223.3	197.7	144.5	136.0		
<b>Natural Gas Volumes (MMcfd)</b>													
United States	1,590	-	1,640	1,615	1,515	-	1,575	1,545	1,315	1,210	1,040		
Trinidad	155	-	185	170	140	-	170	155	180	217	180		
Other International	0	-	0	0	0	-	0	0	0	9	32		
Total	1,745	-	1,825	1,785	1,655	-	1,745	1,700	1,495	1,436	1,252		
<b>Crude Oil Equivalent Volumes (MBoed)</b>													
United States	974.1	-	998.4	986.3	948.3	-	963.3	955.8	877.5	789.6	717.5		
Trinidad	26.0	-	31.4	28.7	23.6	-	28.8	26.2	30.7	37.7	30.9		
Other International	0.0	-	0.0	0.0	0.0	-	0.0	0.0	0.0	1.6	5.4		
Total	1,000.1	-	1,029.8	1,015.0	971.9	-	992.1	982.0	908.2	828.9	753.8		
<b>Benchmark Price</b>													
Oil (WTI) (\$/Bbl)									94.23	67.96	39.40		
Natural Gas (HH) (\$/Mcf)									6.64	3.85	2.08		
<b>Crude Oil and Condensate - above (below) WTI <sup>3</sup> (\$/Bbl)</b>													
United States	1.25	-	2.75	2.00	1.33	-	1.73	1.53	2.99	0.58	(0.75)		
Trinidad	(12.00)	-	(10.50)	(11.25)	(10.50)	-	(9.30)	(9.90)	(8.07)	(11.70)	(9.20)		
<b>Natural Gas Liquids - Realizations as % of WTI</b>													
Total	22.0 %	-	32.0 %	27.0 %	28.0 %	-	31.0 %	29.5 %	39.0 %	50.5 %	34.0 %		
<b>Natural Gas - above (below) NYMEX Henry Hub <sup>4</sup> (\$/Mcf)</b>													
United States	(0.05)	-	0.35	0.15	0.00	-	0.10	0.05	0.63	1.03	(0.47)		
<b>Natural Gas Realizations<sup>5</sup> (\$/Mcf)</b>													
Trinidad	3.20	-	3.75	3.48	3.49	-	3.63	3.56	4.43	3.40	2.57		
<b>Total Expenditures (GAAP) (\$MM)</b>									5,610	4,255	4,113		
<b>Capital Expenditures<sup>8</sup> (non-GAAP) (\$MM)</b>	1,400	-	1,600	1,500	5,900	-	6,100	6,000	4,607	3,755	3,344		
<b>Operating Unit Costs (\$/Boe)</b>													
Lease and Well	3.90	-	4.50	4.20	4.02	-	4.18	4.10	4.02	3.75	3.85		
Transportation Costs	2.50	-	2.80	2.65	2.64	-	2.72	2.68	2.91	2.85	2.66		
Gathering and Processing	1.75	-	2.05	1.90	1.81	-	1.89	1.85	1.87	1.85	1.66		
General and Administrative (GAAP)	1.75	-	2.05	1.90	1.70	-	1.78	1.74	1.72	1.69	1.75		
General and Administrative (non-GAAP) <sup>1</sup>									1.67	1.69	1.75		
Cash Operating Costs (GAAP)	9.90	-	11.40	10.65	10.17	-	10.57	10.37	10.52	10.14	9.92		
Cash Operating Costs (non-GAAP)									10.47	10.14	9.92		

Depreciation, Depletion and Amortization	9.50	-	10.50	10.00	9.62	-	9.88	9.75	10.69	12.07	12.32
<b>Expenses (\$MM)</b>											
Exploration and Dry Hole Impairment (GAAP)	25	-	65	45	165	-	205	185	204	225	159
Impairment (excluding certain impairments (non-GAAP)) <sup>6</sup>	65	-	135	100	165	-	235	200	269	361	232
Capitalized Interest	8	-	12	10	32	-	36	34	36	33	31
Net Interest	32	-	36	34	145	-	149	147	179	178	205
<b>TOTI (% of Wellhead Revenue) (GAAP)</b>	6.5 %	-	8.5 %	7.5 %	7.0 %	-	9.0 %	8.0 %	7.0 %	6.8 %	6.6 %
<b>TOTI (% of Wellhead Revenue) (non-GAAP)<sup>1</sup></b>									7.5 %	6.8 %	6.6 %
<b>Income Taxes</b>											
Effective Rate	19.0 %	-	24.0 %	21.5 %	19.0 %	-	24.0 %	21.5 %	21.7 %	21.4 %	18.2 %
Current Tax (Benefit) / Expense (\$MM)	280	-	380	330	1,345	-	1,445	1,395	2,208	1,393	(61)

#### Third Quarter 2023 Results Webcast

Friday, November 3, 2023, 9:00 a.m. Central time (10:00 a.m. Eastern time) Webcast will be available on EOG's website for one year. <http://investors.eogresources.com/Investors>

#### About EOG

EOG Resources, Inc. (NYSE: EOG) is one of the largest crude oil and natural gas exploration and production companies in the United States with proved reserves in the United States and Trinidad. To learn more visit [www.eogresources.com](http://www.eogresources.com).

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#### Endnotes

- 1) Third quarter 2022 TOTI (% of Wellhead Revenue) (non-GAAP) and General and Administrative Costs (non-GAAP) exclude a state severance tax refund and related consulting fees, respectively, as reflected in the accompanying Adjusted Net Income (Loss) reconciliation schedule.
- 2) Includes gathering, processing and marketing revenue, gains (losses) on asset dispositions (for GAAP earnings per share only), other revenue, exploration, dry hole, impairments and marketing costs, taxes other than income, other income (expense), interest expense and the impact of changes in the effective income tax rate.
- 3) EOG bases United States and Trinidad crude oil and condensate price differentials upon the West Texas Intermediate crude oil price at Cushing, Oklahoma, using the simple average of the NYMEX settlement prices for each trading day within the applicable calendar month.
- 4) EOG bases United States natural gas price differentials upon the natural gas price at Henry Hub, Louisiana, using the NYMEX Last Day Settle price for each of the applicable months.
- 5) The third quarter and full-year 2022 realized natural gas price for Trinidad includes a one-time pricing adjustment of \$3.37/Mcf and \$0.76/Mcf, respectively, for prior-period production following a contract amendment with the National Gas Company of Trinidad and Tobago Limited (NGC).
- 6) In general, EOG excludes impairments which are (i) attributable to declines in commodity prices, (ii) related to sales of certain oil and gas properties or (iii) the result of certain other events or decisions (e.g., a periodic review of EOG's oil and gas properties or other assets). EOG believes excluding these impairments from total impairment costs is appropriate and provides useful information to investors, as such impairments were caused by factors outside of EOG's control (versus, for example, impairments that are due to EOG's proved oil and gas properties not being as productive as it originally estimated).
- 7) The forecast items for the fourth quarter and full year 2023 set forth above for EOG are based on currently available information and expectations as of the date of this press release. EOG undertakes no obligation, other than as required by applicable law, to update or revise this forecast, whether as a result of new information, subsequent events, anticipated or unanticipated circumstances or otherwise. This forecast, which should be read in conjunction with this press release and EOG's related Current Report on Form 8-K filing, replaces and supersedes any previously issued guidance or forecast.
- 8) The forecast includes expenditures for Exploration and Development Drilling, Facilities, Leasehold Acquisitions, Capitalized Interest, Dry Hole Costs and Other Property, Plant and Equipment. The forecast excludes Property Acquisitions, Asset Retirement Costs, Non-Cash Exchanges and Transactions and exploration costs incurred as operating expenses.

#### Glossary

Acq	Acquisitions
ATROR	After-tax rate of return
Bbl	Barrel
Bn	Billion
Boe	Barrels of oil equivalent
Bopd	Barrels of oil per day
CAGR	Compound annual growth rate
Capex	Capital expenditures
CFO	Cash flow provided by operating activities before changes in working capital
CO2e	Carbon dioxide equivalent
DD&A	Depreciation, Depletion and Amortization
Disc	Discoveries
Divest	Divestitures
EPS	Earnings per share
Ext	Extensions
G&A	General and administrative expense
G&P	Gathering and processing expense
GHG	Greenhouse gas
HH	Henry Hub
LOE	Lease operating expense, or lease and well expense
MBbld	Thousand barrels of liquids per day
MBod	Thousand barrels of oil per day
MBoe	Thousand barrels of oil equivalent
MBoed	Thousand barrels of oil equivalent per day
Mcf	Thousand cubic feet of natural gas
MMBoe	Million barrels of oil equivalent
MMcfd	Million cubic feet of natural gas per day
NGLs	Natural gas liquids
NYMEX	U.S. New York Mercantile Exchange
OTP	Other than price
QoQ	Quarter over quarter

TOTI	Taxes other than income
Trans	Transportation expense
USD	United States dollar
WTI	West Texas Intermediate
YoY	Year over year
\$MM	Million United States dollars
\$/Bbl	U.S. Dollars per barrel
\$/Boe	U.S. Dollars per barrel of oil equivalent
\$/Mcf	U.S. Dollars per thousand cubic feet

This press release may include forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. All statements, other than statements of historical facts, including, among others, statements and projections regarding EOG's future financial position, operations, performance, business strategy, goals, returns and rates of return, budgets, reserves, levels of production, capital expenditures, costs and asset sales, statements regarding future commodity prices and statements regarding the plans and objectives of EOG's management for future operations, are forward-looking statements. EOG typically uses words such as "expect," "anticipate," "estimate," "project," "strategy," "intend," "plan," "target," "aims," "ambition," "initiative," "goal," "may," "will," "focused on," "should" and "believe" or the negative of those terms or other variations or comparable terminology to identify its forward-looking statements. In particular, statements, express or implied, concerning EOG's future financial or operating results and returns or EOG's ability to replace or increase reserves, increase production, generate returns and rates of return, replace or increase drilling locations, reduce or otherwise control drilling, completion and operating costs and capital expenditures, generate cash flows, pay down or refinance indebtedness, achieve, reach or otherwise meet initiatives, plans, goals, ambitions or targets with respect to emissions, other environmental matters, safety matters or other ESG (environmental/social/governance) matters, or pay and/or increase dividends are forward-looking statements. Forward-looking statements are not guarantees of performance. Although EOG believes the expectations reflected in its forward-looking statements are reasonable and are based on reasonable assumptions, no assurance can be given that such assumptions are accurate or will prove to have been correct or that any of such expectations will be achieved (in full or at all) or will be achieved on the expected or anticipated timelines. Moreover, EOG's forward-looking statements may be affected by known, unknown or currently unforeseen risks, events or circumstances that may be outside EOG's control. Furthermore, this press release and any accompanying disclosures may include or reference certain forward-looking, non-GAAP financial measures, such as free cash flow and cash flow from operations before changes in working capital, and certain related estimates regarding future performance, results and financial position. Because we provide these measures on a forward-looking basis, we cannot reliably or reasonably predict certain of the necessary components of the most directly comparable forward-looking GAAP measures, such as future changes in working capital. Accordingly, we are unable to present a quantitative reconciliation of such forward-looking, non-GAAP financial measures to the respective most directly comparable forward-looking GAAP financial measures. Management believes these forward-looking, non-GAAP measures may be a useful tool for the investment community in comparing EOG's forecasted financial performance to the forecasted financial performance of other companies in the industry. Any such forward-looking measures and estimates are intended to be illustrative only and are not intended to reflect the results that EOG will necessarily achieve for the period(s) presented; EOG's actual results may differ materially from such measures and estimates. Important factors that could cause EOG's actual results to differ materially from the expectations reflected in EOG's forward-looking statements include, among others:

- the timing, extent and duration of changes in prices for, supplies of, and demand for, crude oil and condensate, natural gas liquids (NGLs), natural gas and related commodities;
- the extent to which EOG is successful in its efforts to acquire or discover additional reserves;
- the extent to which EOG is successful in its efforts to (i) economically develop its acreage in, (ii) produce reserves and achieve anticipated production levels and rates of return from, (iii) decrease or otherwise control its drilling, completion and operating costs and capital expenditures related to, and (iv) maximize reserve recovery from, its existing and future crude oil and natural gas exploration and development projects and associated potential and existing drilling locations;
- the success of EOG's cost-mitigation initiatives and actions in offsetting the impact of inflationary pressures on EOG's operating costs and capital expenditures;
- the extent to which EOG is successful in its efforts to market its production of crude oil and condensate, NGLs and natural gas;
- security threats, including cybersecurity threats and disruptions to our business and operations from breaches of our information technology systems, physical breaches of our facilities and other infrastructure or breaches of the information technology systems, facilities and infrastructure of third parties with which we transact business;
- the availability, proximity and capacity of, and costs associated with, appropriate gathering, processing, compression, storage, transportation, refining, and export facilities;
- the availability, cost, terms and timing of issuance or execution of mineral licenses and leases and governmental and other permits and rights-of-way, and EOG's ability to retain mineral licenses and leases;
- the impact of, and changes in, government policies, laws and regulations, including climate change-related regulations, policies and initiatives (for example, with respect to air emissions); tax laws and regulations (including, but not limited to, carbon tax and emissions-related legislation); environmental, health and safety laws and regulations relating to disposal of produced water, drilling fluids and other wastes, hydraulic fracturing and access to and use of water; laws and regulations affecting the leasing of acreage and permitting for oil and gas drilling and the calculation of royalty payments in respect of oil and gas production; laws and regulations imposing additional permitting and disclosure requirements, additional operating restrictions and conditions or restrictions on drilling and completion operations and on the transportation of crude oil, NGLs and natural gas; laws and regulations with respect to financial derivatives and hedging activities; and laws and regulations with respect to the import and export of crude oil, natural gas and related commodities;
- the impact of climate change-related policies and initiatives at the corporate and/or investor community levels and other potential developments related to climate change, such as (but not limited to) changes in consumer and industrial/commercial behavior, preferences and attitudes with respect to the generation and consumption of energy; increased availability of, and increased consumer and industrial/commercial demand for, competing energy sources (including alternative energy sources); technological advances with respect to the generation, transmission, storage and consumption of energy; alternative fuel requirements; energy conservation measures and emissions-related legislation; decreased demand for, and availability of, services and facilities related to the exploration for, and production of, crude oil, NGLs and natural gas; and negative perceptions of the oil and gas industry and, in turn, reputational risks associated with the exploration for, and production of, crude oil, NGLs and natural gas;
- continuing political and social concerns relating to climate change and the greater potential for shareholder activism, governmental inquiries and enforcement actions and litigation and the resulting expenses and potential disruption to EOG's day-to-day operations;
- the extent to which EOG is able to successfully and economically develop, implement and carry out its emissions and other ESG-related initiatives and achieve its related targets and initiatives;
- EOG's ability to effectively integrate acquired crude oil and natural gas properties into its operations, identify and resolve existing and potential issues with respect to such properties and accurately estimate reserves, production, drilling, completion and operating costs and capital expenditures with respect to such properties;
- the extent to which EOG's third-party-operated crude oil and natural gas properties are operated successfully, economically and in compliance with applicable laws and regulations;
- competition in the oil and gas exploration and production industry for the acquisition of licenses, leases and properties;
- the availability and cost of, and competition in the oil and gas exploration and production industry for, employees, labor and other personnel, facilities, equipment, materials (such as water, sand, fuel and tubulars) and services;
- the accuracy of reserve estimates, which by their nature involve the exercise of professional judgment and may therefore be imprecise;
- weather, including its impact on crude oil and natural gas demand, and weather-related delays in drilling and in the installation and operation (by EOG or third parties) of production, gathering, processing, refining, compression, storage, transportation, and export facilities;
- the ability of EOG's customers and other contractual counterparties to satisfy their obligations to EOG and, related thereto, to access the credit and capital markets to obtain financing needed to satisfy their obligations to EOG;
- EOG's ability to access the commercial paper market and other credit and capital markets to obtain financing on terms it deems acceptable, if at all, and to otherwise satisfy its capital expenditure requirements;
- the extent to which EOG is successful in its completion of planned asset dispositions;
- the extent and effect of any hedging activities engaged in by EOG;
- the timing and extent of changes in foreign currency exchange rates, interest rates, inflation rates, global and domestic financial market conditions and global and domestic general economic conditions;
- the duration and economic and financial impact of epidemics, pandemics or other public health issues;
- geopolitical factors and political conditions and developments around the world (such as the imposition of tariffs or trade or other economic sanctions, political instability and armed conflict), including in the areas in which EOG operates;
- the extent to which EOG incurs uninsured losses and liabilities or losses and liabilities in excess of its insurance coverage;
- acts of war and terrorism and responses to these acts; and
- the other factors described under ITEM 1A, Risk Factors of EOG's Annual Report on Form 10-K for the fiscal year ended December 31, 2022 and any updates to those factors set forth in EOG's subsequent Quarterly Reports on Form 10-Q or Current Reports on Form 8-K.

In light of these risks, uncertainties and assumptions, the events anticipated by EOG's forward-looking statements may not occur, and, if any of such events do, we may not have anticipated the timing of their occurrence or the duration or extent of their impact on our actual results. Accordingly, you should not place any undue reliance on any of EOG's forward-looking statements. EOG's forward-looking statements speak only as of the date made, and EOG undertakes no obligation, other than as required by applicable law, to update or revise

its forward-looking statements, whether as a result of new information, subsequent events, anticipated or unanticipated circumstances or otherwise.

The United States Securities and Exchange Commission (SEC) permits oil and gas companies, in their filings with the SEC, to disclose not only "proved" reserves (i.e., quantities of oil and gas that are estimated to be recoverable with a high degree of confidence), but also "probable" reserves (i.e., quantities of oil and gas that are as likely as not to be recovered) as well as "possible" reserves (i.e., additional quantities of oil and gas that might be recovered, but with a lower probability than probable reserves). Statements of reserves are only estimates and may not correspond to the ultimate quantities of oil and gas recovered. Any reserve or resource estimates provided in this press release that are not specifically designated as being estimates of proved reserves may include "potential" reserves, "resource potential" and/or other estimated reserves or estimated resources not necessarily calculated in accordance with, or contemplated by, the SEC's latest reserve reporting guidelines. Investors are urged to consider closely the disclosure in EOG's Annual Report on Form 10-K for the fiscal year ended December 31, 2022, available from EOG at P.O. Box 4362, Houston, Texas 77210-4362 (Attn: Investor Relations). You can also obtain this report from the SEC by calling 1-800-SEC-0330 or from the SEC's website at [www.sec.gov](http://www.sec.gov). In addition, reconciliation schedules and definitions for non-GAAP financial measures can be found on the EOG website at [www.eogresources.com](http://www.eogresources.com).

## Income Statements

In millions of USD, except share data (in millions) and per share data (Unaudited)

	2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Operating Revenues and Other</b>										
Crude Oil and Condensate	3,889	4,699	4,109	3,670	16,367	3,182	3,252	3,717		10,151
Natural Gas Liquids	681	777	693	497	2,648	490	409	501		1,400
Natural Gas	716	1,000	1,235	830	3,781	517	334	417		1,268
Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts, Net	(2,820)	(1,377)	(18)	233	(3,982)	376	101	43		520
Gathering, Processing and Marketing	1,469	2,169	1,561	1,497	6,696	1,390	1,465	1,478		4,333
Gains (Losses) on Asset Dispositions, Net	25	97	(21)	(27)	74	69	(9)	35		95
Other, Net	23	42	34	19	118	20	21	21		62
<b>Total</b>	<b>3,983</b>	<b>7,407</b>	<b>7,593</b>	<b>6,719</b>	<b>25,702</b>	<b>6,044</b>	<b>5,573</b>	<b>6,212</b>		<b>17,829</b>
<b>Operating Expenses</b>										
Lease and Well	318	324	335	354	1,331	359	348	369		1,076
Transportation Costs	228	244	257	237	966	236	236	240		712
Gathering and Processing Costs	144	152	167	158	621	159	160	166		485
Exploration Costs	45	35	35	44	159	50	47	43		140
Dry Hole Costs	3	20	18	4	45	1	—	—		1
Impairments	55	91	94	142	382	34	35	54		123
Marketing Costs	1,283	2,127	1,621	1,504	6,535	1,361	1,456	1,383		4,200
Depreciation, Depletion and Amortization	847	911	906	878	3,542	798	866	898		2,562
General and Administrative	124	128	162	156	570	145	142	161		448
Taxes Other Than Income	390	472	334	389	1,585	329	313	341		983
<b>Total</b>	<b>3,437</b>	<b>4,504</b>	<b>3,929</b>	<b>3,866</b>	<b>15,736</b>	<b>3,472</b>	<b>3,603</b>	<b>3,655</b>		<b>10,730</b>
<b>Operating Income</b>	<b>546</b>	<b>2,903</b>	<b>3,664</b>	<b>2,853</b>	<b>9,966</b>	<b>2,572</b>	<b>1,970</b>	<b>2,557</b>		<b>7,099</b>
Other Income (Expense), Net	(1)	27	40	48	114	65	51	52		168
Income Before Interest Expense and Income Taxes	545	2,930	3,704	2,901	10,080	2,637	2,021	2,609		7,267
Interest Expense, Net	48	48	41	42	179	42	35	36		113
Income Before Income Taxes	497	2,882	3,663	2,859	9,901	2,595	1,986	2,573		7,154
Income Tax Provision	107	644	809	582	2,142	572	433	543		1,548
<b>Net Income</b>	<b>390</b>	<b>2,238</b>	<b>2,854</b>	<b>2,277</b>	<b>7,759</b>	<b>2,023</b>	<b>1,553</b>	<b>2,030</b>		<b>5,606</b>
Dividends Declared per Common Share	1.7500	2.5500	2.2500	2.3250	8.8750	1.8250	0.8250	0.8250		3.4750
Net Income Per Share										
Basic	0.67	3.84	4.90	3.90	13.31	3.46	2.68	3.51		9.65
Diluted	0.67	3.81	4.86	3.87	13.22	3.45	2.66	3.48		9.60
Average Number of Common Shares										
Basic	582	583	583	584	583	584	580	579		581
Diluted	586	588	587	588	587	587	584	583		584

## Wellhead Volumes and Prices

(Unaudited)

	2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Crude Oil and Condensate Volumes (MBbld) <sup>(A)</sup></b>										
United States	449.4	463.5	464.6	465.1	460.7	457.1	476.0	482.8		472.0
Trinidad	0.7	0.6	0.5	0.5	0.6	0.6	0.6	0.5		0.6
<b>Total</b>	<b>450.1</b>	<b>464.1</b>	<b>465.1</b>	<b>465.6</b>	<b>461.3</b>	<b>457.7</b>	<b>476.6</b>	<b>483.3</b>		<b>472.6</b>
<b>Average Crude Oil and Condensate Prices (\$/Bbl) <sup>(B)</sup></b>										
United States	\$ 96.02	\$ 111.26	\$ 96.05	\$ 85.68	\$ 97.22	\$ 77.27	\$ 74.98	\$ 83.61		\$ 78.69
Trinidad	83.82	98.29	84.98	75.21	86.16	68.98	64.88	71.38		68.37
Composite	96.00	111.25	96.04	85.67	97.21	77.26	74.97	83.60		78.67
<b>Natural Gas Liquids Volumes (MBbld) <sup>(A)</sup></b>										
United States	190.3	201.9	209.3	189.0	197.7	212.2	215.7	231.1		219.7
<b>Total</b>	<b>190.3</b>	<b>201.9</b>	<b>209.3</b>	<b>189.0</b>	<b>197.7</b>	<b>212.2</b>	<b>215.7</b>	<b>231.1</b>		<b>219.7</b>
<b>Average Natural Gas Liquids Prices (\$/Bbl) <sup>(B)</sup></b>										
United States	\$ 39.77	\$ 42.28	\$ 36.02	\$ 28.55	\$ 36.70	\$ 25.67	\$ 20.85	\$ 23.56		\$ 23.35
Composite	39.77	42.28	36.02	28.55	36.70	25.67	20.85	23.56		23.35
<b>Natural Gas Volumes (MMcfd) <sup>(A)</sup></b>										
United States	1,249	1,324	1,306	1,378	1,315	1,475	1,513	1,562		1,517
Trinidad	209	204	163	149	180	164	155	142		154
<b>Total</b>	<b>1,458</b>	<b>1,528</b>	<b>1,469</b>	<b>1,527</b>	<b>1,495</b>	<b>1,639</b>	<b>1,668</b>	<b>1,704</b>		<b>1,671</b>

Average Natural Gas Prices (\$/Mcf) <sup>(B)</sup>	\$	5.81	\$	7.77	\$	9.35	\$	6.12	\$	7.27	\$	3.47	\$	2.07	\$	2.59		\$	2.70
United States																			
Trinidad <sup>(D)</sup>		3.36		3.42		7.45		3.97		4.43		3.87		3.45		3.41			3.59
Composite		5.46		7.19		9.14		5.91		6.93		3.51		2.20		2.66			2.78
Crude Oil Equivalent Volumes (MBoed) <sup>(C)</sup>																			
United States		847.8		886.1		891.6		883.8		877.5		915.0		943.8		974.2			944.6
Trinidad		35.5		34.6		27.6		25.3		30.7		28.0		26.5		24.3			26.2
<b>Total</b>		<b>883.3</b>		<b>920.7</b>		<b>919.2</b>		<b>909.1</b>		<b>908.2</b>		<b>943.0</b>		<b>970.3</b>		<b>998.5</b>			<b>970.8</b>
<b>Total MMBoe <sup>(C)</sup></b>		<b>79.5</b>		<b>83.8</b>		<b>84.6</b>		<b>83.6</b>		<b>331.5</b>		<b>84.9</b>		<b>88.3</b>		<b>91.9</b>			<b>265.0</b>

(A) Thousand barrels per day or million cubic feet per day, as applicable.

(B) Dollars per barrel or per thousand cubic feet, as applicable. Excludes the impact of financial commodity derivative instruments (see Note 12 to the Condensed Consolidated Financial Statements in EOG's Quarterly Report on Form 10-Q for the quarterly period ended September 30, 2023).

(C) Thousand barrels of oil equivalent per day or million barrels of oil equivalent, as applicable; includes crude oil and condensate, NGLs and natural gas. Crude oil equivalent volumes are determined using a ratio of 1.0 barrel of crude oil and condensate or NGLs to 6.0 thousand cubic feet of natural gas. MMBoe is calculated by multiplying the MBoed amount by the number of days in the period and then dividing that amount by one thousand.

(D) Includes positive revenue adjustment of \$3.37 per Mcf and \$0.76 per Mcf (\$0.37 per Mcf and \$0.09 per Mcf of EOG's composite wellhead natural gas price) for the three months ended September 30, 2022 and the twelve months ended December 31, 2022, respectively, related to a price adjustment per a provision of the natural gas sales contract with the National Gas Company of Trinidad and Tobago Limited and its subsidiary amended in July 2022 for natural gas sales during the period from September 2020 through June 2022.

## Balance Sheets

In millions of USD (Unaudited)

	2022				2023			
	MAR	JUN	SEP	DEC	MAR	JUN	SEP	DEC
<b>Current Assets</b>								
Cash and Cash Equivalents	4,009	3,073	5,272	5,972	5,018	4,764	5,326	
Accounts Receivable, Net	3,213	3,735	3,343	2,774	2,455	2,263	2,927	
Inventories	586	739	872	1,058	1,131	1,355	1,379	
Assets from Price Risk Management Activities	—	1	—	—	—	—	—	
Income Taxes Receivable	—	—	93	97	—	1	—	
Other	671	605	621	574	580	523	626	
<b>Total</b>	<b>8,479</b>	<b>8,153</b>	<b>10,201</b>	<b>10,475</b>	<b>9,184</b>	<b>8,906</b>	<b>10,258</b>	
<b>Property, Plant and Equipment</b>								
Oil and Gas Properties (Successful Efforts Method)	65,408	66,098	67,065	67,322	67,907	69,178	70,730	
Other Property, Plant and Equipment	4,801	4,862	4,659	4,786	5,101	5,282	5,355	
Total Property, Plant and Equipment	70,209	70,960	71,724	72,108	73,008	74,460	76,085	
Less: Accumulated Depreciation, Depletion and Amortization	(41,747)	(42,113)	(42,623)	(42,679)	(42,785)	(43,550)	(44,362)	
<b>Total Property, Plant and Equipment, Net</b>	<b>28,462</b>	<b>28,847</b>	<b>29,101</b>	<b>29,429</b>	<b>30,223</b>	<b>30,910</b>	<b>31,723</b>	
<b>Deferred Income Taxes</b>	<b>13</b>	<b>12</b>	<b>18</b>	<b>33</b>	<b>31</b>	<b>33</b>	<b>33</b>	
<b>Other Assets</b>	<b>1,143</b>	<b>1,127</b>	<b>1,167</b>	<b>1,434</b>	<b>1,587</b>	<b>1,638</b>	<b>1,633</b>	
<b>Total Assets</b>	<b>38,097</b>	<b>38,139</b>	<b>40,487</b>	<b>41,371</b>	<b>41,025</b>	<b>41,487</b>	<b>43,647</b>	
<b>Current Liabilities</b>								
Accounts Payable	2,660	2,896	2,718	2,532	2,438	2,205	2,464	
Accrued Taxes Payable	1,130	594	542	405	637	425	605	
Dividends Payable	436	437	437	482	482	478	478	
Liabilities from Price Risk Management Activities	260	79	243	169	31	22	22	
Current Portion of Long-Term Debt	1,283	1,282	1,282	1,283	33	34	34	
Current Portion of Operating Lease Liabilities	223	216	235	296	354	335	337	
Other	272	264	289	346	253	232	285	
<b>Total</b>	<b>6,264</b>	<b>5,768</b>	<b>5,746</b>	<b>5,513</b>	<b>4,228</b>	<b>3,731</b>	<b>4,225</b>	
<b>Long-Term Debt</b>	<b>3,816</b>	<b>3,809</b>	<b>3,802</b>	<b>3,795</b>	<b>3,787</b>	<b>3,780</b>	<b>3,772</b>	
<b>Other Liabilities</b>	<b>2,191</b>	<b>2,067</b>	<b>2,573</b>	<b>2,574</b>	<b>2,620</b>	<b>2,581</b>	<b>2,698</b>	
<b>Deferred Income Taxes</b>	<b>4,286</b>	<b>4,183</b>	<b>4,517</b>	<b>4,710</b>	<b>4,943</b>	<b>5,138</b>	<b>5,194</b>	
<b>Commitments and Contingencies</b>								
<b>Stockholders' Equity</b>								
Common Stock, \$0.01 Par	206	206	206	206	206	206	206	
Additional Paid in Capital	6,095	6,128	6,155	6,187	6,219	6,257	6,133	
Accumulated Other Comprehensive Loss	(13)	(12)	(6)	(8)	(8)	(9)	(7)	
Retained Earnings	15,283	16,028	17,563	18,472	19,423	20,497	22,047	
Common Stock Held in Treasury	(31)	(38)	(69)	(78)	(393)	(694)	(621)	
<b>Total Stockholders' Equity</b>	<b>21,540</b>	<b>22,312</b>	<b>23,849</b>	<b>24,779</b>	<b>25,447</b>	<b>26,257</b>	<b>27,758</b>	
<b>Total Liabilities and Stockholders' Equity</b>	<b>38,097</b>	<b>38,139</b>	<b>40,487</b>	<b>41,371</b>	<b>41,025</b>	<b>41,487</b>	<b>43,647</b>	

## Cash Flows Statements

In millions of USD (Unaudited)

	2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
<b>Cash Flows from Operating Activities</b>										
Reconciliation of Net Income to Net Cash Provided by Operating Activities:										
Net Income	390	2,238	2,854	2,277	7,759	2,023	1,553	2,030		5,606
Items Not Requiring (Providing) Cash										
Depreciation, Depletion and Amortization	847	911	906	878	3,542	798	866	898		2,562
Impairments	55	91	94	142	382	34	35	54		123
Stock-Based Compensation Expenses	35	30	34	34	133	34	35	57		126
Deferred Income Taxes	(465)	(102)	327	179	(61)	234	194	56		484
(Gains) Losses on Asset Dispositions, Net	(25)	(97)	21	27	(74)	(69)	9	(35)		(95)
Other, Net	6	(16)	(5)	15	—	4	2	(1)		5
Dry Hole Costs	3	20	18	4	45	1	—	—		1

Mark-to-Market Financial Commodity Derivative Contracts (Gains) Losses, Net	2,820	1,377	18	(233)	3,982	(376)	(101)	(43)	(520)
Net Cash Received from (Payments for) Settlements of Financial Commodity Derivative Contracts	(296)	(2,114)	(847)	(244)	(3,501)	(123)	(30)	23	(130)
Other, Net	2	19	12	12	45	(1)	—	(1)	(2)
Changes in Components of Working Capital and Other Assets and Liabilities									
Accounts Receivable	(878)	(522)	392	661	(347)	338	137	(714)	(239)
Inventories	(14)	(157)	(140)	(223)	(534)	(77)	(226)	(28)	(331)
Accounts Payable	130	259	(88)	(211)	90	(77)	(231)	238	(70)
Accrued Taxes Payable	613	(536)	(53)	(137)	(113)	232	(212)	180	200
Other Assets	(213)	71	(129)	(93)	(364)	52	43	(92)	3
Other Liabilities	(2,250)	433	1,269	282	(266)	193	(47)	54	200
Changes in Components of Working Capital Associated with Investing Activities	68	143	90	74	375	35	250	28	313
<b>Net Cash Provided by Operating Activities</b>	<b>828</b>	<b>2,048</b>	<b>4,773</b>	<b>3,444</b>	<b>11,093</b>	<b>3,255</b>	<b>2,277</b>	<b>2,704</b>	<b>8,236</b>
<b>Investing Cash Flows</b>									
Additions to Oil and Gas Properties	(939)	(1,349)	(1,102)	(1,229)	(4,619)	(1,305)	(1,341)	(1,379)	(4,025)
Additions to Other Property, Plant and Equipment	(70)	(75)	(103)	(133)	(381)	(319)	(180)	(139)	(638)
Proceeds from Sales of Assets	121	110	79	39	349	92	29	14	135
Other Investing Activities	—	(30)	—	—	(30)	—	—	—	—
Changes in Components of Working Capital Associated with Investing Activities	(68)	(143)	(90)	(74)	(375)	(35)	(250)	(28)	(313)
<b>Net Cash Used in Investing Activities</b>	<b>(956)</b>	<b>(1,487)</b>	<b>(1,216)</b>	<b>(1,397)</b>	<b>(5,056)</b>	<b>(1,567)</b>	<b>(1,742)</b>	<b>(1,532)</b>	<b>(4,841)</b>
<b>Financing Cash Flows</b>									
Long-Term Debt Repayments	—	—	—	—	—	(1,250)	—	—	(1,250)
Dividends Paid	(1,023)	(1,486)	(1,312)	(1,327)	(5,148)	(1,067)	(480)	(494)	(2,041)
Treasury Stock Purchased	(43)	(15)	(37)	(23)	(118)	(317)	(302)	(109)	(728)
Proceeds from Stock Options Exercised and Employee Stock Purchase Plan	4	13	—	11	28	—	9	1	10
Debt Issuance Costs	—	—	—	—	—	—	(8)	—	(8)
Repayment of Finance Lease Liabilities	(10)	(9)	(8)	(8)	(35)	(8)	(8)	(8)	(24)
<b>Net Cash Used in Financing Activities</b>	<b>(1,072)</b>	<b>(1,497)</b>	<b>(1,357)</b>	<b>(1,347)</b>	<b>(5,273)</b>	<b>(2,642)</b>	<b>(789)</b>	<b>(610)</b>	<b>(4,041)</b>
<b>Effect of Exchange Rate Changes on Cash</b>	<b>—</b>	<b>—</b>	<b>(1)</b>	<b>—</b>	<b>(1)</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
<b>Increase (Decrease) in Cash and Cash Equivalents</b>	<b>(1,200)</b>	<b>(936)</b>	<b>2,199</b>	<b>700</b>	<b>763</b>	<b>(954)</b>	<b>(254)</b>	<b>562</b>	<b>(646)</b>
<b>Cash and Cash Equivalents at Beginning of Period</b>	<b>5,209</b>	<b>4,009</b>	<b>3,073</b>	<b>5,272</b>	<b>5,209</b>	<b>5,972</b>	<b>5,018</b>	<b>4,764</b>	<b>5,972</b>
<b>Cash and Cash Equivalents at End of Period</b>	<b>4,009</b>	<b>3,073</b>	<b>5,272</b>	<b>5,972</b>	<b>5,972</b>	<b>5,018</b>	<b>4,764</b>	<b>5,326</b>	<b>5,326</b>

## Non-GAAP Financial Measures

To supplement the presentation of its financial results prepared in accordance with generally accepted accounting principles in the United States of America (GAAP), EOG's quarterly earnings releases and related conference calls, accompanying investor presentation slides and presentation slides for investor conferences contain certain financial measures that are not prepared or presented in accordance with GAAP. These non-GAAP financial measures may include, but are not limited to, Adjusted Net Income (Loss), Cash Flow from Operations Before Changes in Working Capital, Free Cash Flow, Net Debt and related statistics.

A reconciliation of each of these measures to their most directly comparable GAAP financial measure and related discussion is included in the tables on the following pages and can also be found in the "Reconciliations & Guidance" section of the "Investors" page of the EOG website at [www.eogresources.com](http://www.eogresources.com).

As further discussed in the tables on the following pages, EOG believes these measures may be useful to investors who follow the practice of some industry analysts who make certain adjustments to GAAP measures (for example, to exclude non-recurring items) to facilitate comparisons to others in EOG's industry, and who utilize non-GAAP measures in their calculations of certain statistics (for example, return on capital employed and return on equity) used to evaluate EOG's performance.

EOG believes that the non-GAAP measures presented, when viewed in combination with its financial results prepared in accordance with GAAP, provide a more complete understanding of the factors and trends affecting the company's performance. As is discussed in the tables on the following pages, EOG uses these non-GAAP measures for purposes of (i) comparing EOG's financial performance with the financial performance of other companies in the industry and (ii) analyzing EOG's financial performance across periods.

The non-GAAP measures presented should not be considered in isolation, and should not be considered as a substitute for, or as an alternative to, EOG's reported Net Income (Loss), Long-Term Debt (including Current Portion of Long-Term Debt), Net Cash Provided by Operating Activities and other financial results calculated in accordance with GAAP. The non-GAAP measures presented should be read in conjunction with EOG's consolidated financial statements prepared in accordance with GAAP.

In addition, because not all companies use identical calculations, EOG's presentation of non-GAAP measures may not be comparable to, and may be calculated differently from, similarly titled measures disclosed by other companies, including its peer companies. EOG may also change the calculation of one or more of its non-GAAP measures from time to time – for example, to account for changes in its business and operations or to more closely conform to peer company or industry analysts' practices.

### Direct ATROR

The calculation of EOG's direct after-tax rate of return (ATROR) is based on EOG's net estimated recoverable reserves for a particular well(s) or play, the estimated net present value of the future net cash flows from such reserves (for which EOG utilizes certain assumptions regarding future commodity prices and operating costs) and EOG's direct net costs incurred in drilling or acquiring such well(s). As such, EOG's direct ATROR for a particular well(s) or play cannot be calculated from EOG's consolidated financial statements.

### Adjusted Net Income (Loss)

In millions of USD, except share data (in millions) and per share data (Unaudited)

The following tables adjust reported Net Income (Loss) (GAAP) to reflect actual net cash received from (payments for) settlements of financial commodity derivative contracts by eliminating the unrealized mark-to-market (gains) losses from these transactions, to eliminate the net (gains) losses on asset dispositions, to add back impairment charges related to certain of EOG's assets (which are generally (i) attributable to declines in commodity prices, (ii) related to sales of certain oil and gas properties or (iii) the result of certain other events or decisions (e.g., a periodic review of EOG's oil and gas properties or other assets)), and to make certain other adjustments to exclude non-recurring and certain other items as further described below. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust reported company earnings to match hedge realizations to production settlement months and make certain other adjustments to exclude non-recurring and certain other items. EOG management uses this information for purposes of comparing its financial performance with the financial performance of other companies in the industry.

	3Q 2023			
	Before Tax	Income Tax Impact	After Tax	Diluted Earnings per Share
<b>Reported Net Income (GAAP)</b>	<b>2,573</b>	<b>(543)</b>	<b>2,030</b>	<b>3.48</b>
Adjustments:				
Gains on Mark-to-Market Financial Commodity Derivative Contracts, Net	(43)	9	(34)	(0.06)
Net Cash Received from Settlements of Financial Commodity Derivative Contracts <sup>(1)</sup>	23	(5)	18	0.03
Less: Gains on Asset Dispositions, Net	(35)	7	(28)	(0.05)



Add: Certain Impairments	(23)	(2)	(23)	(0.04)
Adjustments to Net Income	(32)	(4)	(23)	(0.04)
<b>Adjusted Net Income (Non-GAAP)</b>	<b>2,541</b>	<b>(534)</b>	<b>2,007</b>	<b>3.44</b>
Average Number of Common Shares (Non-GAAP)				
Basic				579
Diluted				583

(1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG adds to reported Net Income (Loss) (GAAP) the total net cash received from settlements of financial commodity derivative contracts during such period. For the three months ended September 30, 2023, such amount was \$23 million.

#### Adjusted Net Income (Loss) (Continued)

In millions of USD, except share data (in millions) and per share data (Unaudited)

	2Q 2023			Diluted Earnings per Share
	Before Tax	Income Tax Impact	After Tax	
<b>Reported Net Income (GAAP)</b>	<b>1,986</b>	<b>(433)</b>	<b>1,553</b>	<b>2.66</b>
Adjustments:				
Gains on Mark-to-Market Financial Commodity Derivative Contracts, Net	(101)	22	(79)	(0.14)
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts <sup>(1)</sup>	(30)	6	(24)	(0.04)
Add: Losses on Asset Dispositions, Net	9	(2)	7	0.01
Adjustments to Net Income	(122)	26	(96)	(0.17)
<b>Adjusted Net Income (Non-GAAP)</b>	<b>1,864</b>	<b>(407)</b>	<b>1,457</b>	<b>2.49</b>
Average Number of Common Shares (Non-GAAP)				
Basic				580
Diluted				584

(1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the three months ended June 30, 2023, such amount was \$30 million.

#### Adjusted Net Income (Loss) (Continued)

In millions of USD, except share data (in millions) and per share data (Unaudited)

	1Q 2023			Diluted Earnings per Share
	Before Tax	Income Tax Impact	After Tax	
<b>Reported Net Income (GAAP)</b>	<b>2,595</b>	<b>(572)</b>	<b>2,023</b>	<b>3.45</b>
Adjustments:				
Gains on Mark-to-Market Financial Commodity Derivative Contracts, Net	(376)	81	(295)	(0.51)
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts <sup>(1)</sup>	(123)	27	(96)	(0.16)
Less: Gains on Asset Dispositions, Net	(69)	15	(54)	(0.09)
Adjustments to Net Income	(568)	123	(445)	(0.76)
<b>Adjusted Net Income (Non-GAAP)</b>	<b>2,027</b>	<b>(449)</b>	<b>1,578</b>	<b>2.69</b>
Average Number of Common Shares (Non-GAAP)				
Basic				584
Diluted				587

(1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the three months ended March 31, 2023, such amount was \$123 million.

#### Adjusted Net Income (Loss) (Continued)

In millions of USD, except share data (in millions) and per share data (Unaudited)

	4Q 2022			Diluted Earnings per Share
	Before Tax	Income Tax Impact	After Tax	
<b>Reported Net Income (GAAP)</b>	<b>2,859</b>	<b>(582)</b>	<b>2,277</b>	<b>3.87</b>
Adjustments:				
Gains on Mark-to-Market Financial Commodity Derivative Contracts, Net	(233)	57	(176)	(0.31)
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts <sup>(1)</sup>	(244)	48	(196)	(0.33)
Add: Losses on Asset Dispositions, Net	27	(6)	21	0.04
Add: Certain Impairments	31	(16)	15	0.03
Adjustments to Net Income	(419)	83	(336)	(0.57)
<b>Adjusted Net Income (Non-GAAP)</b>	<b>2,440</b>	<b>(499)</b>	<b>1,941</b>	<b>3.30</b>
Average Number of Common Shares (Non-GAAP)				
Basic				584
Diluted				588

(1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the three months ended December 31, 2022, such amount was \$244 million.

**Adjusted Net Income (Loss)**  
**(Continued)**

In millions of USD, except share data (in millions) and per share data (Unaudited)

	3Q 2022			Diluted Earnings per Share
	Before Tax	Income Tax Impact	After Tax	
<b>Reported Net Income (GAAP)</b>	<b>3,663</b>	<b>(809)</b>	<b>2,854</b>	<b>4.86</b>
Adjustments:				
Losses on Mark-to-Market Financial Commodity Derivative Contracts, Net	18	(4)	14	0.03
Net Cash Payments for Settlements of Financial Commodity Derivative Contracts <sup>(1)</sup>	(847)	184	(663)	(1.13)
Add: Losses on Asset Dispositions, Net	21	(3)	18	0.03
Add: Certain Impairments	46	(8)	38	0.06
Less: Severance Tax Refund	(115)	25	(90)	(0.15)
Add: Severance Tax Consulting Fees	16	(3)	13	0.02
Less: Interest on Severance Tax Refund	(7)	2	(5)	(0.01)
Adjustments to Net Income	(868)	193	(675)	(1.15)
<b>Adjusted Net Income (Non-GAAP)</b>	<b>2,795</b>	<b>(616)</b>	<b>2,179</b>	<b>3.71</b>
Average Number of Common Shares (Non-GAAP)				
Basic				583
Diluted				587

(1) Consistent with its customary practice, in calculating Adjusted Net Income (Loss) (non-GAAP), EOG subtracts from reported Net Income (Loss) (GAAP) the total net cash paid for settlements of financial commodity derivative contracts during such period. For the three months ended September 30, 2022, such amount was \$847 million, of which \$63 million was related to the early termination of certain contracts.

**Net Income per Share**

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

**2Q 2023 Net Income per Share (GAAP)** **2.66**

**Realized Price**

3Q 2023 Composite Average Wellhead Revenue per Boe	50.46	
Less: 2Q 2023 Composite Average Wellhead Revenue per Boe	(45.24)	
Subtotal	5.22	
Multiplied by: 3Q 2023 Crude Oil Equivalent Volumes (MMBoe)	91.9	
Total Change in Revenue	480	
Less: Income Tax Benefit (Provision) Imputed (based on 22%)	(106)	
Change in Net Income	374	
Change in Diluted Earnings per Share		0.64

**Wellhead Volumes**

3Q 2023 Crude Oil Equivalent Volumes (MMBoe)	91.9	
Less: 2Q 2023 Crude Oil Equivalent Volumes (MMBoe)	(88.3)	
Subtotal	3.6	
Multiplied by: 3Q 2023 Composite Average Margin per Boe (Non-GAAP)		
(Including Total Exploration Costs) (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	25.58	
Change in Margin	92	
Less: Income Tax Benefit (Provision) Imputed (based on 22%)	(20)	
Change in Net Income	72	
Change in Diluted Earnings per Share		0.12

**Certain Operating Costs per Boe**

2Q 2023 Total Cash Operating Costs (GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	19.84	
Less: 3Q 2023 Total Cash Operating Costs (GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	(19.97)	
Subtotal	(0.13)	
Multiplied by: 3Q 2023 Crude Oil Equivalent Volumes (MMBoe)	91.9	
Change in Before-Tax Net Income	(12)	
Less: Income Tax Benefit (Provision) Imputed (based on 22%)	3	
Change in Net Income	(9)	
Change in Diluted Earnings per Share		(0.02)

**Net Income Per Share**  
**(Continued)**

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

**Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts, Net**

3Q 2023 Net Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts	43	
Less: Income Tax Benefit (Provision)	(9)	
After Tax - (a)	34	
Less: 2Q 2023 Net Gains (Losses) on Mark-to-Market Financial Commodity Derivative Contracts	101	
Less: Income Tax Benefit (Provision)	(22)	
After Tax - (b)	79	
Change in Net Income - (a) - (b)	(45)	
Change in Diluted Earnings per Share		(0.08)

**Other<sup>(1)</sup>** 0.16

**3Q 2023 Net Income per Share (GAAP)****3.48**

3Q 2023 Average Number of Common Shares (GAAP) - Diluted

583

(1) Includes gathering, processing and marketing revenue, gains (losses) on asset dispositions, other revenue, exploration, dry hole, impairments and marketing costs, taxes other than income, other income (expense), interest expense and the impact of changes in the effective income tax rate.

**Adjusted Net Income Per Share**

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

**2Q 2023 Adjusted Net Income per Share (Non-GAAP)****2.49****Realized Price**

3Q 2023 Composite Average Wellhead Revenue per Boe	50.46
Less: 2Q 2023 Composite Average Wellhead Revenue per Boe	(45.24)
Subtotal	5.22
Multiplied by: 3Q 2023 Crude Oil Equivalent Volumes (MMBoe)	91.9
Total Change in Revenue	480
Less: Income Tax Benefit (Provision) Imputed (based on 22%)	(106)
Change in Net Income	374
Change in Diluted Earnings per Share	0.64

**Wellhead Volumes**

3Q 2023 Crude Oil Equivalent Volumes (MMBoe)	91.9
Less: 2Q 2023 Crude Oil Equivalent Volumes (MMBoe)	(88.3)
Subtotal	3.6
Multiplied by: 3Q 2023 Composite Average Margin per Boe (Non-GAAP) (Including Total Exploration Costs) (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	25.58
Change in Margin	92
Less: Income Tax Benefit (Provision) Imputed (based on 22%)	(20)
Change in Net Income	72
Change in Diluted Earnings per Share	0.12

**Certain Operating Costs per Boe**

2Q 2023 Total Cash Operating Costs (Non-GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	19.84
Less: 3Q 2023 Total Cash Operating Costs (Non-GAAP) and Total DD&A per Boe (refer to "Revenues, Costs and Margins Per Barrel of Oil Equivalent" schedule)	(19.97)
Subtotal	(0.13)
Multiplied by: 3Q 2023 Crude Oil Equivalent Volumes (MMBoe)	91.9
Change in Before-Tax Net Income	(12)
Less: Income Tax Benefit (Provision) Imputed (based on 22%)	3
Change in Net Income	(9)
Change in Diluted Earnings per Share	(0.02)

**Adjusted Net Income Per Share  
(Continued)**

In millions of USD, except share data (in millions), per share data, production volume data and per Boe data (Unaudited)

**Net Cash Received from (Payments for) Settlements of Financial Commodity Derivative Contracts**

3Q 2023 Net Cash Received from (Payments for) Settlement of Financial Commodity Derivative Contracts	23
Less: Income Tax Benefit (Provision)	(5)
After Tax - (a)	18
2Q 2023 Net Cash Received from (Payments for) Settlement of Financial Commodity Derivative Contracts	(30)
Less: Income Tax Benefit (Provision)	6
After Tax - (b)	(24)
Change in Net Income - (a) - (b)	42
Change in Diluted Earnings per Share	0.07

**Other (1)**

0.14

**3Q 2023 Adjusted Net Income per Share (Non-GAAP)****3.44**

3Q 2023 Average Number of Common Shares (Non-GAAP) - Diluted

583

(1) Includes gathering, processing and marketing revenue, other revenue, exploration, dry hole, impairments and marketing costs, taxes other than income, other income (expense), interest expense and the impact of changes in the effective income tax rate.

**Cash Flow from Operations and Free Cash Flow**

In millions of USD (Unaudited)

The following tables reconcile Net Cash Provided by Operating Activities (GAAP) to Cash Flow from Operations Before Changes in Working Capital (Non-GAAP). EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who adjust Net Cash Provided by Operating Activities for Changes in Components of Working Capital and Other Assets and Liabilities, Changes in Components of Working Capital Associated with Investing and Financing Activities and certain other adjustments to exclude non-recurring and certain other items as further described below. EOG defines Free Cash Flow (Non-GAAP) for a given period as Cash Flow from Operations Before Changes in Working Capital (Non-GAAP) (see below reconciliation) for such period less the total capital expenditures (Non-GAAP) during such period, as is illustrated below. EOG management uses this information for comparative purposes within the industry.

	2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
Net Cash Provided by Operating Activities (GAAP)	828	2,048	4,773	3,444	11,093	3,255	2,277	2,704		8,236
Adjustments:										
Changes in Components of Working Capital and Other Assets and Liabilities										
Accounts Receivable	878	522	(392)	(661)	347	(338)	(137)	714		239

Inventories	14	157	140	223	534	77	226	28	331
Accounts Payable	(130)	(259)	88	211	(90)	77	231	(238)	70
Accrued Taxes Payable	(613)	536	53	137	113	(232)	212	(180)	(200)
Other Assets	213	(71)	129	93	364	(52)	(43)	92	(3)
Other Liabilities	2,250	(433)	(1,269)	(282)	266	(193)	47	(54)	(200)
Changes in Components of Working Capital Associated with Investing Activities	(68)	(143)	(90)	(74)	(375)	(35)	(250)	(28)	(313)
<b>Cash Flow from Operations Before Changes in Working Capital (Non-GAAP)</b>	<b>3,372</b>	<b>2,357</b>	<b>3,432</b>	<b>3,091</b>	<b>12,252</b>	<b>2,559</b>	<b>2,563</b>	<b>3,038</b>	8,160
Cash Flow from Operations Before Changes in Working Capital (Non-GAAP)	3,372	2,357	3,432	3,091	12,252	2,559	2,563	3,038	8,160
Less:									
Total Capital Expenditures (Non-GAAP) <sup>(a)</sup>	(1,009)	(1,071)	(1,166)	(1,361)	(4,607)	(1,489)	(1,521)	(1,519)	(4,529)
<b>Free Cash Flow (Non-GAAP)</b>	<b>2,363</b>	<b>1,286</b>	<b>2,266</b>	<b>1,730</b>	<b>7,645</b>	<b>1,070</b>	<b>1,042</b>	<b>1,519</b>	3,631

(a) See below reconciliation of Total Expenditures (GAAP) to Total Capital Expenditures (Non-GAAP):

	2022					2023				
	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	Year	1st Qtr	2nd Qtr	3rd Qtr	4th Qtr	YTD
Total Expenditures (GAAP)	1,144	1,521	1,410	1,535	5,610	1,717	1,664	1,803		5,184
Less:										
Asset Retirement Costs	(27)	(43)	(139)	(89)	(298)	(10)	(26)	(191)		(227)
Non-Cash Acquisition Costs of Unproved Properties	(58)	(21)	(28)	(20)	(127)	(31)	(28)	(1)		(60)
Non-Cash Development Drilling	—	—	—	—	—	—	(35)	(50)		(85)
Acquisition Costs of Proved Properties	(5)	(351)	(42)	(21)	(419)	(4)	(6)	1		(9)
Acquisition Costs of Other Property, Plant and Equipment	—	—	—	—	—	(133)	(1)	—		(134)
Exploration Costs	(45)	(35)	(35)	(44)	(159)	(50)	(47)	(43)		(140)
<b>Total Capital Expenditures (Non-GAAP)</b>	<b>1,009</b>	<b>1,071</b>	<b>1,166</b>	<b>1,361</b>	<b>4,607</b>	<b>1,489</b>	<b>1,521</b>	<b>1,519</b>		4,529

#### Net Debt-to-Total Capitalization Ratio

In millions of USD, except ratio data (Unaudited)

The following tables reconcile Current and Long-Term Debt (GAAP) to Net Debt (Non-GAAP) and Total Capitalization (GAAP) to Total Capitalization (Non-GAAP), as used in the Net Debt-to-Total Capitalization ratio calculation. A portion of the cash is associated with international subsidiaries; tax considerations may impact debt paydown. EOG believes this presentation may be useful to investors who follow the practice of some industry analysts who utilize Net Debt and Total Capitalization (Non-GAAP) in their Net Debt-to-Total Capitalization ratio calculation. EOG management uses this information for comparative purposes within the industry.

	September 30, 2023	June 30, 2023	March 31, 2023	December 31, 2022	September 30, 2022
Total Stockholders' Equity - (a)	27,758	26,257	25,447	24,779	23,849
Current and Long-Term Debt (GAAP) - (b)	3,806	3,814	3,820	5,078	5,084
Less: Cash	(5,326)	(4,764)	(5,018)	(5,972)	(5,272)
Net Debt (Non-GAAP) - (c)	(1,520)	(950)	(1,198)	(894)	(188)
Total Capitalization (GAAP) - (a) + (b)	31,564	30,071	29,267	29,857	28,933
<b>Total Capitalization (Non-GAAP) - (a) + (c)</b>	<b>26,238</b>	<b>25,307</b>	<b>24,249</b>	<b>23,885</b>	<b>23,661</b>
Debt-to-Total Capitalization (GAAP) - (b) / [(a) + (b)]	12.1 %	12.7 %	13.1 %	17.0 %	17.6 %
<b>Net Debt-to-Total Capitalization (Non-GAAP) - (c) / [(a) + (c)]</b>	<b>-5.8 %</b>	<b>-3.8 %</b>	<b>-4.9 %</b>	<b>-3.7 %</b>	<b>-0.8 %</b>

SOURCE EOG Resources, Inc.

<https://investors.eogresources.com/2023-11-02-EOG-Resources-Reports-Third-Quarter-2023-Results,-Increases-Annual-Cash-Return-Commitment-to-Saveholders-and-Raises-Regular-Dividend-10>